

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	141,357	-	277,104	9,252	19,081	408,217	415	0	1,026,382
Commercial	141,357	-	276,726	9,252	17,770	-	415	-	341,613
Alaskan	22,981	-	-	-	-	-	-	-	-
Lower 48 States	118,377	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	378	-	1,311	-	-	-	684,769
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	378	-	-	-	-	-	-
Natural Gas Liquids and LRGs	46,950	13,260	9,965	-	-14,825	13,238	3,400	68,362	89,129
Pentanes Plus	6,827	-	2,334	-	953	5,276	239	2,693	9,492
Liquefied Petroleum Gases	40,123	13,260	7,631	-	-15,778	7,962	3,161	65,669	79,637
Ethane/Ethylene	18,009	418	12	-	-2,546	0	0	20,985	21,843
Propane/Propylene	13,869	14,305	5,635	-	-11,953	0	2,881	42,881	36,215
Normal Butane/Butylene	3,717	-809	1,478	-	-1,432	4,823	280	715	14,752
Isobutane/Isobutylene	4,528	-654	506	-	153	3,139	0	1,088	6,827
Other Liquids	-	-	33,681	5,976	7,867	29,936	1,171	683	184,724
Other Hydrocarbons/Oxygenates	-	-	1,486	12,318	1,371	11,473	960	0	10,883
Unfinished Oils	-	-	17,886	-	645	16,713	0	528	88,923
Motor Gasoline Blend. Comp. (MGBC)	-	-	14,309	-6,342	5,927	1,829	211	0	84,810
Reformulated	-	-	2,737	-661	144	1,932	0	0	26,420
Conventional	-	-	11,572	-5,681	5,783	-103	211	0	58,390
Aviation Gasoline Blend. Comp.	-	-	0	-	-76	-79	0	155	108
Finished Petroleum Products	-	466,985	52,213	7,359	-4,664	-	31,418	499,803	424,187
Finished Motor Gasoline	-	223,139	17,871	7,359	-2,446	-	3,407	247,408	140,820
Reformulated	-	77,491	7,756	806	-2,211	-	322	87,942	21,135
Conventional	-	145,648	10,115	6,553	-235	-	3,085	159,466	119,685
Finished Aviation Gasoline	-	393	5	-	69	-	0	329	1,326
Kerosene-Type Jet Fuel	-	40,276	1,498	-	-2,026	-	712	43,088	42,708
Kerosene	-	2,136	64	-	-1,087	-	7	3,280	4,549
Distillate Fuel Oil ^d	-	110,654	10,770	0	-3,862	-	4,371	120,915	134,942
15 ppm sulfur and under	-	929	24	-16	-189	-	0	1,126	1,682
Greater than 15 ppm to 500 ppm sulfur	-	79,928	2,711	16	1,340	-	2,072	79,243	79,835
Greater than 500 ppm sulfur	-	29,797	8,035	-	-5,013	-	2,299	40,546	53,425
Residual Fuel Oil ^e	-	17,746	12,532	-	1,652	-	6,976	21,650	44,227
Less than 0.31 percent sulfur	-	2,568	1,356	-	-427	-	-	-	5,734
0.31 to 1.00 percent sulfur	-	4,176	3,462	-	1,413	-	-	-	15,819
Greater than 1.00 percent sulfur	-	11,002	7,714	-	666	-	-	-	22,354
Petrochemical Feedstocks	-	10,518	7,117	-	154	-	-	17,481	3,933
Naphtha for Petro. Feed. Use	-	5,755	1,711	-	-69	-	-	7,535	2,232
Other Oils for Petro. Feed. Use	-	4,763	5,406	-	223	-	-	9,946	1,701
Special Naphthas	-	1,079	232	-	76	-	300	935	1,613
Lubricants	-	4,474	335	-	-1,441	-	1,847	4,403	8,261
Waxes	-	484	19	-	-36	-	157	382	505
Petroleum Coke	-	23,706	1,013	-	594	-	12,864	11,261	10,599
Marketable	-	16,979	1,013	-	594	-	12,864	4,534	10,599
Catalyst	-	6,727	-	-	-	-	-	6,727	-
Asphalt and Road Oil	-	12,216	755	-	3,734	-	352	8,885	29,362
Still Gas	-	18,572	-	-	-	-	-	18,572	-
Miscellaneous Products	-	1,592	2	-	-45	-	423	1,216	1,342
Total	188,307	480,245	372,963	22,587	7,459	451,391	36,404	568,848	1,724,422

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."