

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	160,453	-	341,690	-94,435	7,503	15,067	400,144	0	0	871,515
Commercial	160,453	-	341,312	-	7,503	14,842	400,144	0	-	186,746
Strategic Petroleum Reserve (SPR)	-	-	378	-	-	225	-	-	-	684,769
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	378	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	64,768	16,507	5,094	-5,272	-	-19,016	15,068	3,600	81,445	57,977
Pentanes Plus	8,815	-	2,594	-891	-	1,135	5,592	0	3,791	6,698
Liquefied Petroleum Gases	55,953	16,507	2,500	-4,381	-	-20,151	9,476	3,600	77,654	51,279
Ethane/Ethylene	26,760	787	5	6,983	-	-3,065	0	0	37,600	18,661
Propane/Propylene	18,519	18,044	275	-10,881	-	-13,842	0	3,359	36,440	19,189
Normal Butane/Butylene	3,671	-1,895	1,451	-18	-	-3,252	5,737	241	483	9,449
Isobutane/Isobutylene	7,003	-429	769	-465	-	8	3,739	0	3,131	3,980
Other Liquids	-	-	33,915	-12,057	9,534	6,955	20,446	2,138	1,853	73,227
Other Hydrocarbons/Oxygenates	-	-	695	0	7,439	27	6,293	1,814	0	2,402
Unfinished Oils	-	-	30,258	-1,126	-	3,451	23,827	0	1,854	46,635
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,962	-10,931	2,095	3,477	-9,675	324	0	24,186
Reformulated	-	-	46	-8,451	1,578	-359	-6,468	0	0	1,883
Conventional	-	-	2,916	-2,480	517	3,836	-3,207	324	0	22,303
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	1	0	-1	4
Finished Petroleum Products	-	450,417	28,361	-210,526	-1,906	5,186	-	38,240	222,920	131,031
Finished Motor Gasoline	-	200,127	1,536	-111,065	-1,906	2,454	-	5,722	80,516	46,272
Reformulated	-	34,331	0	-13,978	-1,578	241	-	660	17,874	7,307
Conventional	-	165,796	1,536	-97,087	-328	2,213	-	5,062	62,642	38,965
Finished Aviation Gasoline	-	586	0	-186	-	111	-	0	289	521
Kerosene-Type Jet Fuel	-	42,994	85	-37,251	-	-1,360	-	376	6,812	12,309
Kerosene	-	2,423	0	-109	-	46	-	1	2,267	672
Distillate Fuel Oil	-	105,560	0	-58,647	0	637	-	4,848	41,428	32,368
15 ppm sulfur and under	-	1,171	0	-849	0	11	-	0	311	114
Greater than 15 ppm to 500 ppm sulfur	-	74,760	0	-38,196	0	2,571	-	2,026	31,967	24,298
Greater than 500 ppm sulfur	-	29,629	0	-19,602	-	-1,945	-	2,821	9,151	7,956
Residual Fuel Oil ^e	-	17,193	3,593	-1,031	-	2,171	-	7,708	9,876	17,776
Less than 0.31 percent sulfur	-	1,441	592	0	-	199	-	-	-	1,194
0.31 to 1.00 percent sulfur	-	1,998	767	-106	-	-667	-	-	-	3,827
Greater than 1.00 percent sulfur	-	13,754	2,234	-925	-	2,639	-	-	-	12,755
Petrochemical Feedstocks	-	19,057	22,003	-367	-	432	-	-	40,261	2,782
Naphtha for Petro. Feed. Use	-	9,309	5,099	-162	-	240	-	-	14,006	1,397
Other Oils for Petro. Feed. Use	-	9,748	16,904	-205	-	192	-	-	26,255	1,385
Special Naphthas	-	1,827	90	-65	-	110	-	366	1,376	1,235
Lubricants	-	6,367	222	-1,590	-	-939	-	2,535	3,403	4,639
Waxes	-	674	15	0	-	-34	-	108	615	247
Petroleum Coke	-	26,937	771	-	-	1,101	-	15,749	10,858	6,718
Marketable	-	20,071	771	-	-	1,101	-	15,749	3,992	6,718
Catalyst	-	6,866	-	-	-	-	-	-	6,866	-
Asphalt and Road Oil	-	5,279	37	-206	-	633	-	77	4,400	4,710
Still Gas	-	19,220	-	-	-	-	-	-	19,220	-
Miscellaneous Products	-	2,173	9	-9	-	-176	-	749	1,600	782
Total	225,221	466,924	409,060	-322,290	15,131	8,192	435,658	43,978	306,218	1,133,750

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."