Petroleum Supply Monthly

April 2006

With Data for February 2006

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April 2006

With Data for February 2006

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

This report is available on the World Wide Web at:

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Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly,* and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and
	Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary)
	6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly
	Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and
	all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
23rd-26th (monthly)	Table D1 U.S. Summary
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814,
	"Monthly Imports Report"
23rd-26th (final)	

COGIS= Comprehensive Oil and Gas Information Source

WWW = World Wide Web (http://www.eia.doe.gov)

Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (EIA-819 Monthly Oxygenate Report) - Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically when the *PSM* is published.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

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Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjust-ments[a]	Stock Change[b]	Refinery and Blender Net Inputs	Exports	Products Supplied[c]	
Crude Oil	**141,357**	**-**	**277,104**	**9,252**	**19,081**	**408,217**	**415**	**0**	**1,026,382**
Commercial	141,357	-	276,726	9,252	17,770	-	415	-	341,613
Alaskan	22,981	-	-	-	-	-	-	-	-
Lower 48 States	118,377	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	378	-	1,311	-	-	-	684,769
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	378	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**46,950**	**13,260**	**9,965**	**-**	**-14,825**	**13,238**	**3,400**	**68,362**	**89,129**
Pentanes Plus	6,827	-	2,334	-	953	5,276	239	2,693	9,492
Liquefied Petroleum Gases	40,123	13,260	7,631	-	-15,778	7,962	3,161	65,669	79,637
Ethane/Ethylene	18,009	418	12	-	-2,546	0	0	20,985	21,843
Propane/Propylene	13,869	14,305	5,635	-	-11,953	0	2,881	42,881	36,215
Normal Butane/Butylene	3,717	-809	1,478	-	-1,432	4,823	280	715	14,752
Isobutane/Isobutylene	4,528	-654	506	-	153	3,139	0	1,088	6,827
Other Liquids	**-**	**-**	**33,681**	**5,976**	**7,867**	**29,936**	**1,171**	**683**	**184,724**
Other Hydrocarbons/Oxygenates	-	-	1,486	12,318	1,371	11,473	960	0	10,883
Unfinished Oils	-	-	17,886	-	645	16,713	0	528	88,923
Motor Gasoline Blend. Comp. (MGBC)	-	-	14,309	-6,342	5,927	1,829	211	0	84,810
Reformulated	-	-	2,737	-661	144	1,932	0	0	26,420
Conventional	-	-	11,572	-5,681	5,783	-103	211	0	58,390
Aviation Gasoline Blend. Comp.	-	-	0	-	-76	-79	0	155	108
Finished Petroleum Products	**-**	**466,985**	**52,213**	**7,359**	**-4,664**	**-**	**31,418**	**499,803**	**424,187**
Finished Motor Gasoline	-	223,139	17,871	7,359	-2,446	-	3,407	247,408	140,820
Reformulated	-	77,491	7,756	806	-2,211	-	322	87,942	21,135
Conventional	-	145,648	10,115	6,553	-235	-	3,085	159,466	119,685
Finished Aviation Gasoline	-	393	5	-	69	-	0	329	1,326
Kerosene-Type Jet Fuel	-	40,276	1,498	-	-2,026	-	712	43,088	42,708
Kerosene	-	2,136	64	-	-1,087	-	7	3,280	4,549
Distillate Fuel Oil[d]	-	110,654	10,770	0	-3,862	-	4,371	120,915	134,942
15 ppm sulfur and under	-	929	24	-16	-189	-	0	1,126	1,682
Greater than 15 ppm to 500 ppm sulfur	-	79,928	2,711	16	1,340	-	2,072	79,243	79,835
Greater than 500 ppm sulfur	-	29,797	8,035	-	-5,013	-	2,299	40,546	53,425
Residual Fuel Oil[e]	-	17,746	12,532	-	1,652	-	6,976	21,650	44,227
Less than 0.31 percent sulfur	-	2,568	1,356	-	-427	-	-	-	5,734
0.31 to 1.00 percent sulfur	-	4,176	3,462	-	1,413	-	-	-	15,819
Greater than 1.00 percent sulfur	-	11,002	7,714	-	666	-	-	-	22,354
Petrochemical Feedstocks	-	10,518	7,117	-	154	-	-	17,481	3,933
Naphtha for Petro. Feed. Use	-	5,755	1,711	-	-69	-	-	7,535	2,232
Other Oils for Petro. Feed. Use	-	4,763	5,406	-	223	-	-	9,946	1,701
Special Naphthas	-	1,079	232	-	76	-	300	935	1,613
Lubricants	-	4,474	335	-	-1,441	-	1,847	4,403	8,261
Waxes	-	484	19	-	-36	-	157	382	505
Petroleum Coke	-	23,706	1,013	-	594	-	12,864	11,261	10,599
Marketable	-	16,979	1,013	-	594	-	12,864	4,534	10,599
Catalyst	-	6,727	-	-	-	-	-	6,727	-
Asphalt and Road Oil	-	12,216	755	-	3,734	-	352	8,885	29,362
Still Gas	-	18,572	-	-	-	-	-	18,572	-
Miscellaneous Products	-	1,592	2	-	-45	-	423	1,216	1,342
Total	**188,307**	**480,245**	**372,963**	**22,587**	**7,459**	**451,391**	**36,404**	**568,848**	**1,724,422**

[a] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[c] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2006
(Thousand Barrels)

Commodity	Supply				Disposition				
	Field Production	Refinery and Blender Net Production	Imports	Adjust-ments[a]	Stock Change[b]	Refinery and Blender Net Inputs	Exports	Products Supplied[c]	Ending Stocks[d]
Crude Oil	**297,808**	**-**	**578,217**	**11,033**	**18,601**	**867,193**	**1,264**	**0**	**1,026,382**
Commercial	297,808	-	577,839	11,033	18,376	-	1,264	-	341,613
Alaskan	48,758	-	-	-	-	-	-	-	-
Lower 48 States	249,049	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	378	-	225	-	-	-	684,769
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	378	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**99,166**	**25,102**	**18,872**	**-**	**-28,452**	**29,570**	**5,617**	**136,405**	**89,129**
Pentanes Plus	14,395	-	2,712	-	1,422	10,739	494	4,452	9,492
Liquefied Petroleum Gases	84,771	25,102	16,160	-	-29,874	18,831	5,123	131,953	79,637
Ethane/Ethylene	38,328	795	28	-	-2,828	0	0	41,979	21,843
Propane/Propylene	29,058	30,638	11,836	-	-21,162	0	4,417	88,277	36,215
Normal Butane/Butylene	7,960	-5,167	3,141	-	-6,124	11,837	706	-485	14,752
Isobutane/Isobutylene	9,425	-1,164	1,155	-	240	6,994	0	2,182	6,827
Other Liquids	**-**	**-**	**69,675**	**11,401**	**17,781**	**59,038**	**2,724**	**1,533**	**184,724**
Other Hydrocarbons/Oxygenates	-	-	2,966	26,364	2,220	24,843	2,267	0	10,883
Unfinished Oils	-	-	37,328	-	3,062	33,074	0	1,192	88,923
Motor Gasoline Blend. Comp. (MGBC)	-	-	29,381	-14,963	12,581	1,380	457	0	84,810
Reformulated	-	-	6,247	-416	1,583	4,248	0	0	26,420
Conventional	-	-	23,134	-14,547	10,998	-2,868	457	0	58,390
Aviation Gasoline Blend. Comp.	-	-	0	-	-82	-259	0	341	108
Finished Petroleum Products	**-**	**990,794**	**127,056**	**17,001**	**20,634**	**-**	**59,902**	**1,054,316**	**424,187**
Finished Motor Gasoline	-	476,879	36,630	17,001	6,050	-	6,524	517,936	140,820
Reformulated	-	165,366	14,225	631	843	-	791	178,588	21,135
Conventional	-	311,513	22,405	16,370	5,207	-	5,733	339,348	119,685
Finished Aviation Gasoline	-	817	8	-	113	-	0	712	1,326
Kerosene-Type Jet Fuel	-	87,249	5,612	-	924	-	1,455	90,482	42,708
Kerosene	-	4,840	265	-	-543	-	14	5,634	4,549
Distillate Fuel Oil	-	229,488	27,528	0	-1,068	-	8,186	249,898	134,942
15 ppm sulfur and under	-	2,253	379	-16	-10	-	0	2,626	1,682
Greater than 15 ppm to 500 ppm sulfur	-	165,391	7,689	16	2,789	-	3,724	166,583	79,835
Greater than 500 ppm sulfur	-	61,844	19,460	-	-3,847	-	4,462	80,689	53,425
Residual Fuel Oil[e]	-	38,181	29,535	-	6,900	-	12,485	48,331	44,227
Less than 0.31 percent sulfur	-	5,372	3,735	-	-197	-	-	-	5,734
0.31 to 1.00 percent sulfur	-	8,991	10,450	-	4,161	-	-	-	15,819
Greater than 1.00 percent sulfur	-	23,818	15,350	-	2,791	-	-	-	22,354
Petrochemical Feedstocks	-	22,858	22,278	-	506	-	-	44,630	3,933
Naphtha for Petro. Feed. Use	-	11,965	5,327	-	283	-	-	17,009	2,232
Other Oils for Petro. Feed. Use	-	10,893	16,951	-	223	-	-	27,621	1,701
Special Naphthas	-	2,333	674	-	80	-	606	2,321	1,613
Lubricants	-	9,543	596	-	-1,392	-	3,801	7,730	8,261
Waxes	-	1,005	50	-	-44	-	328	771	505
Petroleum Coke	-	49,886	1,986	-	822	-	24,989	26,061	10,599
Marketable	-	35,722	1,986	-	822	-	24,989	11,897	10,599
Catalyst	-	14,164	-	-	-	-	-	14,164	-
Asphalt and Road Oil	-	24,626	1,880	-	8,407	-	727	17,372	29,362
Still Gas	-	39,498	-	-	-	-	-	39,498	-
Miscellaneous Products	-	3,591	14	-	-121	-	788	2,938	1,342
Total	**396,974**	**1,015,896**	**793,820**	**39,436**	**28,564**	**955,801**	**69,506**	**1,192,254**	**1,724,422**

[a] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust-ments[a]	Stock Change[b]	Refinery and Blender Net Inputs	Exports	Products Supplied[c]
Crude Oil	**5,048**	**-**	**9,897**	**330**	**681**	**14,579**	**15**	**0**
Commercial	5,048	-	9,883	330	635	-	15	-
Alaskan	821	-	-	-	-	-	-	-
Lower 48 States	4,228	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	14	-	47	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	14	-	-	-	-	-
Natural Gas Liquids and LRGs	**1,677**	**474**	**356**	**-**	**-529**	**473**	**121**	**2,442**
Pentanes Plus	244	-	83	-	34	188	9	96
Liquefied Petroleum Gases	1,433	474	273	-	-564	284	113	2,345
Ethane/Ethylene	643	15	0	-	-91	0	0	749
Propane/Propylene	495	511	201	-	-427	0	103	1,531
Normal Butane/Butylene	133	-29	53	-	-51	172	10	26
Isobutane/Isobutylene	162	-23	18	-	5	112	0	39
Other Liquids	**-**	**-**	**1,203**	**213**	**281**	**1,069**	**42**	**24**
Other Hydrocarbons/Oxygenates	-	-	53	440	49	410	34	0
Unfinished Oils	-	-	639	-	23	597	0	19
Motor Gasoline Blend. Comp. (MGBC)	-	-	511	-226	212	65	8	0
Reformulated	-	-	98	-24	5	69	0	0
Conventional	-	-	413	-203	207	-4	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-3	-3	0	6
Finished Petroleum Products	**-**	**16,678**	**1,865**	**263**	**-167**	**-**	**1,122**	**17,850**
Finished Motor Gasoline	-	7,969	638	263	-87	-	122	8,836
Reformulated	-	2,768	277	29	-79	-	12	3,141
Conventional	-	5,202	361	234	-8	-	110	5,695
Finished Aviation Gasoline	-	14	0	-	2	-	0	12
Kerosene-Type Jet Fuel	-	1,438	54	-	-72	-	25	1,539
Kerosene	-	76	2	-	-39	-	0	117
Distillate Fuel Oil[d]	-	3,952	385	0	-138	-	156	4,318
15 ppm sulfur and under	-	33	1	-1	-7	-	0	40
Greater than 15 ppm to 500 ppm sulfur	-	2,855	97	1	48	-	74	2,830
Greater than 500 ppm sulfur	-	1,064	287	-	-179	-	82	1,448
Residual Fuel Oil[e]	-	634	448	-	59	-	249	773
Less than 0.31 percent sulfur	-	92	48	-	-15	-	-	-
0.31 to 1.00 percent sulfur	-	149	124	-	50	-	-	-
Greater than 1.00 percent sulfur	-	393	276	-	24	-	-	-
Petrochemical Feedstocks	-	376	254	-	6	-	-	624
Naphtha for Petro. Feed. Use	-	206	61	-	-2	-	-	269
Other Oils for Petro. Feed. Use	-	170	193	-	8	-	-	355
Special Naphthas	-	39	8	-	3	-	11	33
Lubricants	-	160	12	-	-51	-	66	157
Waxes	-	17	1	-	-1	-	6	14
Petroleum Coke	-	847	36	-	21	-	459	402
Marketable	-	606	36	-	21	-	459	162
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	436	27	-	133	-	13	317
Still Gas	-	663	-	-	-	-	-	663
Miscellaneous Products	-	57	0	-	-2	-	15	43
Total	**6,725**	**17,152**	**13,320**	**807**	**266**	**16,121**	**1,300**	**20,316**

