

**Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>449</b>	<b>-</b>	<b>1,093</b>	<b>1,694</b>	<b>139</b>	<b>124</b>	<b>3,239</b>	<b>12</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	129	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>298</b>	<b>89</b>	<b>127</b>	<b>43</b>	<b>-</b>	<b>-168</b>	<b>140</b>	<b>16</b>	<b>569</b>
Pentanes Plus	30	0	1	32	-	0	61	7	-5
Liquefied Petroleum Gases	268	89	126	11	-	-168	79	9	574
Ethane/Ethylene	119	0	0	-56	-	-15	0	0	78
Propane/Propylene	101	109	113	43	-	-116	0	1	480
Normal Butane/Butylene	30	-19	9	11	-	-37	45	7	16
Isobutane/Isobutylene	18	-1	4	13	-	1	34	0	-1
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>149</b>	<b>-123</b>	<b>32</b>	<b>10</b>	<b>2</b>	<b>-18</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	133	17	114	2	0
Unfinished Oils	-	-	0	27	-	1	43	0	-18
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	122	-256	15	-149	0	0
Reformulated	-	-	0	91	-47	-17	62	0	0
Conventional	-	-	0	31	-210	32	-211	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	1	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,517</b>	<b>18</b>	<b>865</b>	<b>285</b>	<b>-15</b>	<b>-</b>	<b>31</b>	<b>4,669</b>
Finished Motor Gasoline	-	1,726	1	441	285	-69	-	3	2,519
Reformulated	-	373	0	0	52	-1	-	0	426
Conventional	-	1,353	1	441	233	-68	-	3	2,092
Finished Aviation Gasoline	-	2	0	0	-	-2	-	0	5
Kerosene-Type Jet Fuel	-	198	0	148	-	-3	-	0	349
Kerosene	-	27	0	0	-	-8	-	0	35
Distillate Fuel Oil	-	931	4	282	0	4	-	2	1,212
15 ppm sulfur and under	-	3	0	8	0	-1	-	0	12
Greater than 15 ppm to 500 ppm sulfur	-	766	3	212	0	51	-	0	930
Greater than 500 ppm sulfur	-	161	1	63	-	-46	-	2	269
Residual Fuel Oil <sup>e</sup>	-	50	5	-6	-	-12	-	9	51
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	3	3	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	47	2	-6	-	-14	-	-	-
Petrochemical Feedstocks	-	44	2	0	-	2	-	-	44
Naphtha for Petro. Feed. Use	-	34	2	-2	-	2	-	-	32
Other Oils for Petro. Feed. Use	-	10	1	2	-	0	-	-	13
Special Naphthas	-	7	1	1	-	-1	-	0	10
Lubricants	-	17	2	13	-	0	-	5	27
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	157	-	-	-	2	-	6	150
Marketable	-	109	1	-	-	2	-	6	101
Catalyst	-	49	-	-	-	-	-	-	49
Asphalt and Road Oil	-	208	2	-13	-	75	-	5	116
Still Gas	-	135	0	-	-	-	-	-	135
Miscellaneous Products	-	12	0	0	-	-3	-	0	16
<b>Total</b>	<b>747</b>	<b>3,606</b>	<b>1,238</b>	<b>2,751</b>	<b>301</b>	<b>-27</b>	<b>3,388</b>	<b>61</b>	<b>5,220</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."