

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	9,680	-	9,014	-3,451	-106	820	14,301	16	0	14,796
Natural Gas Liquids and LRGs	5,168	1	321	-3,807	-	-123	462	42	1,302	1,397
Pentanes Plus	762	-	13	-406	-	0	172	42	155	176
Liquefied Petroleum Gases	4,406	1	308	-3,401	-	-123	290	0	1,147	1,221
Ethane/Ethylene	1,914	0	0	-2,010	-	-2	0	0	-94	327
Propane/Propylene	1,573	219	248	-776	-	-115	0	0	1,379	402
Normal Butane/Butylene	681	-187	60	-369	-	-17	205	0	-3	314
Isobutane/Isobutylene	238	-31	0	-246	-	11	85	0	-135	178
Other Liquids	-	-	2	0	193	0	331	0	-136	4,826
Other Hydrocarbons/Oxygenates	-	-	2	0	195	-21	218	0	0	105
Unfinished Oils	-	-	0	0	-	-9	145	0	-136	2,734
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-2	30	-32	0	0	1,987
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	-2	30	-32	0	0	1,987
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	15,761	442	-438	37	494	-	22	15,286	11,418
Finished Motor Gasoline	-	7,571	0	-519	37	202	-	0	6,887	4,949
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	7,571	0	-519	37	202	-	0	6,887	4,949
Finished Aviation Gasoline	-	7	1	0	-	-2	-	0	10	30
Kerosene-Type Jet Fuel	-	786	1	246	-	20	-	0	1,013	629
Kerosene	-	54	0	-14	-	-26	-	0	66	72
Distillate Fuel Oil	-	4,644	260	-151	0	64	-	1	4,688	2,794
15 ppm sulfur and under	-	0	0	0	0	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	3,875	237	-151	0	-37	-	1	3,997	2,193
Greater than 500 ppm sulfur	-	769	23	0	-	101	-	0	691	601
Residual Fuel Oil ^e	-	438	0	0	-	12	-	2	424	334
Less than 0.31 percent sulfur	-	57	0	0	-	2	-	-	-	17
0.31 to 1.00 percent sulfur	-	129	0	0	-	16	-	-	-	126
Greater than 1.00 percent sulfur	-	252	0	0	-	-6	-	-	-	191
Petrochemical Feedstocks	-	11	0	0	-	0	-	-	11	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	11	0	0	-	0	-	-	11	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	3
Lubricants	-	0	127	0	-	0	-	8	119	0
Waxes	-	53	0	0	-	-21	-	0	74	7
Petroleum Coke	-	546	0	-	-	4	-	2	540	75
Marketable	-	339	0	-	-	4	-	2	333	75
Catalyst	-	207	-	-	-	-	-	-	207	-
Asphalt and Road Oil	-	990	53	0	-	237	-	9	797	2,515
Still Gas	-	600	-	-	-	-	-	-	600	-
Miscellaneous Products	-	61	0	0	-	4	-	0	57	10
Total	14,848	15,762	9,779	-7,696	124	1,191	15,094	80	16,452	32,437

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."