[a] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[c] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2006
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust-ments[a]	Stock Change[b]	Refinery and Blender Net Inputs	Exports	Products Supplied[c]
Crude Oil	**5,048**	**-**	**9,800**	**187**	**315**	**14,698**	**21**	**0**
Commercial	5,048	-	9,794	187	311	-	21	-
Alaskan	826	-	-	-	-	-	-	-
Lower 48 States	4,221	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	6	-	4	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	6	-	-	-	-	-
Natural Gas Liquids and LRGs	**1,681**	**425**	**320**	**-**	**-482**	**501**	**95**	**2,312**
Pentanes Plus	244	-	46	-	24	182	8	75
Liquefied Petroleum Gases	1,437	425	274	-	-506	319	87	2,236
Ethane/Ethylene	650	13	0	-	-48	0	0	712
Propane/Propylene	493	519	201	-	-359	0	75	1,496
Normal Butane/Butylene	135	-88	53	-	-104	201	12	-8
Isobutane/Isobutylene	160	-20	20	-	4	119	0	37
Other Liquids	**-**	**-**	**1,181**	**193**	**301**	**1,001**	**46**	**26**
Other Hydrocarbons/Oxygenates	-	-	50	447	38	421	38	0
Unfinished Oils	-	-	633	-	52	561	0	20
Motor Gasoline Blend. Comp. (MGBC)	-	-	498	-254	213	23	8	0
Reformulated	-	-	106	-7	27	72	0	0
Conventional	-	-	392	-247	186	-49	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	-4	0	6
Finished Petroleum Products	**-**	**16,793**	**2,153**	**288**	**350**	**-**	**1,015**	**17,870**
Finished Motor Gasoline	-	8,083	621	288	103	-	111	8,779
Reformulated	-	2,803	241	11	14	-	13	3,027
Conventional	-	5,280	380	277	88	-	97	5,752
Finished Aviation Gasoline	-	14	0	-	2	-	0	12
Kerosene-Type Jet Fuel	-	1,479	95	-	16	-	25	1,534
Kerosene	-	82	4	-	-9	-	0	95
Distillate Fuel Oil	-	3,890	467	0	-18	-	139	4,236
15 ppm sulfur and under	-	38	6	0	0	-	0	45
Greater than 15 ppm to 500 ppm sulfur	-	2,803	130	0	47	-	63	2,823
Greater than 500 ppm sulfur	-	1,048	330	-	-65	-	76	1,368
Residual Fuel Oil[e]	-	647	501	-	117	-	212	819
Less than 0.31 percent sulfur	-	91	63	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	152	177	-	71	-	-	-
Greater than 1.00 percent sulfur	-	404	260	-	47	-	-	-
Petrochemical Feedstocks	-	387	378	-	9	-	-	756
Naphtha for Petro. Feed. Use	-	203	90	-	5	-	-	288
Other Oils for Petro. Feed. Use	-	185	287	-	4	-	-	468
Special Naphthas	-	40	11	-	1	-	10	39
Lubricants	-	162	10	-	-24	-	64	131
Waxes	-	17	1	-	-1	-	6	13
Petroleum Coke	-	846	34	-	14	-	424	442
Marketable	-	605	34	-	14	-	424	202
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	417	32	-	142	-	12	294
Still Gas	-	669	-	-	-	-	-	669
Miscellaneous Products	-	61	0	-	-2	-	13	50
Total	**6,728**	**17,219**	**13,455**	**668**	**484**	**16,200**	**1,178**	**20,208**

