

**Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>449</b>	<b>-</b>	<b>1,119</b>	<b>1,709</b>	<b>81</b>	<b>38</b>	<b>3,307</b>	<b>13</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	44	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>297</b>	<b>82</b>	<b>119</b>	<b>84</b>	<b>-</b>	<b>-126</b>	<b>152</b>	<b>15</b>	<b>541</b>
Pentanes Plus	30	0	1	32	-	6	56	7	-5
Liquefied Petroleum Gases	267	82	118	52	-	-132	95	9	547
Ethane/Ethylene	119	0	0	-48	-	4	0	0	67
Propane/Propylene	99	110	100	76	-	-98	0	1	482
Normal Butane/Butylene	32	-27	14	12	-	-37	60	8	1
Isobutane/Isobutylene	16	-1	4	13	-	0	36	0	-3
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>142</b>	<b>-154</b>	<b>64</b>	<b>-53</b>	<b>1</b>	<b>-25</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	130	16	113	1	0
Unfinished Oils	-	-	0	19	-	11	32	0	-25
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	123	-284	38	-199	0	0
Reformulated	-	-	0	85	-33	-1	53	0	0
Conventional	-	-	0	38	-251	39	-252	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	1	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,535</b>	<b>17</b>	<b>849</b>	<b>312</b>	<b>116</b>	<b>-</b>	<b>29</b>	<b>4,569</b>
Finished Motor Gasoline	-	1,731	1	425	312	-15	-	2	2,482
Reformulated	-	354	0	0	36	-1	-	0	391
Conventional	-	1,378	1	425	276	-14	-	2	2,091
Finished Aviation Gasoline	-	3	0	1	-	-1	-	0	4
Kerosene-Type Jet Fuel	-	203	0	124	-	-10	-	0	337
Kerosene	-	24	0	1	-	-2	-	0	27
Distillate Fuel Oil	-	940	5	295	0	56	-	3	1,180
15 ppm sulfur and under	-	5	0	6	0	0	-	0	10
Greater than 15 ppm to 500 ppm sulfur	-	761	4	236	0	68	-	1	932
Greater than 500 ppm sulfur	-	174	1	52	-	-12	-	2	238
Residual Fuel Oil <sup>e</sup>	-	56	5	-7	-	2	-	6	45
Less than 0.31 percent sulfur	-	0	0	0	-	5	-	-	-
0.31 to 1.00 percent sulfur	-	2	3	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	53	2	-7	-	-4	-	-	-
Petrochemical Feedstocks	-	43	2	4	-	2	-	-	46
Naphtha for Petro. Feed. Use	-	33	1	-2	-	1	-	-	31
Other Oils for Petro. Feed. Use	-	9	1	5	-	0	-	-	15
Special Naphthas	-	6	1	1	-	-1	-	0	8
Lubricants	-	17	2	12	-	0	-	5	27
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	155	-	-	-	-4	-	6	153
Marketable	-	106	0	-	-	-4	-	6	104
Catalyst	-	49	-	-	-	-	-	-	49
Asphalt and Road Oil	-	206	2	-6	-	87	-	6	109
Still Gas	-	136	0	-	-	-	-	-	136
Miscellaneous Products	-	12	0	0	-	1	-	0	12
<b>Total</b>	<b>746</b>	<b>3,617</b>	<b>1,256</b>	<b>2,783</b>	<b>239</b>	<b>92</b>	<b>3,406</b>	<b>58</b>	<b>5,086</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."