

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January-February 2006
(Thousand Barrels)**

Commodity	Supply				Disposition				Ending Stocks ^d
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	297,808	-	578,217	11,033	18,601	867,193	1,264	0	1,026,382
Commercial	297,808	-	577,839	11,033	18,376	-	1,264	-	341,613
Alaskan	48,758	-	-	-	-	-	-	-	-
Lower 48 States	249,049	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	378	-	225	-	-	-	684,769
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	378	-	-	-	-	-	-
Natural Gas Liquids and LRGs	99,166	25,102	18,872	-	-28,452	29,570	5,617	136,405	89,129
Pentanes Plus	14,395	-	2,712	-	1,422	10,739	494	4,452	9,492
Liquefied Petroleum Gases	84,771	25,102	16,160	-	-29,874	18,831	5,123	131,953	79,637
Ethane/Ethylene	38,328	795	28	-	-2,828	0	0	41,979	21,843
Propane/Propylene	29,058	30,638	11,836	-	-21,162	0	4,417	88,277	36,215
Normal Butane/Butylene	7,960	-5,167	3,141	-	-6,124	11,837	706	-485	14,752
Isobutane/Isobutylene	9,425	-1,164	1,155	-	240	6,994	0	2,182	6,827
Other Liquids	-	-	69,675	11,401	17,781	59,038	2,724	1,533	184,724
Other Hydrocarbons/Oxygenates	-	-	2,966	26,364	2,220	24,843	2,267	0	10,883
Unfinished Oils	-	-	37,328	-	3,062	33,074	0	1,192	88,923
Motor Gasoline Blend. Comp. (MGBC)	-	-	29,381	-14,963	12,581	1,380	457	0	84,810
Reformulated	-	-	6,247	-416	1,583	4,248	0	0	26,420
Conventional	-	-	23,134	-14,547	10,998	-2,868	457	0	58,390
Aviation Gasoline Blend. Comp.	-	-	0	-	-82	-259	0	341	108
Finished Petroleum Products	-	990,794	127,056	17,001	20,634	-	59,902	1,054,316	424,187
Finished Motor Gasoline	-	476,879	36,630	17,001	6,050	-	6,524	517,936	140,820
Reformulated	-	165,366	14,225	631	843	-	791	178,588	21,135
Conventional	-	311,513	22,405	16,370	5,207	-	5,733	339,348	119,685
Finished Aviation Gasoline	-	817	8	-	113	-	0	712	1,326
Kerosene-Type Jet Fuel	-	87,249	5,612	-	924	-	1,455	90,482	42,708
Kerosene	-	4,840	265	-	-543	-	14	5,634	4,549
Distillate Fuel Oil	-	229,488	27,528	0	-1,068	-	8,186	249,898	134,942
15 ppm sulfur and under	-	2,253	379	-16	-10	-	0	2,626	1,682
Greater than 15 ppm to 500 ppm sulfur	-	165,391	7,689	16	2,789	-	3,724	166,583	79,835
Greater than 500 ppm sulfur	-	61,844	19,460	-	-3,847	-	4,462	80,689	53,425
Residual Fuel Oil ^e	-	38,181	29,535	-	6,900	-	12,485	48,331	44,227
Less than 0.31 percent sulfur	-	5,372	3,735	-	-197	-	-	-	5,734
0.31 to 1.00 percent sulfur	-	8,991	10,450	-	4,161	-	-	-	15,819
Greater than 1.00 percent sulfur	-	23,818	15,350	-	2,791	-	-	-	22,354
Petrochemical Feedstocks	-	22,858	22,278	-	506	-	-	44,630	3,933
Naphtha for Petro. Feed. Use	-	11,965	5,327	-	283	-	-	17,009	2,232
Other Oils for Petro. Feed. Use	-	10,893	16,951	-	223	-	-	27,621	1,701
Special Naphthas	-	2,333	674	-	80	-	606	2,321	1,613
Lubricants	-	9,543	596	-	-1,392	-	3,801	7,730	8,261
Waxes	-	1,005	50	-	-44	-	328	771	505
Petroleum Coke	-	49,886	1,986	-	822	-	24,989	26,061	10,599
Marketable	-	35,722	1,986	-	822	-	24,989	11,897	10,599
Catalyst	-	14,164	-	-	-	-	-	14,164	-
Asphalt and Road Oil	-	24,626	1,880	-	8,407	-	727	17,372	29,362
Still Gas	-	39,498	-	-	-	-	-	39,498	-
Miscellaneous Products	-	3,591	14	-	-121	-	788	2,938	1,342
Total	396,974	1,015,896	793,820	39,436	28,564	955,801	69,506	1,192,254	1,724,422

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."