[a] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**535**	**-**	**43,578**	**292**	**-257**	**3,147**	**40,939**	**62**	**0**	**16,030**
Natural Gas Liquids and LRGs	**511**	**568**	**2,524**	**3,739**	**-**	**-802**	**192**	**25**	**7,927**	**4,529**
Pentanes Plus	87	-	0	0	-	-12	0	0	99	21
Liquefied Petroleum Gases	424	568	2,524	3,739	-	-790	192	25	7,828	4,508
Ethane/Ethylene	18	1	0	0	-	0	0	0	19	0
Propane/Propylene	271	1,124	2,183	3,677	-	-531	0	20	7,766	3,665
Normal Butane/Butylene	96	-424	341	62	-	-243	131	5	182	575
Isobutane/Isobutylene	39	-133	0	0	-	-16	61	0	-139	268
Other Liquids	**-**	**-**	**14,844**	**364**	**979**	**2,346**	**12,836**	**120**	**885**	**26,989**
Other Hydrocarbons/Oxygenates	-	-	1,112	0	1,910	777	2,191	54	0	2,886
Unfinished Oils	-	-	2,237	11	-	-524	2,042	0	730	7,747
Motor Gasoline Blend. Comp. (MGBC)	-	-	11,495	353	-931	2,119	8,732	66	0	16,268
Reformulated	-	-	2,737	132	-532	922	1,415	0	0	6,508
Conventional	-	-	8,758	221	-399	1,197	7,317	66	0	9,760
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-26	-129	0	155	88
Finished Petroleum Products	**-**	**55,391**	**39,280**	**75,249**	**939**	**-7,964**	**-**	**4,120**	**174,703**	**137,538**
Finished Motor Gasoline	-	31,117	16,384	40,120	939	1,360	-	9	87,191	42,956
Reformulated	-	20,045	7,443	6,478	532	-1,060	-	6	35,552	12,676
Conventional	-	11,072	8,941	33,642	407	2,420	-	3	51,639	30,280
Finished Aviation Gasoline	-	0	1	53	-	-25	-	0	79	79
Kerosene-Type Jet Fuel	-	2,187	1,380	13,371	-	687	-	3	16,248	11,175
Kerosene	-	306	64	23	-	-891	-	2	1,282	2,904
Distillate Fuel Oil[e]	-	12,949	9,991	20,582	0	-7,448	-	1,050	49,920	54,414
15 ppm sulfur and under	-	0	0	230	-16	-279	-	0	493	486
Greater than 15 ppm to 500 ppm sulfur	-	5,201	2,065	12,395	16	-3,154	-	738	22,093	18,420
Greater than 500 ppm sulfur	-	7,748	7,926	7,957	-	-4,015	-	312	27,334	35,508
Residual Fuel Oil[f]	-	3,501	10,109	165	-	-1,049	-	2,244	12,580	17,699
Less than 0.31 percent sulfur	-	1,597	1,115	0	-	-752	-	-	-	3,703
0.31 to 1.00 percent sulfur	-	1,654	2,975	0	-	-25	-	-	-	9,359
Greater than 1.00 percent sulfur	-	250	6,019	165	-	-272	-	-	-	4,637
Petrochemical Feedstocks	-	261	11	108	-	-121	-	-	501	399
Naphtha for Petro. Feed. Use	-	261	6	144	-	-121	-	-	532	399
Other Oils for Petro. Feed. Use	-	0	5	-36	-	0	-	-	-31	0
Special Naphthas	-	45	179	10	-	-4	-	6	232	83
Lubricants	-	465	36	563	-	-942	-	403	1,603	1,553
Waxes	-	14	15	0	-	24	-	66	-61	170
Petroleum Coke	-	1,446	518	-	-	-18	-	250	1,732	80
Marketable	-	595	518	-	-	-18	-	250	881	80
Catalyst	-	851	-	-	-	-	-	-	851	-
Asphalt and Road Oil	-	1,358	592	254	-	460	-	79	1,665	5,883
Still Gas	-	1,654	-	-	-	-	-	-	1,654	-
Miscellaneous Products	-	88	0	0	-	3	-	9	76	143
Total	**1,046**	**55,959**	**100,226**	**79,644**	**1,660**	**-3,273**	**53,967**	**4,326**	**183,515**	**185,086**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[f] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks[e]
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**1,132**	**-**	**87,981**	**658**	**-438**	**1,011**	**88,260**	**62**	**0**	**16,030**
Natural Gas Liquids and LRGs	**1,067**	**1,116**	**5,830**	**8,598**	**-**	**-860**	**532**	**54**	**16,885**	**4,529**
Pentanes Plus	186	-	0	0	-	-11	0	0	197	21
Liquefied Petroleum Gases	881	1,116	5,830	8,598	-	-849	532	54	16,688	4,508
Ethane/Ethylene	30	8	0	0	-	0	0	0	38	0
Propane/Propylene	562	2,428	4,958	8,093	-	-611	0	39	16,613	3,665
Normal Butane/Butylene	204	-1,031	733	197	-	-291	335	15	44	575
Isobutane/Isobutylene	85	-289	139	308	-	53	197	0	-7	268
Other Liquids	**-**	**-**	**31,343**	**516**	**1,996**	**4,472**	**27,847**	**214**	**1,322**	**26,989**
Other Hydrocarbons/Oxygenates	-	-	1,763	0	4,495	1,171	5,002	85	0	2,886
Unfinished Oils	-	-	4,857	29	-	-398	4,304	0	980	7,747
Motor Gasoline Blend. Comp. (MGBC)	-	-	24,723	487	-2,499	3,750	18,832	129	0	16,268
Reformulated	-	-	6,201	348	-1,421	1,756	3,372	0	0	6,508
Conventional	-	-	18,522	139	-1,078	1,994	15,460	129	0	9,760
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-51	-291	0	342	88
Finished Petroleum Products	**-**	**119,806**	**92,435**	**156,566**	**2,516**	**5,616**	**-**	**5,174**	**360,533**	**137,538**
Finished Motor Gasoline	-	68,257	34,286	83,288	2,516	3,994	-	25	184,328	42,956
Reformulated	-	44,043	13,912	13,978	1,421	717	-	19	72,618	12,676
Conventional	-	24,214	20,374	69,310	1,095	3,277	-	6	111,709	30,280
Finished Aviation Gasoline	-	0	2	117	-	-12	-	0	131	79
Kerosene-Type Jet Fuel	-	4,734	4,219	28,919	-	2,219	-	30	35,623	11,175
Kerosene	-	758	265	86	-	-492	-	2	1,599	2,904
Distillate Fuel Oil	-	28,231	26,196	41,061	0	-4,174	-	1,306	98,356	54,414
15 ppm sulfur and under	-	0	285	490	-16	-126	-	0	885	486
Greater than 15 ppm to 500 ppm sulfur	-	13,631	6,608	24,064	16	-2,984	-	994	46,309	18,420
Greater than 500 ppm sulfur	-	14,600	19,303	16,507	-	-1,064	-	312	51,162	35,508
Residual Fuel Oil[e]	-	7,482	24,065	1,441	-	3,185	-	2,410	27,393	17,699
Less than 0.31 percent sulfur	-	3,393	2,899	0	-	-680	-	-	-	3,703
0.31 to 1.00 percent sulfur	-	3,426	9,526	106	-	3,488	-	-	-	9,359
Greater than 1.00 percent sulfur	-	663	11,640	1,335	-	377	-	-	-	4,637
Petrochemical Feedstocks	-	685	17	157	-	-44	-	-	903	399
Naphtha for Petro. Feed. Use	-	685	6	254	-	-44	-	-	989	399
Other Oils for Petro. Feed. Use	-	0	11	-97	-	0	-	-	-86	0
Special Naphthas	-	87	528	23	-	10	-	10	618	83
Lubricants	-	994	82	922	-	-435	-	543	1,890	1,553
Waxes	-	34	30	0	-	3	-	139	-78	170
Petroleum Coke	-	2,938	1,164	-	-	46	-	541	3,515	80
Marketable	-	1,216	1,164	-	-	46	-	541	1,793	80
Catalyst	-	1,722	-	-	-	-	-	-	1,722	-
Asphalt and Road Oil	-	2,196	1,581	549	-	1,282	-	148	2,896	5,883
Still Gas	-	3,255	-	-	-	-	-	-	3,255	-
Miscellaneous Products	-	155	0	3	-	34	-	20	104	143
Total	**2,199**	**120,922**	**217,589**	**166,338**	**4,073**	**10,239**	**116,639**	**5,503**	**378,740**	**185,086**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[f] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**19**	**-**	**1,556**	**10**	**-9**	**112**	**1,462**	**2**	**0**
Natural Gas Liquids and LRGs	**18**	**20**	**90**	**134**	**-**	**-29**	**7**	**1**	**283**
Pentanes Plus	3	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	15	20	90	134	-	-28	7	1	280
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	10	40	78	131	-	-19	0	1	277
Normal Butane/Butylene	3	-15	12	2	-	-9	5	0	7
Isobutane/Isobutylene	1	-5	0	0	-	-1	2	0	-5
Other Liquids	**-**	**-**	**530**	**13**	**35**	**84**	**458**	**4**	**32**
Other Hydrocarbons/Oxygenates	-	-	40	0	68	28	78	2	0
Unfinished Oils	-	-	80	0	-	-19	73	0	26
Motor Gasoline Blend. Comp. (MGBC)	-	-	411	13	-33	76	312	2	0
Reformulated	-	-	98	5	-19	33	51	0	0
Conventional	-	-	313	8	-14	43	261	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	**-1**	-5	0	6
Finished Petroleum Products	-	**1,978**	**1,403**	**2,687**	**34**	**-284**	**-**	**147**	**6,239**
Finished Motor Gasoline	-	1,111	585	1,433	34	49	-	0	3,114
Reformulated	-	716	266	231	19	-38	-	0	1,270
Conventional	-	395	319	1,202	15	86	-	0	1,844
Finished Aviation Gasoline	-	0	0	2	-	-1	-	0	3
Kerosene-Type Jet Fuel	-	78	49	478	-	25	-	0	580
Kerosene	-	11	2	1	-	-32	-	0	46
Distillate Fuel Oil[e]	-	462	357	735	0	-266	-	37	1,783
15 ppm sulfur and under	-	0	0	8	-1	-10	-	0	18
Greater than 15 ppm to 500 ppm	-	186	74	443	1	-113	-	26	789
Greater than 500 ppm sulfur	-	277	283	284	-	-143	-	11	976
Residual Fuel Oil[f]	-	125	361	6	-	-37	-	80	449
Less than 0.31 percent sulfur	-	57	40	0	-	-27	-	-	-
0.31 to 1.00 percent sulfur	-	59	106	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	9	215	6	-	-10	-	-	-
Petrochemical Feedstocks	-	9	0	4	-	-4	-	-	18
Naphtha for Petro. Feed. Use	-	9	0	5	-	-4	-	-	19
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	2	6	0	-	0	-	0	8
Lubricants	-	17	1	20	-	-34	-	14	57
Waxes	-	1	1	0	-	1	-	2	-2
Petroleum Coke	-	52	19	-	-	-1	-	9	62
Marketable	-	21	19	-	-	-1	-	9	31
Catalyst	-	30	-	-	-	-	-	-	30
Asphalt and Road Oil	-	49	21	9	-	16	-	3	59
Still Gas	-	59	-	-	-	-	-	-	59
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	**37**	**1,999**	**3,580**	**2,844**	**59**	**-117**	**1,927**	**154**	**6,554**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[f] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**19**	**-**	**1,491**	**11**	**-7**	**17**	**1,496**	**1**	**0**
Natural Gas Liquids and LRGs	**18**	**19**	**99**	**146**	**-**	**-15**	**9**	**1**	**286**
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	19	99	146	-	-14	9	1	283
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	10	41	84	137	-	-10	0	1	282
Normal Butane/Butylene	3	-17	12	3	-	-5	6	0	1
Isobutane/Isobutylene	1	-5	2	5	-	1	3	0	0
Other Liquids	**-**	**-**	**531**	**9**	**34**	**76**	**472**	**4**	**22**
Other Hydrocarbons/Oxygenates	-	-	30	0	76	20	85	1	0
Unfinished Oils	-	-	82	0	-	-7	73	0	17
Motor Gasoline Blend. Comp. (MGBC)	-	-	419	8	-42	64	319	2	0
Reformulated	-	-	105	6	-24	30	57	0	0
Conventional	-	-	314	2	-18	34	262	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	-5	0	6
Finished Petroleum Products	-	**2,031**	**1,567**	**2,654**	**43**	**95**	**-**	**88**	**6,111**
Finished Motor Gasoline	-	1,157	581	1,412	43	68	-	0	3,124
Reformulated	-	746	236	237	24	12	-	0	1,231
Conventional	-	410	345	1,175	19	56	-	0	1,893
Finished Aviation Gasoline	-	0	0	2	-	0	-	0	2
Kerosene-Type Jet Fuel	-	80	72	490	-	38	-	1	604
Kerosene	-	13	4	1	-	-8	-	0	27
Distillate Fuel Oil	-	478	444	696	0	-71	-	22	1,667
15 ppm sulfur and under	-	0	5	8	0	-2	-	0	15
Greater than 15 ppm to 500 ppm sulfur	-	231	112	408	0	-51	-	17	785
Greater than 500 ppm sulfur	-	247	327	280	-	-18	-	5	867
Residual Fuel Oil[e]	-	127	408	24	-	54	-	41	464
Less than 0.31 percent sulfur	-	58	49	0	-	-12	-	-	-
0.31 to 1.00 percent sulfur	-	58	161	2	-	59	-	-	-
Greater than 1.00 percent sulfur	-	11	197	23	-	6	-	-	-
Petrochemical Feedstocks	-	12	0	3	-	-1	-	-	15
Naphtha for Petro. Feed. Use	-	12	0	4	-	-1	-	-	17
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-1
Special Naphthas	-	1	9	0	-	0	-	0	10
Lubricants	-	17	1	16	-	-7	-	9	32
Waxes	-	1	1	0	-	0	-	2	-1
Petroleum Coke	-	50	20	-	-	1	-	9	60
Marketable	-	21	20	-	-	1	-	9	30
Catalyst	-	29	-	-	-	-	-	-	29
Asphalt and Road Oil	-	37	27	9	-	22	-	3	49
Still Gas	-	55	-	-	-	-	-	-	55
Miscellaneous Products	-	3	0	0	-	1	-	0	2
Total	**37**	**2,050**	**3,688**	**2,819**	**69**	**174**	**1,977**	**93**	**6,419**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.
[f] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**12,565**	**-**	**30,593**	**47,428**	**3,900**	**3,463**	**90,685**	**338**	**0**	**71,711**
Cushing, Oklahoma	-	-	-	-	-	3,623	-	-	-	24,355
Natural Gas Liquids and LRGs	**8,337**	**2,483**	**3,567**	**1,202**	**-**	**-4,690**	**3,919**	**434**	**15,926**	**23,041**
Pentanes Plus	835	-	31	890	-	1	1,701	191	-137	2,564
Liquefied Petroleum Gases	7,502	2,483	3,536	312	-	-4,691	2,218	244	16,062	20,477
Ethane/Ethylene	3,322	0	12	-1,569	-	-422	0	0	2,187	2,855
Propane/Propylene	2,828	3,046	3,159	1,202	-	-3,244	0	35	13,444	12,355
Normal Butane/Butylene	850	-533	257	315	-	-1,047	1,266	208	462	3,452
Isobutane/Isobutylene	502	-30	108	364	-	22	952	0	-30	1,815
Other Liquids	**-**	**-**	**0**	**4,173**	**-3,452**	**894**	**269**	**50**	**-492**	**32,740**
Other Hydrocarbons/Oxygenates	-	-	0	0	3,728	482	3,196	50	0	3,545
Unfinished Oils	-	-	0	754	-	32	1,214	0	-492	12,782
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,419	-7,180	418	-4,179	0	0	16,397
Reformulated	-	-	0	2,551	-1,307	-479	1,723	0	0	5,113
Conventional	-	-	0	868	-5,873	897	-5,902	0	0	11,284
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-38	38	0	0	16
Finished Petroleum Products	**-**	**98,489**	**494**	**24,233**	**7,967**	**-424**	**-**	**874**	**130,733**	**98,326**
Finished Motor Gasoline	-	48,340	26	12,336	7,967	-1,938	-	88	70,519	38,283
Reformulated	-	10,453	0	0	1,452	-30	-	0	11,935	60
Conventional	-	37,887	26	12,336	6,515	-1,908	-	88	58,584	38,223
Finished Aviation Gasoline	-	66	2	11	-	-54	-	0	133	310
Kerosene-Type Jet Fuel	-	5,544	0	4,143	-	-82	-	11	9,758	7,362
Kerosene	-	745	0	7	-	-217	-	0	969	812
Distillate Fuel Oil	-	26,066	122	7,906	0	109	-	60	33,925	32,434
15 ppm sulfur and under	-	91	0	217	0	-25	-	0	333	165
Greater than 15 ppm to 500 ppm sulfur	-	21,460	87	5,928	0	1,422	-	3	26,050	25,671
Greater than 500 ppm sulfur	-	4,515	35	1,761	-	-1,288	-	56	7,543	6,598
Residual Fuel Oil[e]	-	1,386	132	-180	-	-341	-	247	1,432	2,023
Less than 0.31 percent sulfur	-	0	0	0	-	33	-	-	-	547
0.31 to 1.00 percent sulfur	-	71	73	0	-	8	-	-	-	258
Greater than 1.00 percent sulfur	-	1,315	59	-180	-	-382	-	-	-	1,218
Petrochemical Feedstocks	-	1,237	65	1	-	58	-	-	1,245	541
Naphtha for Petro. Feed. Use	-	959	50	-66	-	51	-	-	892	436
Other Oils for Petro. Feed. Use	-	278	15	67	-	7	-	-	353	105
Special Naphthas	-	188	31	31	-	-19	-	0	269	257
Lubricants	-	485	47	353	-	-9	-	134	760	915
Waxes	-	77	2	0	-	-11	-	28	62	81
Petroleum Coke	-	4,406	15	-	-	67	-	162	4,192	1,152
Marketable	-	3,039	15	-	-	67	-	162	2,825	1,152
Catalyst	-	1,367	-	-	-	-	-	-	1,367	-
Asphalt and Road Oil	-	5,831	50	-375	-	2,110	-	144	3,252	13,909
Still Gas	-	3,771	-	-	-	-	-	-	3,771	-
Miscellaneous Products	-	347	2	0	-	-97	-	1	445	247
Total	**20,902**	**100,972**	**34,654**	**77,036**	**8,415**	**-757**	**94,873**	**1,696**	**146,166**	**225,818**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks[e]
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**26,474**	**-**	**66,031**	**100,810**	**4,792**	**2,220**	**195,122**	**765**	**0**	**71,711**
Cushing, Oklahoma	-	-	-	-	-	2,578	-	-	-	24,355
Natural Gas Liquids and LRGs	**17,533**	**4,859**	**7,033**	**4,948**	**-**	**-7,416**	**8,963**	**892**	**31,934**	**23,041**
Pentanes Plus	1,790	-	80	1,889	-	355	3,330	384	-310	2,564
Liquefied Petroleum Gases	15,743	4,859	6,953	3,059	-	-7,771	5,633	508	32,244	20,477
Ethane/Ethylene	7,016	0	23	-2,834	-	233	0	0	3,972	2,855
Propane/Propylene	5,868	6,478	5,881	4,465	-	-5,789	0	62	28,419	12,355
Normal Butane/Butylene	1,887	-1,575	802	679	-	-2,206	3,516	446	37	3,452
Isobutane/Isobutylene	972	-44	247	749	-	-9	2,117	0	-184	1,815
Other Liquids	**-**	**-**	**0**	**8,366**	**-9,107**	**3,783**	**-3,130**	**67**	**-1,461**	**32,740**
Other Hydrocarbons/Oxygenates	-	-	0	0	7,649	926	6,656	67	0	3,545
Unfinished Oils	-	-	0	1,097	-	663	1,895	0	-1,461	12,782
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	7,269	-16,756	2,225	-11,712	0	0	16,397
Reformulated	-	-	0	5,008	-1,935	-80	3,153	0	0	5,113
Conventional	-	-	0	2,261	-14,821	2,305	-14,865	0	0	11,284
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-31	31	0	0	16
Finished Petroleum Products	**-**	**208,566**	**1,013**	**50,102**	**18,407**	**6,818**	**-**	**1,697**	**269,574**	**98,326**
Finished Motor Gasoline	-	102,141	43	25,053	18,407	-900	-	89	146,455	38,283
Reformulated	-	20,868	0	0	2,150	-67	-	0	23,085	60
Conventional	-	81,273	43	25,053	16,257	-833	-	89	123,371	38,223
Finished Aviation Gasoline	-	154	3	69	-	-39	-	0	265	310
Kerosene-Type Jet Fuel	-	11,973	1	7,308	-	-617	-	21	19,878	7,362
Kerosene	-	1,415	0	85	-	-98	-	0	1,598	812
Distillate Fuel Oil	-	55,473	290	17,382	0	3,327	-	169	69,649	32,434
15 ppm sulfur and under	-	273	0	359	0	15	-	0	617	165
Greater than 15 ppm to 500 ppm sulfur	-	44,909	229	13,928	0	4,032	-	39	54,995	25,671
Greater than 500 ppm sulfur	-	10,291	61	3,095	-	-720	-	129	14,038	6,598
Residual Fuel Oil[e]	-	3,275	268	-410	-	141	-	362	2,630	2,023
Less than 0.31 percent sulfur	-	0	3	0	-	282	-	-	-	547
0.31 to 1.00 percent sulfur	-	141	157	0	-	73	-	-	-	258
Greater than 1.00 percent sulfur	-	3,134	108	-410	-	-214	-	-	-	1,218
Petrochemical Feedstocks	-	2,514	100	210	-	95	-	-	2,729	541
Naphtha for Petro. Feed. Use	-	1,971	64	-92	-	87	-	-	1,856	436
Other Oils for Petro. Feed. Use	-	543	36	302	-	8	-	-	873	105
Special Naphthas	-	361	56	42	-	-38	-	0	497	257
Lubricants	-	1,030	107	700	-	-25	-	286	1,576	915
Waxes	-	175	4	0	-	6	-	59	114	81
Petroleum Coke	-	9,169	15	-	-	-212	-	352	9,044	1,152
Marketable	-	6,273	15	-	-	-212	-	352	6,148	1,152
Catalyst	-	2,896	-	-	-	-	-	-	2,896	-
Asphalt and Road Oil	-	12,167	121	-343	-	5,148	-	357	6,440	13,909
Still Gas	-	8,005	-	-	-	-	-	-	8,005	-
Miscellaneous Products	-	714	5	6	-	30	-	1	694	247
Total	**44,007**	**213,425**	**74,077**	**164,226**	**14,092**	**5,405**	**200,955**	**3,421**	**300,046**	**225,818**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**449**	**-**	**1,093**	**1,694**	**139**	**124**	**3,239**	**12**	**0**
Cushing, Oklahoma	-	-	-	-	-	129	-	-	-
Natural Gas Liquids and LRGs	**298**	**89**	**127**	**43**	**-**	**-168**	**140**	**16**	**569**
Pentanes Plus	30	0	1	32	-	0	61	7	-5
Liquefied Petroleum Gases	268	89	126	11	-	-168	79	9	574
Ethane/Ethylene	119	0	0	-56	-	-15	0	0	78
Propane/Propylene	101	109	113	43	-	-116	0	1	480
Normal Butane/Butylene	30	-19	9	11	-	-37	45	7	16
Isobutane/Isobutylene	18	-1	4	13	-	1	34	0	-1
Other Liquids	**-**	**-**	**0**	**149**	**-123**	**32**	**10**	**2**	**-18**
Other Hydrocarbons/Oxygenates	-	-	0	0	133	17	114	2	0
Unfinished Oils	-	-	0	27	-	1	43	0	-18
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	122	-256	15	-149	0	0
Reformulated	-	-	0	91	-47	-17	62	0	0
Conventional	-	-	0	31	-210	32	-211	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	1	0	0
Finished Petroleum Products	**-**	**3,517**	**18**	**865**	**285**	**-15**	**-**	**31**	**4,669**
Finished Motor Gasoline	-	1,726	1	441	285	-69	-	3	2,519
Reformulated	-	373	0	0	52	-1	-	0	426
Conventional	-	1,353	1	441	233	-68	-	3	2,092
Finished Aviation Gasoline	-	2	0	0	-	-2	-	0	5
Kerosene-Type Jet Fuel	-	198	0	148	-	-3	-	0	349
Kerosene	-	27	0	0	-	-8	-	0	35
Distillate Fuel Oil	-	931	4	282	0	4	-	2	1,212
15 ppm sulfur and under	-	3	0	8	0	-1	-	0	12
Greater than 15 ppm to 500 ppm sulfur	-	766	3	212	0	51	-	0	930
Greater than 500 ppm sulfur	-	161	1	63	-	-46	-	2	269
Residual Fuel Oil[e]	-	50	5	-6	-	-12	-	9	51
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	3	3	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	47	2	-6	-	-14	-	-	-
Petrochemical Feedstocks	-	44	2	0	-	2	-	-	44
Naphtha for Petro. Feed. Use	-	34	2	-2	-	2	-	-	32
Other Oils for Petro. Feed. Use	-	10	1	2	-	0	-	-	13
Special Naphthas	-	7	1	1	-	-1	-	0	10
Lubricants	-	17	2	13	-	0	-	5	27
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	157	-	-	-	2	-	6	150
Marketable	-	109	1	-	-	2	-	6	101
Catalyst	-	49	-	-	-	-	-	-	49
Asphalt and Road Oil	-	208	2	-13	-	75	-	5	116
Still Gas	-	135	0	-	-	-	-	-	135
Miscellaneous Products	-	12	0	0	-	-3	-	0	16
Total	**747**	**3,606**	**1,238**	**2,751**	**301**	**-27**	**3,388**	**61**	**5,220**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**449**	**-**	**1,119**	**1,709**	**81**	**38**	**3,307**	**13**	**0**
Cushing, Oklahoma	-	-	-	-	-	44	-	-	-
Natural Gas Liquids and LRGs	**297**	**82**	**119**	**84**	**-**	**-126**	**152**	**15**	**541**
Pentanes Plus	30	0	1	32	-	6	56	7	-5
Liquefied Petroleum Gases	267	82	118	52	-	-132	95	9	547
Ethane/Ethylene	119	0	0	-48	-	4	0	0	67
Propane/Propylene	99	110	100	76	-	-98	0	1	482
Normal Butane/Butylene	32	-27	14	12	-	-37	60	8	1
Isobutane/Isobutylene	16	-1	4	13	-	0	36	0	-3
Other Liquids	**-**	**-**	**0**	**142**	**-154**	**64**	**-53**	**1**	**-25**
Other Hydrocarbons/Oxygenates	-	-	0	0	130	16	113	1	0
Unfinished Oils	-	-	0	19	-	11	32	0	-25
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	123	-284	38	-199	0	0
Reformulated	-	-	0	85	-33	-1	53	0	0
Conventional	-	-	0	38	-251	39	-252	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	1	0	0
Finished Petroleum Products	**-**	**3,535**	**17**	**849**	**312**	**116**	**-**	**29**	**4,569**
Finished Motor Gasoline	-	1,731	1	425	312	-15	-	2	2,482
Reformulated	-	354	0	0	36	-1	-	0	391
Conventional	-	1,378	1	425	276	-14	-	2	2,091
Finished Aviation Gasoline	-	3	0	1	-	-1	-	0	4
Kerosene-Type Jet Fuel	-	203	0	124	-	-10	-	0	337
Kerosene	-	24	0	1	-	-2	-	0	27
Distillate Fuel Oil	-	940	5	295	0	56	-	3	1,180
15 ppm sulfur and under	-	5	0	6	0	0	-	0	10
Greater than 15 ppm to 500 ppm sulfur	-	761	4	236	0	68	-	1	932
Greater than 500 ppm sulfur	-	174	1	52	-	-12	-	2	238
Residual Fuel Oil[e]	-	56	5	-7	-	2	-	6	45
Less than 0.31 percent sulfur	-	0	0	0	-	5	-	-	-
0.31 to 1.00 percent sulfur	-	2	3	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	53	2	-7	-	-4	-	-	-
Petrochemical Feedstocks	-	43	2	4	-	2	-	-	46
Naphtha for Petro. Feed. Use	-	33	1	-2	-	1	-	-	31
Other Oils for Petro. Feed. Use	-	9	1	5	-	0	-	-	15
Special Naphthas	-	6	1	1	-	-1	-	0	8
Lubricants	-	17	2	12	-	0	-	5	27
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	155	-	-	-	-4	-	6	153
Marketable	-	106	0	-	-	-4	-	6	104
Catalyst	-	49	-	-	-	-	-	-	49
Asphalt and Road Oil	-	206	2	-6	-	87	-	6	109
Still Gas	-	136	0	-	-	-	-	-	136
Miscellaneous Products	-	12	0	0	-	1	-	0	12
Total	**746**	**3,617**	**1,256**	**2,783**	**239**	**92**	**3,406**	**58**	**5,086**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**76,350**	**-**	**164,727**	**-44,269**	**5,024**	**10,669**	**191,163**	**0**	**0**	**871,515**
Commercial	76,350	-	164,349	-	5,024	9,358	191,163	0	-	186,746
Strategic Petroleum Reserve (SPR)	-	-	378	-	-	1,311	-	-	-	684,769
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	378	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**30,784**	**8,731**	**3,501**	**-1,134**	**-**	**-9,101**	**6,764**	**2,407**	**41,812**	**57,977**
Pentanes Plus	4,145	-	2,290	-484	-	967	2,648	0	2,336	6,698
Liquefied Petroleum Gases	26,639	8,731	1,211	-650	-	-10,068	4,116	2,407	39,476	51,279
Ethane/Ethylene	12,752	417	0	3,579	-	-2,122	0	0	18,870	18,661
Propane/Propylene	8,816	8,356	0	-4,103	-	-7,816	0	2,341	18,544	19,189
Normal Butane/Butylene	1,711	199	813	-8	-	-191	2,422	66	418	9,449
Isobutane/Isobutylene	3,360	-241	398	-118	-	61	1,694	0	1,644	3,980
Other Liquids	**-**	**-**	**16,253**	**-6,231**	**4,548**	**4,459**	**8,502**	**867**	**742**	**73,227**
Other Hydrocarbons/Oxygenates	-	-	4	0	3,408	-79	2,767	724	0	2,402
Unfinished Oils	-	-	14,627	-765	-	2,256	10,864	0	742	46,635
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,622	-5,466	1,140	2,294	-5,141	143	0	24,186
Reformulated	-	-	0	-4,297	848	-429	-3,020	0	0	1,883
Conventional	-	-	1,622	-1,169	292	2,723	-2,121	143	0	22,303
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-12	12	0	0	4
Finished Petroleum Products	**-**	**212,771**	**10,220**	**-101,510**	**-1,045**	**3,575**	**-**	**18,826**	**98,035**	**131,031**
Finished Motor Gasoline	-	92,774	948	-53,775	-1,045	-1,927	-	2,913	37,917	46,272
Reformulated	-	14,775	0	-6,478	-848	-1,207	-	316	8,341	7,307
Conventional	-	77,999	948	-47,297	-197	-720	-	2,597	29,576	38,965
Finished Aviation Gasoline	-	270	0	-64	-	89	-	0	117	521
Kerosene-Type Jet Fuel	-	19,548	18	-18,063	-	-2,017	-	144	3,376	12,309
Kerosene	-	1,034	0	-16	-	48	-	0	970	672
Distillate Fuel Oil	-	52,584	0	-28,635	0	3,504	-	2,502	17,943	32,368
15 ppm sulfur and under	-	338	0	-447	0	-3	-	0	-106	114
Greater than 15 ppm to 500 ppm sulfur	-	38,110	0	-18,470	0	3,372	-	1,104	15,164	24,298
Greater than 500 ppm sulfur	-	14,136	0	-9,718	-	135	-	1,398	2,885	7,956
Residual Fuel Oil[e]	-	8,407	1,602	15	-	2,582	-	3,647	3,795	17,776
Less than 0.31 percent sulfur	-	715	0	0	-	314	-	-	-	1,194
0.31 to 1.00 percent sulfur	-	961	414	0	-	763	-	-	-	3,827
Greater than 1.00 percent sulfur	-	6,731	1,188	15	-	1,505	-	-	-	12,755
Petrochemical Feedstocks	-	8,738	7,041	-109	-	91	-	-	15,579	2,782
Naphtha for Petro. Feed. Use	-	4,535	1,655	-78	-	1	-	-	6,111	1,397
Other Oils for Petro. Feed. Use	-	4,203	5,386	-31	-	90	-	-	9,468	1,385
Special Naphthas	-	818	22	-41	-	98	-	294	407	1,235
Lubricants	-	2,955	90	-943	-	-428	-	1,179	1,351	4,639
Waxes	-	340	1	0	-	-28	-	51	318	247
Petroleum Coke	-	12,725	461	-	-	936	-	7,634	4,616	6,718
Marketable	-	9,532	461	-	-	936	-	7,634	1,423	6,718
Catalyst	-	3,193	-	-	-	-	-	-	3,193	-
Asphalt and Road Oil	-	2,744	37	121	-	588	-	59	2,255	4,710
Still Gas	-	8,935	-	-	-	-	-	-	8,935	-
Miscellaneous Products	-	899	0	0	-	**39**	-	405	455	782
Total	**107,134**	**221,502**	**194,701**	**-153,144**	**8,528**	**9,602**	**206,429**	**22,101**	**140,589**	**1,133,750**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2006
(Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	Ending Stocks[e]
Crude Oil	**160,453**	**-**	**341,690**	**-94,435**	**7,503**	**15,067**	**400,144**	**0**	**0**	**871,515**
Commercial	160,453	-	341,312	-	7,503	14,842	400,144	0	-	186,746
Strategic Petroleum Reserve (SPR)	-	-	378	-	-	225	-	-	-	684,769
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	378	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**64,768**	**16,507**	**5,094**	**-5,272**	**-**	**-19,016**	**15,068**	**3,600**	**81,445**	**57,977**
Pentanes Plus	8,815	-	2,594	-891	-	1,135	5,592	0	3,791	6,698
Liquefied Petroleum Gases	55,953	16,507	2,500	-4,381	-	-20,151	9,476	3,600	77,654	51,279
Ethane/Ethylene	26,760	787	5	6,983	-	-3,065	0	0	37,600	18,661
Propane/Propylene	18,519	18,044	275	-10,881	-	-13,842	0	3,359	36,440	19,189
Normal Butane/Butylene	3,671	-1,895	1,451	-18	-	-3,252	5,737	241	483	9,449
Isobutane/Isobutylene	7,003	-429	769	-465	-	8	3,739	0	3,131	3,980
Other Liquids	**-**	**-**	**33,915**	**-12,057**	**9,534**	**6,955**	**20,446**	**2,138**	**1,853**	**73,227**
Other Hydrocarbons/Oxygenates	-	-	695	0	7,439	27	6,293	1,814	0	2,402
Unfinished Oils	-	-	30,258	-1,126	-	3,451	23,827	0	1,854	46,635
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,962	-10,931	2,095	3,477	-9,675	324	0	24,186
Reformulated	-	-	46	-8,451	1,578	-359	-6,468	0	0	1,883
Conventional	-	-	2,916	-2,480	517	3,836	-3,207	324	0	22,303
Aviation Gasoline Blend. Comp.	-	-	0	**0**	-	0	1	0	-1	4
Finished Petroleum Products	**-**	**450,417**	**28,361**	**-210,526**	**-1,906**	**5,186**	**-**	**38,240**	**222,920**	**131,031**
Finished Motor Gasoline	-	200,127	1,536	-111,065	-1,906	2,454	-	5,722	80,516	46,272
Reformulated	-	34,331	0	-13,978	-1,578	241	-	660	17,874	7,307
Conventional	-	165,796	1,536	-97,087	-328	2,213	-	5,062	62,642	38,965
Finished Aviation Gasoline	-	586	0	-186	-	111	-	0	289	521
Kerosene-Type Jet Fuel	-	42,994	85	-37,251	-	-1,360	-	376	6,812	12,309
Kerosene	-	2,423	0	-109	-	46	-	1	2,267	672
Distillate Fuel Oil	-	105,560	0	-58,647	0	637	-	4,848	41,428	32,368
15 ppm sulfur and under	-	1,171	0	-849	0	11	-	0	311	114
Greater than 15 ppm to 500 ppm sulfur	-	74,760	0	-38,196	0	2,571	-	2,026	31,967	24,298
Greater than 500 ppm sulfur	-	29,629	0	-19,602	-	-1,945	-	2,821	9,151	7,956
Residual Fuel Oil[e]	-	17,193	3,593	-1,031	-	2,171	-	7,708	9,876	17,776
Less than 0.31 percent sulfur	-	1,441	592	0	-	199	-	-	-	1,194
0.31 to 1.00 percent sulfur	-	1,998	767	-106	-	-667	-	-	-	3,827
Greater than 1.00 percent sulfur	-	13,754	2,234	-925	-	2,639	-	-	-	12,755
Petrochemical Feedstocks	-	19,057	22,003	-367	-	432	-	-	40,261	2,782
Naphtha for Petro. Feed. Use	-	9,309	5,099	-162	-	240	-	-	14,006	1,397
Other Oils for Petro. Feed. Use	-	9,748	16,904	-205	-	192	-	-	26,255	1,385
Special Naphthas	-	1,827	90	-65	-	110	-	366	1,376	1,235
Lubricants	-	6,367	222	-1,590	-	-939	-	2,535	3,403	4,639
Waxes	-	674	15	0	-	-34	-	108	615	247
Petroleum Coke	-	26,937	771	-	-	1,101	-	15,749	10,858	6,718
Marketable	-	20,071	771	-	-	1,101	-	15,749	3,992	6,718
Catalyst	-	6,866	-	-	-	-	-	-	6,866	-
Asphalt and Road Oil	-	5,279	37	-206	-	633	-	77	4,400	4,710
Still Gas	-	19,220	-	-	-	-	-	-	19,220	-
Miscellaneous Products	-	2,173	9	-9	-	-176	-	749	1,600	782
Total	**225,221**	**466,924**	**409,060**	**-322,290**	**15,131**	**8,192**	**435,658**	**43,978**	**306,218**	**1,133,750**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**2,727**	**-**	**5,883**	**-1,581**	**179**	**381**	**6,827**	**0**	**0**
Commercial	2,727	-	5,870	-	179	334	6,827	0	-
Strategic Petroleum Reserve (SPR)	-	-	14	-	-	47	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	14	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**1,099**	**312**	**125**	**-41**	**-**	**-325**	**242**	**86**	**1,493**
Pentanes Plus	148	-	82	-17	-	35	95	0	83
Liquefied Petroleum Gases	951	312	43	-23	-	-360	147	86	1,410
Ethane/Ethylene	455	15	0	128	-	-76	0	0	674
Propane/Propylene	315	298	0	-147	-	-279	0	84	662
Normal Butane/Butylene	61	7	29	0	-	-7	87	2	15
Isobutane/Isobutylene	120	-9	14	-4	-	2	61	0	59
Other Liquids	**-**	**-**	**580**	**-223**	**162**	**159**	**304**	**31**	**26**
Other Hydrocarbons/Oxygenates	-	-	0	0	122	-3	99	26	0
Unfinished Oils	-	-	522	-27	-	81	388	0	27
Motor Gasoline Blend. Comp. (MGBC)	-	-	58	-195	41	82	-184	5	0
Reformulated	-	-	0	-153	30	-15	-108	0	0
Conventional	-	-	58	-42	10	97	-76	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**7,599**	**365**	**-3,625**	**-37**	**128**	**-**	**672**	**3,501**
Finished Motor Gasoline	-	3,313	34	-1,921	-37	-69	-	104	1,354
Reformulated	-	528	0	-231	-30	-43	-	11	298
Conventional	-	2,786	34	-1,689	-7	-26	-	93	1,056
Finished Aviation Gasoline	-	10	0	-2	-	3	-	0	4
Kerosene-Type Jet Fuel	-	698	1	-645	-	-72	-	5	121
Kerosene	-	37	0	-1	-	2	-	0	35
Distillate Fuel Oil	-	1,878	0	-1,023	0	125	-	89	641
15 ppm sulfur and under	-	12	0	-16	0	0	-	0	-4
Greater than 15 ppm to 500 ppm sulfur	-	1,361	0	-660	0	120	-	39	542
Greater than 500 ppm sulfur	-	505	0	-347	-	5	-	50	103
Residual Fuel Oil[e]	-	300	57	1	-	92	-	130	136
Less than 0.31 percent sulfur	-	26	0	0	-	11	-	-	-
0.31 to 1.00 percent sulfur	-	34	15	0	-	27	-	-	-
Greater than 1.00 percent sulfur	-	240	42	1	-	54	-	-	-
Petrochemical Feedstocks	-	312	251	-4	-	3	-	-	556
Naphtha for Petro. Feed. Use	-	162	59	-3	-	0	-	-	218
Other Oils for Petro. Feed. Use	-	150	192	-1	-	3	-	-	338
Special Naphthas	-	29	1	-1	-	4	-	10	15
Lubricants	-	106	3	-34	-	-15	-	42	48
Waxes	-	12	0	0	-	-1	-	2	11
Petroleum Coke	-	454	16	-	-	33	-	273	165
Marketable	-	340	16	-	-	33	-	273	51
Catalyst	-	114	-	-	-	-	-	-	114
Asphalt and Road Oil	-	98	1	4	-	21	-	2	81
Still Gas	-	319	-	-	-	-	-	-	319
Miscellaneous Products	-	32	0	0	-	1	-	14	16
Total	**3,826**	**7,911**	**6,954**	**-5,469**	**305**	**343**	**7,372**	**789**	**5,021**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**2,720**	**-**	**5,791**	**-1,601**	**127**	**255**	**6,782**	**0**	**0**
Commercial	2,720	-	5,785	-	127	252	6,782	0	-
Strategic Petroleum Reserve (SPR)	-	-	6	-	-	4	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	6	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**1,098**	**280**	**86**	**-89**	**-**	**-322**	**255**	**61**	**1,380**
Pentanes Plus	149	-	44	-15	-	19	95	0	64
Liquefied Petroleum Gases	948	280	42	-74	-	-342	161	61	1,316
Ethane/Ethylene	454	13	0	118	-	-52	0	0	637
Propane/Propylene	314	306	5	-184	-	-235	0	57	618
Normal Butane/Butylene	62	-32	25	0	-	-55	97	4	8
Isobutane/Isobutylene	119	-7	13	-8	-	0	63	0	53
Other Liquids	**-**	**-**	**575**	**-204**	**162**	**118**	**347**	**36**	**31**
Other Hydrocarbons/Oxygenates	-	-	12	0	126	0	107	31	0
Unfinished Oils	-	-	513	-19	-	58	404	0	31
Motor Gasoline Blend. Comp. (MGBC)	-	-	50	-185	36	59	-164	5	0
Reformulated	-	-	1	-143	27	-6	-110	0	0
Conventional	-	-	49	-42	9	65	-54	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**7,634**	**481**	**-3,568**	**-32**	**88**	**-**	**648**	**3,778**
Finished Motor Gasoline	-	3,392	26	-1,882	-32	42	-	97	1,365
Reformulated	-	582	0	-237	-27	4	-	11	303
Conventional	-	2,810	26	-1,646	-6	38	-	86	1,062
Finished Aviation Gasoline	-	10	0	-3	-	2	-	0	5
Kerosene-Type Jet Fuel	-	729	1	-631	-	-23	-	6	115
Kerosene	-	41	0	-2	-	1	-	0	38
Distillate Fuel Oil	-	1,789	0	-994	0	11	-	82	702
15 ppm sulfur and under	-	20	0	-14	0	0	-	0	5
Greater than 15 ppm to 500 ppm sulfur	-	1,267	0	-647	0	44	-	34	542
Greater than 500 ppm sulfur	-	502	0	-332	-	-33	-	48	155
Residual Fuel Oil[e]	-	291	61	-17	-	37	-	131	167
Less than 0.31 percent sulfur	-	24	10	0	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	34	13	-2	-	-11	-	-	-
Greater than 1.00 percent sulfur	-	233	38	-16	-	45	-	-	-
Petrochemical Feedstocks	-	323	373	-6	-	7	-	-	682
Naphtha for Petro. Feed. Use	-	158	86	-3	-	4	-	-	237
Other Oils for Petro. Feed. Use	-	165	287	-3	-	3	-	-	445
Special Naphthas	-	31	2	-1	-	2	-	6	23
Lubricants	-	108	4	-27	-	-16	-	43	58
Waxes	-	11	0	0	-	-1	-	2	10
Petroleum Coke	-	457	13	-	-	19	-	267	184
Marketable	-	340	13	-	-	19	-	267	68
Catalyst	-	116	-	-	-	-	-	-	116
Asphalt and Road Oil	-	89	1	-3	-	11	-	1	75
Still Gas	-	326	-	-	-	-	-	-	326
Miscellaneous Products	-	37	0	0	-	-3	-	13	27
Total	**3,817**	**7,914**	**6,933**	**-5,463**	**256**	**139**	**7,384**	**745**	**5,190**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**9,680**	**-**	**9,014**	**-3,451**	**-106**	**820**	**14,301**	**16**	**0**	**14,796**
Natural Gas Liquids and LRGs	**5,168**	**1**	**321**	**-3,807**	**-**	**-123**	**462**	**42**	**1,302**	**1,397**
Pentanes Plus	762	-	13	-406	-	0	172	42	155	176
Liquefied Petroleum Gases	4,406	1	308	-3,401	-	-123	290	0	1,147	1,221
Ethane/Ethylene	1,914	0	0	-2,010	-	-2	0	0	-94	327
Propane/Propylene	1,573	219	248	-776	-	-115	0	0	1,379	402
Normal Butane/Butylene	681	-187	60	-369	-	-17	205	0	-3	314
Isobutane/Isobutylene	238	-31	0	-246	-	11	85	0	-135	178
Other Liquids	**-**	**-**	**2**	**0**	**193**	**0**	**331**	**0**	**-136**	**4,826**
Other Hydrocarbons/Oxygenates	-	-	2	0	195	-21	218	0	0	105
Unfinished Oils	-	-	0	0	-	-9	145	0	-136	2,734
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-2	30	-32	0	0	1,987
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	-2	30	-32	0	0	1,987
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**15,761**	**442**	**-438**	**37**	**494**	**-**	**22**	**15,286**	**11,418**
Finished Motor Gasoline	-	7,571	0	-519	37	202	-	0	6,887	4,949
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	7,571	0	-519	37	202	-	0	6,887	4,949
Finished Aviation Gasoline	-	7	1	0	-	-2	-	0	10	30
Kerosene-Type Jet Fuel	-	786	1	246	-	20	-	0	1,013	629
Kerosene	-	54	0	-14	-	-26	-	0	66	72
Distillate Fuel Oil	-	4,644	260	-151	0	64	-	1	4,688	2,794
15 ppm sulfur and under	-	0	0	0	0	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	3,875	237	-151	0	-37	-	1	3,997	2,193
Greater than 500 ppm sulfur	-	769	23	0	-	101	-	0	691	601
Residual Fuel Oil[e]	-	438	0	0	-	12	-	2	424	334
Less than 0.31 percent sulfur	-	57	0	0	-	2	-	-	-	17
0.31 to 1.00 percent sulfur	-	129	0	0	-	16	-	-	-	126
Greater than 1.00 percent sulfur	-	252	0	0	-	-6	-	-	-	191
Petrochemical Feedstocks	-	11	0	0	-	0	-	-	11	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	11	0	0	-	0	-	-	11	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	3
Lubricants	-	0	127	0	-	0	-	8	119	0
Waxes	-	53	0	0	-	-21	-	0	74	7
Petroleum Coke	-	546	0	-	-	4	-	2	540	75
Marketable	-	339	0	-	-	4	-	2	333	75
Catalyst	-	207	-	-	-	-	-	-	207	-
Asphalt and Road Oil	-	990	53	0	-	237	-	9	797	2,515
Still Gas	-	600	-	-	-	-	-	-	600	-
Miscellaneous Products	-	61	0	0	-	4	-	0	57	10
Total	**14,848**	**15,762**	**9,779**	**-7,696**	**124**	**1,191**	**15,094**	**80**	**16,452**	**32,437**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks[e]
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**20,243**	**-**	**19,407**	**-7,033**	**-39**	**742**	**31,799**	**37**	**0**	**14,796**
Natural Gas Liquids and LRGs	**11,411**	**-75**	**835**	**-8,274**	**-**	-156	**955**	**100**	**2,998**	**1,397**
Pentanes Plus	1,644	-	38	-998	-	5	371	99	209	176
Liquefied Petroleum Gases	9,767	-75	797	-7,276	-	-161	584	1	2,789	1,221
Ethane/Ethylene	4,514	0	0	-4,149	-	4	0	0	361	327
Propane/Propylene	3,329	499	659	-1,677	-	-128	0	0	2,938	402
Normal Butane/Butylene	1,404	-484	138	-858	-	-57	418	1	-162	314
Isobutane/Isobutylene	520	-90	0	-592	-	20	166	0	-348	178
Other Liquids	**-**	**-**	**3**	**0**	**798**	**152**	**679**	**0**	**-30**	**4,826**
Other Hydrocarbons/Oxygenates	-	-	3	0	459	16	446	0	0	105
Unfinished Oils	-	-	0	0	-	-271	301	0	-30	2,734
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	339	407	-68	0	0	1,987
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	339	407	-68	0	0	1,987
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**34,870**	**771**	**-1,150**	**-291**	**1,318**	**-**	**43**	**32,839**	**11,418**
Finished Motor Gasoline	-	16,829	0	-1,152	-291	613	-	0	14,773	4,949
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	16,829	0	-1,152	-291	613	-	0	14,773	4,949
Finished Aviation Gasoline	-	15	2	0	-	-3	-	0	20	30
Kerosene-Type Jet Fuel	-	1,736	3	525	-	-55	-	0	2,319	629
Kerosene	-	238	0	-62	-	-4	-	0	180	72
Distillate Fuel Oil	-	9,873	566	-461	0	-92	-	1	10,069	2,794
15 ppm sulfur and under	-	0	0	0	0	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	8,271	521	-422	0	-168	-	1	8,537	2,193
Greater than 500 ppm sulfur	-	1,602	45	-39	-	76	-	0	1,532	601
Residual Fuel Oil[e]	-	909	0	0	-	80	-	3	826	334
Less than 0.31 percent sulfur	-	110	0	0	-	8	-	-	-	17
0.31 to 1.00 percent sulfur	-	247	0	0	-	66	-	-	-	126
Greater than 1.00 percent sulfur	-	552	0	0	-	6	-	-	-	191
Petrochemical Feedstocks	-	29	0	0	-	0	-	-	29	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	29	0	0	-	0	-	-	29	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	3
Lubricants	-	0	127	0	-	0	-	19	108	0
Waxes	-	122	0	0	-	-19	-	1	140	7
Petroleum Coke	-	1,149	0	-	-	-16	-	4	1,161	75
Marketable	-	722	0	-	-	-16	-	4	734	75
Catalyst	-	427	-	-	-	-	-	-	427	-
Asphalt and Road Oil	-	2,610	73	0	-	809	-	14	1,860	2,515
Still Gas	-	1,226	-	-	-	-	-	-	1,226	-
Miscellaneous Products	-	134	0	0	-	5	-	0	129	10
Total	**31,654**	**34,795**	**21,016**	**-16,457**	**468**	**2,056**	**33,433**	**180**	**35,807**	**32,437**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**346**	**-**	**322**	**-123**	**-4**	**29**	**511**	**1**	**0**
Natural Gas Liquids and LRGs	**185**	**0**	**11**	**-136**	**-**	**-4**	**17**	**1**	**47**
Pentanes Plus	27	-	0	-15	-	0	6	1	6
Liquefied Petroleum Gases	157	0	11	-121	-	-4	10	0	41
Ethane/Ethylene	68	0	0	-72	-	0	0	0	-3
Propane/Propylene	56	8	9	-28	-	-4	0	0	49
Normal Butane/Butylene	24	-7	2	-13	-	-1	7	0	0
Isobutane/Isobutylene	9	-1	0	-9	-	0	3	0	-5
Other Liquids	**-**	**-**	**0**	**0**	**7**	**0**	**12**	**0**	**-5**
Other Hydrocarbons/Oxygenates	-	-	0	0	7	-1	8	0	0
Unfinished Oils	-	-	0	0	-	0	5	0	-5
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	0	1	-1	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	0	1	-1	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**563**	**16**	**-16**	**1**	**18**	**-**	**1**	**546**
Finished Motor Gasoline	-	270	0	-19	1	7	-	0	246
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	270	0	-19	1	7	-	0	246
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	28	0	9	-	1	-	0	36
Kerosene	-	2	0	-1	-	-1	-	0	2
Distillate Fuel Oil	-	166	9	-5	0	2	-	0	167
15 ppm sulfur and under	-	0	0	0	0	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	138	8	-5	0	-1	-	0	143
Greater than 500 ppm sulfur	-	27	1	0	-	4	-	0	25
Residual Fuel Oil[e]	-	16	0	0	-	0	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	5	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	5	0	-	0	-	0	4
Waxes	-	2	0	0	-	-1	-	0	3
Petroleum Coke	-	20	0	-	-	0	-	0	19
Marketable	-	12	0	-	-	0	-	0	12
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	35	2	0	-	8	-	0	28
Still Gas	-	21	-	-	-	-	-	-	21
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	**530**	**563**	**349**	**-275**	**4**	**43**	**539**	**3**	**588**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**343**	**-**	**329**	**-119**	**-1**	**13**	**539**	**1**	**0**
Natural Gas Liquids and LRGs	**193**	**-1**	**14**	**-140**	**-**	**-3**	**16**	**2**	**51**
Pentanes Plus	28	-	1	-17	-	0	6	2	4
Liquefied Petroleum Gases	166	-1	14	-123	-	-3	10	0	47
Ethane/Ethylene	77	0	0	-70	-	0	0	0	6
Propane/Propylene	56	8	11	-28	-	-2	0	0	50
Normal Butane/Butylene	24	-8	2	-15	-	-1	7	0	-3
Isobutane/Isobutylene	9	-2	0	-10	-	0	3	0	-6
Other Liquids	**-**	**-**	**0**	**0**	**14**	**3**	**12**	**0**	**-1**
Other Hydrocarbons/Oxygenates	-	-	0	0	8	0	8	0	0
Unfinished Oils	-	-	0	0	-	-5	5	0	-1
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	6	7	-1	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	6	7	-1	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**591**	**13**	**-19**	**-5**	**22**	**-**	**1**	**557**
Finished Motor Gasoline	-	285	0	-20	-5	10	-	0	250
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	285	0	-20	-5	10	-	0	250
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	29	0	9	-	-1	-	0	39
Kerosene	-	4	0	-1	-	0	-	0	3
Distillate Fuel Oil	-	167	10	-8	0	-2	-	0	171
15 ppm sulfur and under	-	0	0	0	0	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	140	9	-7	0	-3	-	0	145
Greater than 500 ppm sulfur	-	27	1	-1	-	1	-	0	26
Residual Fuel Oil[e]	-	15	0	0	-	1	-	0	14
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	2	0	-	0	-	0	2
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	19	0	-	-	0	-	0	20
Marketable	-	12	0	-	-	0	-	0	12
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	44	1	0	-	14	-	0	32
Still Gas	-	21	-	-	-	-	-	-	21
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	**537**	**590**	**356**	**-279**	**8**	**35**	**567**	**3**	**607**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**42,228**	**-**	**29,192**	**0**	**691**	**982**	**71,129**	**0**	**0**	**52,330**
Natural Gas Liquids and LRGs	**2,150**	**1,477**	**52**	**0**	**-**	**-109**	**1,901**	**492**	**1,395**	**2,185**
Pentanes Plus	998	-	0	0	-	-3	755	6	240	33
Liquefied Petroleum Gases	1,152	1,477	52	0	-	-106	1,146	486	1,155	2,152
Ethane/Ethylene	3	0	0	0	-	0	0	0	3	0
Propane/Propylene	381	1,560	45	0	-	-247	0	485	1,748	604
Normal Butane/Butylene	379	136	7	0	-	66	799	1	-344	962
Isobutane/Isobutylene	389	-219	0	0	-	75	347	0	-252	586
Other Liquids	**-**	**-**	**2,582**	**1,694**	**3,707**	**168**	**7,998**	**133**	**-316**	**46,942**
Other Hydrocarbons/Oxygenates	-	-	368	0	3,076	212	3,101	131	0	1,945
Unfinished Oils	-	-	1,022	0	-	-1,110	2,448	0	-316	19,025
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,192	1,694	631	1,066	2,449	2	0	25,972
Reformulated	-	-	0	1,614	330	130	1,814	0	0	12,916
Conventional	-	-	1,192	80	301	936	635	2	0	13,056
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**84,573**	**1,777**	**2,466**	**-538**	**-345**	**-**	**7,576**	**81,047**	**45,874**
Finished Motor Gasoline	-	43,337	513	1,838	-538	-143	-	397	44,895	8,360
Reformulated	-	32,218	313	0	-330	86	-	1	32,114	1,092
Conventional	-	11,119	200	1,838	-208	-229	-	397	12,781	7,268
Finished Aviation Gasoline	-	50	1	0	-	61	-	0	-10	386
Kerosene-Type Jet Fuel	-	12,211	99	303	-	-634	-	555	12,692	11,233
Kerosene	-	-3	0	0	-	-1	-	5	-7	89
Distillate Fuel Oil	-	14,411	397	298	0	-91	-	759	14,438	12,932
15 ppm sulfur and under	-	500	24	0	0	118	-	0	406	917
Greater than 15 ppm to 500 ppm sulfur	-	11,282	322	298	0	-263	-	226	11,939	9,253
Greater than 500 ppm sulfur	-	2,629	51	0	-	54	-	533	2,093	2,762
Residual Fuel Oil[e]	-	4,014	689	0	-	448	-	837	3,418	6,395
Less than 0.31 percent sulfur	-	199	241	0	-	-24	-	-	-	273
0.31 to 1.00 percent sulfur	-	1,361	0	0	-	651	-	-	-	2,249
Greater than 1.00 percent sulfur	-	2,454	448	0	-	-179	-	-	-	3,553
Petrochemical Feedstocks	-	271	0	0	-	126	-	-	145	211
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	271	0	0	-	126	-	-	145	211
Special Naphthas	-	28	0	0	-	1	-	0	27	35
Lubricants	-	569	35	27	-	-62	-	124	569	1,154
Waxes	-	0	1	0	-	0	-	11	-10	0
Petroleum Coke	-	4,583	19	-	-	-395	-	4,816	181	2,574
Marketable	-	3,474	19	-	-	-395	-	4,816	-928	2,574
Catalyst	-	1,109	-	-	-	-	-	0	1,109	-
Asphalt and Road Oil	-	1,293	23	0	-	339	-	63	914	2,345
Still Gas	-	3,612	-	-	-	-	-	0	3,612	-
Miscellaneous Products	-	197	0	0	-	6	-	9	182	160
Total	**44,378**	**86,050**	**33,603**	**4,160**	**3,860**	**696**	**81,028**	**8,201**	**82,126**	**147,331**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks[e]
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**89,505**	**-**	**63,108**	**0**	**-783**	**-439**	**151,868**	**401**	**0**	**52,330**
Natural Gas Liquids and LRGs	**4,387**	**2,695**	**80**	**0**	**-**	**-1,004**	**4,052**	971	**3,143**	**2,185**
Pentanes Plus	1,960	-	0	0	-	-62	1,446	11	565	33
Liquefied Petroleum Gases	2,427	2,695	80	0	-	-942	2,606	960	2,578	2,152
Ethane/Ethylene	8	0	0	0	-	0	0	0	8	0
Propane/Propylene	780	3,189	63	0	-	-792	0	958	3,866	604
Normal Butane/Butylene	794	-182	17	0	-	-318	1,831	3	-887	962
Isobutane/Isobutylene	845	-312	0	0	-	168	775	0	-410	586
Other Liquids	**-**	**-**	**4,414**	**3,175**	**8,180**	**2,419**	**13,196**	**305**	**-151**	**46,942**
Other Hydrocarbons/Oxygenates	-	-	505	0	6,323	80	6,446	302	0	1,945
Unfinished Oils	-	-	2,213	0	-	-383	2,747	0	-151	19,025
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,696	3,175	1,856	2,722	4,003	2	0	25,972
Reformulated	-	-	0	3,095	1,362	266	4,191	0	0	12,916
Conventional	-	-	1,696	80	494	2,456	-188	2	0	13,056
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**177,135**	**4,476**	**5,008**	**-1,724**	**1,696**	**-**	**14,748**	**168,451**	**45,874**
Finished Motor Gasoline	-	89,525	765	3,876	-1,724	-111	-	688	91,865	8,360
Reformulated	-	66,124	313	0	-1,362	-48	-	111	65,012	1,092
Conventional	-	23,401	452	3,876	-362	-63	-	577	26,853	7,268
Finished Aviation Gasoline	-	62	1	0	-	56	-	0	7	386
Kerosene-Type Jet Fuel	-	25,812	1,304	499	-	737	-	1,028	25,850	11,233
Kerosene	-	6	0	0	-	5	-	10	-9	89
Distillate Fuel Oil	-	30,351	476	665	0	-766	-	1,862	30,396	12,932
15 ppm sulfur and under	-	809	94	0	0	90	-	0	813	917
Greater than 15 ppm to 500 ppm sulfur	-	23,820	331	626	0	-662	-	662	24,777	9,253
Greater than 500 ppm sulfur	-	5,722	51	39	-	-194	-	1,199	4,807	2,762
Residual Fuel Oil[e]	-	9,322	1,609	0	-	1,323	-	2,002	7,606	6,395
Less than 0.31 percent sulfur	-	428	241	0	-	-6	-	-	-	273
0.31 to 1.00 percent sulfur	-	3,179	0	0	-	1,201	-	-	-	2,249
Greater than 1.00 percent sulfur	-	5,715	1,368	0	-	-17	-	-	-	3,553
Petrochemical Feedstocks	-	573	158	0	-	23	-	-	708	211
Naphtha for Petro. Feed. Use	-	0	158	0	-	0	-	-	158	0
Other Oils for Petro. Feed. Use	-	573	0	0	-	23	-	-	550	211
Special Naphthas	-	58	0	0	-	-2	-	229	-169	35
Lubricants	-	1,152	58	-32	-	7	-	419	752	1,154
Waxes	-	0	1	0	-	0	-	20	-19	0
Petroleum Coke	-	9,693	36	-	-	-97	-	8,344	1,482	2,574
Marketable	-	7,440	36	-	-	-97	-	8,344	-771	2,574
Catalyst	-	2,253	-	-	-	-	-	0	2,253	-
Asphalt and Road Oil	-	2,374	68	0	-	535	-	130	1,777	2,345
Still Gas	-	7,792	-	-	-	-	-	0	7,792	-
Miscellaneous Products	-	415	0	0	-	-14	-	18	411	160
Total	**93,892**	**179,830**	**72,078**	**8,183**	**5,672**	**2,672**	**169,116**	**16,425**	**171,442**	**147,331**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**1,508**	**-**	**1,043**	**0**	**25**	**35**	**2,540**	**0**	**0**
Natural Gas Liquids and LRGs	**77**	**53**	**2**	**0**	**-**	**-4**	**68**	**18**	**50**
Pentanes Plus	36	-	0	0	-	0	27	0	9
Liquefied Petroleum Gases	41	53	2	0	-	-4	41	17	41
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	14	56	2	0	-	-9	0	17	62
Normal Butane/Butylene	14	5	0	0	-	2	29	0	-12
Isobutane/Isobutylene	14	-8	0	0	-	3	12	0	-9
Other Liquids	**-**	**-**	**92**	**61**	**132**	**6**	**286**	**5**	**-11**
Other Hydrocarbons/Oxygenates	-	-	13	0	110	8	111	5	0
Unfinished Oils	-	-	37	0	-	-40	87	0	-11
Motor Gasoline Blend. Comp. (MGBC)	-	-	43	61	23	38	87	0	0
Reformulated	-	-	0	58	12	5	65	0	0
Conventional	-	-	43	3	11	33	23	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**3,020**	**63**	**88**	**-19**	**-12**	**-**	**271**	**2,895**
Finished Motor Gasoline	-	1,548	18	66	-19	-5	-	14	1,603
Reformulated	-	1,151	11	0	-12	3	-	0	1,147
Conventional	-	397	7	66	-7	-8	-	14	456
Finished Aviation Gasoline	-	2	0	0	-	2	-	0	0
Kerosene-Type Jet Fuel	-	436	4	11	-	-23	-	20	453
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	515	14	11	0	-3	-	27	516
15 ppm sulfur and under	-	18	1	0	0	4	-	0	15
Greater than 15 ppm to 500 ppm sulfur	-	403	12	11	0	-9	-	8	426
Greater than 500 ppm sulfur	-	94	2	0	-	2	-	19	75
Residual Fuel Oil[e]	-	143	25	0	-	16	-	30	122
Less than 0.31 percent sulfur	-	7	9	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	49	0	0	-	23	-	-	-
Greater than 1.00 percent sulfur	-	88	16	0	-	-6	-	-	-
Petrochemical Feedstocks	-	10	0	0	-	5	-	-	5
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	10	0	0	-	5	-	-	5
Special Naphthas	-	1	0	0	-	0	-	0	1
Lubricants	-	20	1	1	-	-2	-	4	20
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	164	1	-	-	-14	-	172	6
Marketable	-	124	1	-	-	-14	-	172	-33
Catalyst	-	40	-	-	-	-	-	-	40
Asphalt and Road Oil	-	46	1	0	-	12	-	2	33
Still Gas	-	129	-	-	-	-	-	-	129
Miscellaneous Products	-	7	0	0	-	0	-	0	7
Total	**1,585**	**3,073**	**1,200**	**149**	**138**	**25**	**2,894**	**293**	**2,933**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**1,517**	**-**	**1,070**	**0**	**-13**	**-7**	**2,574**	**7**	**0**
Natural Gas Liquids and LRGs	**74**	**46**	**1**	**0**	**-**	**-17**	**69**	**16**	**53**
Pentanes Plus	33	-	0	0	-	-1	25	0	10
Liquefied Petroleum Gases	41	46	1	0	-	-16	44	16	44
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	54	1	0	-	-13	0	16	66
Normal Butane/Butylene	13	-3	0	0	-	-5	31	0	-15
Isobutane/Isobutylene	14	-5	0	0	-	3	13	0	-7
Other Liquids	**-**	**-**	**75**	**54**	**139**	**41**	**224**	**5**	**-3**
Other Hydrocarbons/Oxygenates	-	-	9	0	107	1	109	5	0
Unfinished Oils	-	-	38	0	-	-6	47	0	-3
Motor Gasoline Blend. Comp. (MGBC)	-	-	29	54	31	46	68	0	0
Reformulated	-	-	0	52	23	5	71	0	0
Conventional	-	-	29	1	8	42	-3	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**3,002**	**76**	**85**	**-29**	**29**	**-**	**250**	**2,855**
Finished Motor Gasoline	-	1,517	13	66	-29	-2	-	12	1,557
Reformulated	-	1,121	5	0	-23	-1	-	2	1,102
Conventional	-	397	8	66	-6	-1	-	10	455
Finished Aviation Gasoline	-	1	0	0	-	1	-	0	0
Kerosene-Type Jet Fuel	-	437	22	8	-	12	-	17	438
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	514	8	11	0	-13	-	32	515
15 ppm sulfur and under	-	14	2	0	0	2	-	0	14
Greater than 15 ppm to 500 ppm sulfur	-	404	6	11	0	-11	-	11	420
Greater than 500 ppm sulfur	-	97	1	1	-	-3	-	20	81
Residual Fuel Oil[e]	-	158	27	0	-	22	-	34	129
Less than 0.31 percent sulfur	-	7	4	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	54	0	0	-	20	-	-	-
Greater than 1.00 percent sulfur	-	97	23	0	-	0	-	-	-
Petrochemical Feedstocks	-	10	3	0	-	0	-	-	12
Naphtha for Petro. Feed. Use	-	0	3	0	-	0	-	-	3
Other Oils for Petro. Feed. Use	-	10	0	0	-	0	-	-	9
Special Naphthas	-	1	0	0	-	0	-	4	-3
Lubricants	-	20	1	-1	-	0	-	7	13
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	164	1	-	-	-2	-	141	25
Marketable	-	126	1	-	-	-2	-	141	-13
Catalyst	-	38	-	-	-	-	-	-	38
Asphalt and Road Oil	-	40	1	0	-	9	-	2	30
Still Gas	-	132	-	-	-	-	-	-	132
Miscellaneous Products	-	7	0	0	-	0	-	0	7
Total	**1,591**	**3,048**	**1,222**	**139**	**96**	**45**	**2,866**	**278**	**2,906**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 25. Production of Crude Oil by PAD District and State
(Thousand Barrels)

PAD District and State	December 2005		January-December 2005	
	Total	Daily Average	Total	Daily Average
PAD District 1	**600**	**19**	**7,176**	**20**
Florida	209	7	2,585	7
New York	22	1	197	1
Pennsylvania	237	8	2,758	8
Virginia	1	0	8	0
West Virginia	133	4	1,598	4
Adjustment[a]	-3	0	30	0
PAD District 2	**13,631**	**440**	**160,204**	**439**
Illnois	887	29	10,608	29
Indiana	125	4	1,727	5
Kansas	2,867	92	33,635	92
Kentucky	316	10	2,399	7
Michigan	446	14	5,935	16
Missouri	7	0	59	0
Nebraska	195	6	2,415	7
North Dakota	3,230	104	34,744	95
Ohio	465	15	5,731	16
Oklahoma	5,128	165	61,543	169
South Dakota	131	4	1,441	4
Tennessee	21	1	278	1
Adjustment[a]	-184	-6	-311	-1
PAD District 3	**81,948**	**2,643**	**1,008,273**	**2,762**
Alabama	641	21	7,813	21
Arkansas	506	16	6,318	17
Louisiana	5,808	187	72,823	200
Mississippi	1,507	49	17,516	48
New Mexico	5,017	162	60,603	166
Texas	31,977	1,032	385,144	1,055
Federal Offshore PAD District 3	35,886	1,158	458,155	1,255
Adjustment[a]	606	20	-99	0
PAD District 4	**10,597**	**342**	**119,186**	**327**
Colorado	1,892	61	20,117	55
Montana	2,972	96	33,011	90
Utah	1,375	44	15,852	43
Wyoming	4,394	142	50,900	139
Adjustment[a]	-37	-1	-693	-2
PAD District 5	**47,441**	**1,530**	**574,151**	**1,573**
Alaska	25,931	836	315,420	864
South Alaska	574	19	7,110	19
North Slope	25,357	818	308,311	845
Adjustment for Alaska[a]	0	0	0	0
Arizona	3	0	50	0
California	19,173	618	229,963	630
Nevada	36	1	447	1
Federal Offshore PAD District 5	2,159	70	26,583	73
Adjustment excluding Alaska[a]	139	4	1,688	5
U.S. Total	**154,216**	**4,975**	**1,868,990**	**5,121**

[a] These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.
NA= Not Available.
Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorada, Utah, Wyoming, and Alaska.
Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, February 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
	Net Production						
Natural Gas Liquids	**46**	**465**	**511**	**2,104**	**358**	**5,875**	**8,337**
Pentanes Plus	8	79	87	100	83	652	835
Liquefied Petroleum Gases	38	386	424	2,004	275	5,223	7,502
Ethane	11	7	18	1,059	0	2,263	3,322
Propane	18	253	271	674	174	1,980	2,828
Normal Butane	9	87	96	159	101	590	850
Isobutane	0	39	39	112	0	390	502
	Stocks						
Natural Gas Liquids	**16**	**53**	**69**	**215**	**61**	**264**	**540**
Pentanes Plus	0	21	21	34	19	77	130
Liquefied Petroleum Gases	16	32	48	181	42	187	410
Ethane	0	0	0	17	0	50	67
Propane	9	25	34	112	23	53	188
Normal Butane	7	5	12	26	19	57	102
Isobutane	0	2	2	26	0	27	53

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
	Net Production								
Natural Gas Liquids	**16,525**	**3,236**	**5,498**	**367**	**5,158**	**30,784**	**5,168**	**2,150**	**46,950**
Pentanes Plus	2,353	382	803	91	516	4,145	762	998	6,827
Liquefied Petroleum Gases	14,172	2,854	4,695	276	4,642	26,639	4,406	1,152	40,123
Ethane	6,778	1,504	1,862	97	2,511	12,752	1,914	3	18,009
Propane	4,707	857	1,760	94	1,398	8,816	1,573	381	13,869
Normal Butane	1,720	-1,134	604	52	469	1,711	681	379	3,717
Isobutane	967	1,627	469	33	264	3,360	238	389	4,528
	Stocks								
Natural Gas Liquids	**224**	**2,186**	**1,050**	**11**	**40**	**3,511**	**169**	**103**	**4,392**
Pentanes Plus	48	268	478	1	8	803	53	19	1,026
Liquefied Petroleum Gases	176	1,918	572	10	32	2,708	116	84	3,366
Ethane	75	826	0	0	0	901	1	0	969
Propane	80	632	30	5	19	766	64	31	1,083
Normal Butane	13	289	293	5	5	605	34	36	789
Isobutane	8	171	249	0	8	436	17	17	525

Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, “Monthly Natural Gas Liquids Report.”

Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**38,289**	**2,650**	**40,939**	**59,831**	**11,790**	**19,064**	**90,685**
Natural Gas Liquids and LRGs	**192**	**0**	**192**	**2,826**	**301**	**792**	**3,919**
Pentanes Plus	0	0	0	1,054	168	479	1,701
Liquefied Petroleum Gases	192	0	192	1,772	133	313	2,218
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	131	0	131	1,037	80	149	1,266
Isobutane	61	0	61	735	53	164	952
Other Liquids	**12,742**	**94**	**12,836**	**0**	**-1,129**	**1,398**	**269**
Other Hydrocarbons/Oxygenates	2,100	91	2,191	2,058	712	426	3,196
Other Hydrocarbons/Hydrogen	0	0	0	110	47	32	189
Oxygenates	2,100	91	2,191	1,948	665	394	3,007
Fuel Ethanol (FE)	1,067	91	1,158	1,948	665	394	3,007
Methyl Tertiary Butyl Ether (MTBE)	1,033	0	1,033	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils (net)	2,032	10	2,042	1,554	31	-371	1,214
Naphthas and Lighter	111	15	126	268	-33	-242	-7
Kerosene and Light Gas Oils	372	0	372	283	7	184	474
Heavy Gas Oils	404	-2	402	1,311	60	38	1,409
Residuum	1,145	-3	1,142	-308	-3	-351	-662
Motor Gasoline Blending Components (MGBC) (net)	8,739	-7	8,732	-3,650	-1,872	1,343	-4,179
Reformulated	1,415	0	1,415	-419	1,049	1,093	1,723
GTAB	578	0	578	0	0	0	0
RBOB for Blending with Ether	-387	0	-387	0	0	0	0
RBOB for Blending with Alcohol	1,224	0	1,224	-419	1,049	1,093	1,723
Conventional	7,324	-7	7,317	-3,231	-2,921	250	-5,902
CBOB for Blending with Alcohol	0	0	0	-2,803	-2,274	106	-4,971
GTAB	724	0	724	0	0	0	0
Other	6,600	-7	6,593	-428	-647	144	-931
Aviation Gasoline Blending Components (net)	-129	0	-129	38	0	0	38
Total Input	**51,223**	**2,744**	**53,967**	**62,657**	**10,962**	**21,254**	**94,873**

See footnotes at end of table.

Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**17,605**	**90,313**	**75,156**	**5,423**	**2,666**	**191,163**	**14,301**	**71,129**	**408,217**
Natural Gas Liquids and LRGs	**906**	**3,157**	**2,197**	**247**	**257**	**6,764**	**462**	**1,901**	**13,238**
Pentanes Plus	450	1,161	744	154	139	2,648	172	755	5,276
Liquefied Petroleum Gases	456	1,996	1,453	93	118	4,116	290	1,146	7,962
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	292	1,207	858	65	0	2,422	205	799	4,823
Isobutane	164	789	595	28	118	1,694	85	347	3,139
Other Liquids	**-1,363**	**7,415**	**2,879**	**-45**	**-384**	**8,502**	**331**	**7,998**	**29,936**
Other Hydrocarbons/Oxygenates	153	1,790	761	16	47	2,767	218	3,101	11,473
Other Hydrocarbons/Hydrogen	102	632	567	6	0	1,307	70	676	2,242
Oxygenates	51	1,158	194	10	47	1,460	148	2,425	9,231
Fuel Ethanol (FE)	51	0	0	10	42	103	148	2,425	6,841
Methyl Tertiary Butyl Ether (MTBE)	0	1,158	194	0	5	1,357	0	0	2,390
All Other Oxygenates[a]	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	-180	6,777	4,248	-48	67	10,864	145	2,448	16,713
Naphthas and Lighter	-198	1,427	561	32	31	1,853	41	-264	1,749
Kerosene and Light Gas Oils	104	-2,141	-563	27	30	-2,543	-61	161	-1,597
Heavy Gas Oils	111	7,044	1,657	-75	6	8,743	196	2,371	13,121
Residuum	-197	447	2,593	-32	0	2,811	-31	180	3,440
Motor Gasoline Blending Components (MGBC) (net)	-1,348	-1,152	-2,130	-13	-498	-5,141	-32	2,449	1,829
Reformulated	-249	-2,192	0	0	-579	-3,020	0	1,814	1,932
GTAB	0	0	0	0	0	0	0	0	578
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	-387
RBOB for Blending with Alcohol	-249	-2,192	0	0	-579	-3,020	0	1,814	1,741
Conventional	-1,099	1,040	-2,130	-13	81	-2,121	-32	635	-103
CBOB for Blending with Alcohol	-703	-427	0	0	18	-1,112	-267	-431	-6,781
GTAB	0	0	0	0	0	0	0	0	724
Other	-396	1,467	-2,130	-13	63	-1,009	235	1,066	5,954
Aviation Gasoline Blending Components (net)	12	0	0	0	0	12	0	0	-79
Total Input	**17,148**	**100,885**	**80,232**	**5,625**	**2,539**	**206,429**	**15,094**	**81,028**	**451,391**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, “Monthly Refinery Report,” and EIA-815, "Monthly Terminal Blenders Report."

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	583	-15	568	2,126	53	304	2,483
Ethane/Ethylene	1	0	1	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	1	0	1	0	0	0	0
Propane/Propylene	1,098	26	1,124	2,231	248	567	3,046
Propane	635	26	661	1,503	174	377	2,054
Propylene	463	0	463	728	74	190	992
Normal Butane/Butylene	-388	-36	-424	-175	-202	-156	-533
Normal Butane	-388	-36	-424	-182	-202	-156	-540
Butylene	0	0	0	7	0	0	7
Isobutane/Isobutylene	-128	-5	-133	70	7	-107	-30
Isobutane	-210	-5	-215	70	7	-107	-30
Isobutylene	82	0	82	0	0	0	0
Finished Motor Gasoline	30,019	1,098	31,117	31,835	5,014	11,491	48,340
Reformulated	20,045	0	20,045	7,865	1,376	1,212	10,453
Reformulated Blended with Ether	9,809	0	9,809	0	0	0	0
Reformulated Blended with Alcohol	10,236	0	10,236	7,865	1,376	1,212	10,453
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	9,974	1,098	11,072	23,970	3,638	10,279	37,887
Conventional Blended with Alcohol	817	918	1,735	12,149	5,281	2,716	20,146
Conventional Other	9,157	180	9,337	11,821	-1,643	7,563	17,741
Finished Aviation Gasoline	0	0	0	27	32	7	66
Kerosene-Type Jet Fuel	2,187	0	2,187	3,983	809	752	5,544
Commercial	2,187	0	2,187	3,871	752	524	5,147
Military	0	0	0	112	57	228	397
Kerosene	275	31	306	603	79	63	745
Distillate Fuel Oil	12,100	849	12,949	15,756	3,348	6,962	26,066
15 ppm sulfur and under	0	0	0	91	0	0	91
Greater than 15 ppm to 500 ppm sulfur	4,493	708	5,201	13,153	2,936	5,371	21,460
Greater than 500 ppm sulfur	7,607	141	7,748	2,512	412	1,591	4,515
Residual Fuel Oil	3,472	29	3,501	978	250	158	1,386
Less than 0.31 percent sulfur	1,593	4	1,597	0	0	0	0
0.31 to 1.00 percent sulfur	1,654	0	1,654	71	0	0	71
Greater than 1.00 percent sulfur	225	25	250	907	250	158	1,315
Petrochemical Feedstocks	261	0	261	1,158	0	79	1,237
Naphtha for Petro. Feed. Use	261	0	261	959	0	0	959
Other Oils for Petro. Feed. Use	0	0	0	199	0	79	278
Special Naphthas	29	16	45	154	0	34	188
Lubricants	277	188	465	218	0	267	485
Naphthenic	0	0	0	0	0	0	0
Paraffinic	277	188	465	218	0	267	485
Waxes	0	14	14	33	0	44	77
Petroleum Coke	1,425	21	1,446	2,832	726	848	4,406
Marketable	595	0	595	1,810	560	669	3,039
Catalyst	830	21	851	1,022	166	179	1,367
Asphalt and Road Oil	849	509	1,358	4,140	1,132	559	5,831
Still Gas	1,604	50	1,654	2,417	554	800	3,771
Miscellaneous Products	77	11	88	225	90	32	347
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	77	11	88	225	90	32	347
Total	**53,158**	**2,801**	**55,959**	**66,485**	**12,087**	**22,400**	**100,972**
Processing Gain(-) or Loss(+)[a]	-1,935	-57	-1,992	-3,828	-1,125	-1,146	-6,099

See footnotes at end of table.

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Liquefied Refinery Gases	715	4,722	3,236	39	19	8,731	1	1,477	13,260
Ethane/Ethylene	0	399	18	0	0	417	0	0	418
Ethane	0	278	18	0	0	296	0	0	296
Ethylene	0	121	0	0	0	121	0	0	122
Propane/Propylene	700	4,173	3,393	39	51	8,356	219	1,560	14,305
Propane	496	1,922	1,150	6	51	3,625	219	1,233	7,792
Propylene	204	2,251	2,243	33	0	4,731	0	327	6,513
Normal Butane/Butylene	38	341	-148	0	-32	199	-187	136	-809
Normal Butane	38	23	-123	0	-32	-94	-188	179	-1,067
Butylene	0	318	-25	0	0	293	1	-43	258
Isobutane/Isobutylene	-23	-191	-27	0	0	-241	-31	-219	-654
Isobutane	-23	-191	-27	0	0	-241	-31	-219	-736
Isobutylene	0	0	0	0	0	0	0	0	82
Finished Motor Gasoline	8,829	44,976	36,226	1,365	1,378	92,774	7,571	43,337	223,139
Reformulated	918	11,884	1,973	0	0	14,775	0	32,218	77,491
Reformulated Blended with Ether	504	11,879	1,973	0	0	14,356	0	0	24,165
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	31,686	52,375
Reformulated (Non-Oxygenated)	414	5	0	0	0	419	0	532	951
Conventional	7,911	33,092	34,253	1,365	1,378	77,999	7,571	11,119	145,648
Conventional Blended with Alcohol	328	0	0	90	447	865	1,300	4,864	28,910
Conventional Other	7,583	33,092	34,253	1,275	931	77,134	6,271	6,255	116,738
Finished Aviation Gasoline	56	92	122	0	0	270	7	50	393
Kerosene-Type Jet Fuel	1,346	7,690	10,126	237	149	19,548	786	12,211	40,276
Commercial	1,049	6,378	9,636	102	0	17,165	662	11,037	36,198
Military	297	1,312	490	135	149	2,383	124	1,174	4,078
Kerosene	-12	959	84	4	-1	1,034	54	-3	2,136
Distillate Fuel Oil	5,207	26,299	19,042	1,309	727	52,584	4,644	14,411	110,654
15 ppm sulfur and under	129	169	40	0	0	338	0	500	929
Greater than 15 ppm to 500 ppm sulfur	4,204	22,156	10,079	958	713	38,110	3,875	11,282	79,928
Greater than 500 ppm sulfur	874	3,974	8,923	351	14	14,136	769	2,629	29,797
Residual Fuel Oil	136	4,609	3,513	144	5	8,407	438	4,014	17,746
Less than 0.31 percent sulfur	28	3	684	0	0	715	57	199	2,568
0.31 to 1.00 percent sulfur	0	106	755	98	2	961	129	1,361	4,176
Greater than 1.00 percent sulfur	108	4,500	2,074	46	3	6,731	252	2,454	11,002
Petrochemical Feedstocks	163	5,324	3,256	0	-5	8,738	11	271	10,518
Naphtha for Petro. Feed. Use	53	2,832	1,655	0	-5	4,535	0	0	5,755
Other Oils for Petro. Feed. Use	110	2,492	1,601	0	0	4,203	11	271	4,763
Special Naphthas	92	576	-56	206	0	818	0	28	1,079
Lubricants	52	1,285	825	793	0	2,955	0	569	4,474
Naphthenic	52	93	0	571	0	716	0	123	839
Paraffinic	0	1,192	825	222	0	2,239	0	446	3,635
Waxes	0	168	134	38	0	340	53	0	484
Petroleum Coke	257	7,040	5,319	81	28	12,725	546	4,583	23,706
Marketable	34	5,107	4,323	68	0	9,532	339	3,474	16,979
Catalyst	223	1,933	996	13	28	3,193	207	1,109	6,727
Asphalt and Road Oil	516	282	643	1,203	100	2,744	990	1,293	12,216
Still Gas	865	4,426	3,336	223	85	8,935	600	3,612	18,572
Miscellaneous Products	61	512	321	5	0	899	61	197	1,592
Fuel Use	0	0	0	0	0	0	6	0	6
Nonfuel Use	61	512	321	5	0	899	55	197	1,586
Total	**18,283**	**108,960**	**86,127**	**5,647**	**2,485**	**221,502**	**15,762**	**86,050**	**480,245**
Processing Gain(-) or Loss(+)[a]	-1,135	-8,075	-5,895	-22	54	-15,073	-668	-5,022	-28,854

[a] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, “Monthly Refinery Report,” and EIA-815, "Monthly Terminal Blenders Report."

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2006
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**38,289**	**2,650**	**40,939**	**59,831**	**11,790**	**19,064**	**90,685**
Natural Gas Liquids and LRGs	**180**	**0**	**180**	**2,815**	**301**	**725**	**3,841**
Pentanes Plus	0	0	0	1,054	168	476	1,698
Liquefied Petroleum Gases	180	0	180	1,761	133	249	2,143
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	119	0	119	1,026	80	85	1,191
Isobutane	61	0	61	735	53	164	952
Other Liquids	**-464**	**3**	**-461**	**-9,168**	**-2,981**	**-195**	**-12,344**
Other Hydrocarbons/Oxygenates	990	0	990	114	100	32	246
Other Hydrocarbons/Hydrogen	0	0	0	110	47	32	189
Oxygenates	990	0	990	4	53	0	57
Fuel Ethanol (FE)	0	0	0	4	53	0	57
Methyl Tertiary Butyl Ether (MTBE)	990	0	990	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils (net)	2,032	10	2,042	1,554	31	-371	1,214
Naphthas and Lighter	111	15	126	268	-33	-242	-7
Kerosene and Light Gas Oils	372	0	372	283	7	184	474
Heavy Gas Oils	404	-2	402	1,311	60	38	1,409
Residuum	1,145	-3	1,142	-308	-3	-351	-662
Motor Gasoline Blending Components (MGBC) (net)	-3,357	-7	-3,364	-10,874	-3,112	144	-13,842
Reformulated	-2,794	0	-2,794	-7,495	-191	0	-7,686
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-2,794	0	-2,794	-7,495	-191	0	-7,686
Conventional	-563	-7	-570	-3,379	-2,921	144	-6,156
CBOB for Blending with Alcohol	0	0	0	-2,951	-2,274	0	-5,225
GTAB	0	0	0	0	0	0	0
Other	-563	-7	-570	-428	-647	144	-931
Aviation Gasoline Blending Components (net)	-129	0	-129	38	0	0	38
Total Input to Refineries	**38,005**	**2,653**	**40,658**	**53,478**	**9,110**	**19,594**	**82,182**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,358	95	1,452	2,156	421	682	3,259
Operable Capacity (daily average)	1,618	95	1,713	2,355	440	786	3,581
Operable Utilization Rate (percent)[b]	83.9	99.6	84.8	91.5	95.6	86.8	91.0
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	590	18	607	684	129	192	1,005
Catalytic Hydrocracking	29	0	29	120	0	5	125
Delayed and Fluid Coking	84	0	84	126	65	88	278
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.79	1.35	0.83	1.40	2.34	0.99	1.43
API Gravity, Weighted Average (degrees)	32.05	32.38	32.07	31.64	25.85	33.71	31.33
Operable Capacity (daily average)	**1,618**	**95**	**1,713**	**2,355**	**440**	**786**	**3,581**
Operating	1,572	95	1,667	2,355	440	786	3,581
Idle	46	0	46	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2006 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**17,605**	**90,313**	**75,156**	**5,423**	**2,666**	**191,163**	**14,301**	**71,129**	**408,217**
Natural Gas Liquids and LRGs	**903**	**3,119**	**2,197**	**237**	**257**	**6,713**	**438**	**1,901**	**13,073**
Pentanes Plus	450	1,161	744	154	139	2,648	149	755	5,250
Liquefied Petroleum Gases	453	1,958	1,453	83	118	4,065	289	1,146	7,823
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	289	1,169	858	55	0	2,371	204	799	4,684
Isobutane	164	789	595	28	118	1,694	85	347	3,139
Other Liquids	**-1,463**	**5,864**	**2,879**	**-68**	**-437**	**6,775**	**-127**	**-25,671**	**-31,828**
Other Hydrocarbons/Oxygenates	124	1,766	761	6	12	2,669	109	743	4,757
Other Hydrocarbons/Hydrogen	102	632	567	6	0	1,307	70	676	2,242
Oxygenates	22	1,134	194	0	12	1,362	39	67	2,515
Fuel Ethanol (FE)	22	0	0	0	7	29	39	67	192
Methyl Tertiary Butyl Ether (MTBE)	0	1,134	194	0	5	1,333	0	0	2,323
All Other Oxygenates[a]	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	-180	6,777	4,248	-48	67	10,864	145	2,448	16,713
Naphthas and Lighter	-198	1,427	561	32	31	1,853	41	-264	1,749
Kerosene and Light Gas Oils	104	-2,141	-563	27	30	-2,543	-61	161	-1,597
Heavy Gas Oils	111	7,044	1,657	-75	6	8,743	196	2,371	13,121
Residuum	-197	447	2,593	-32	0	2,811	-31	180	3,440
Motor Gasoline Blending Components (MGBC) (net)	-1,419	-2,679	-2,130	-26	-516	-6,770	-381	-28,862	-53,219
Reformulated	-249	-2,192	0	0	-579	-3,020	0	-26,951	-40,451
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-249	-2,192	0	0	-579	-3,020	0	-26,951	-40,451
Conventional	-1,170	-487	-2,130	-26	63	-3,750	-381	-1,911	-12,768
CBOB for Blending with Alcohol	-774	-427	0	0	0	-1,201	-281	-2,977	-9,684
GTAB	0	0	0	0	0	0	0	0	0
Other	-396	-60	-2,130	-26	63	-2,549	-100	1,066	-3,084
Aviation Gasoline Blending Components (net)	12	0	0	0	0	12	0	0	-79
Total Input to Refineries	**17,045**	**99,296**	**80,232**	**5,592**	**2,486**	**204,651**	**14,612**	**47,359**	**389,462**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	628	3,250	2,814	181	95	6,968	514	2,804	14,997
Operable Capacity (daily average)	648	4,031	3,264	215	113	8,270	596	3,173	17,333
Operable Utilization Rate (percent)[b,c]	97.0	80.6	86.2	84.4	84.6	84.3	86.3	88.4	86.5
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	190	1,280	966	17	29	2,482	157	772	5,023
Catalytic Hydrocracking	51	248	211	0	0	509	17	529	1,210
Delayed and Fluid Coking	6	582	485	12	0	1,086	47	499	1,992
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.89	1.90	1.67	1.92	1.27	1.71	1.20	1.27	1.46
API Gravity, Weighted Average (degrees)	38.81	27.94	29.40	27.37	40.31	29.67	32.92	28.04	30.11
Operable Capacity (daily average)	**648**	**4,031**	**3,264**	**215**	**113**	**8,270**	**596**	**3,173**	**17,333**
Operating	648	3,594	3,144	209	113	7,707	596	3,152	16,703
Idle	0	437	120	6	0	563	0	22	630
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**22,146**	**22,146**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	583	-15	568	2,126	53	304	2,483
Ethane/Ethylene	1	0	1	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	1	0	1	0	0	0	0
Propane/Propylene	1,098	26	1,124	2,231	248	567	3,046
Propane	635	26	661	1,503	174	377	2,054
Propylene	463	0	463	728	74	190	992
Normal Butane/Butylene	-388	-36	-424	-175	-202	-156	-533
Normal Butane	-388	-36	-424	-182	-202	-156	-540
Butylene	0	0	0	7	0	0	7
Isobutane/Isobutylene	-128	-5	-133	70	7	-107	-30
Isobutane	-210	-5	-215	70	7	-107	-30
Isobutylene	82	0	82	0	0	0	0
Finished Motor Gasoline	16,801	1,007	17,808	22,656	3,162	9,831	35,649
Reformulated	8,615	0	8,615	0	0	0	0
Reformulated Blended with Ether	8,615	0	8,615	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	8,186	1,007	9,193	22,656	3,162	9,831	35,649
Conventional Blended with Alcohol	0	0	0	35	580	0	615
Conventional Other	8,186	1,007	9,193	22,621	2,582	9,831	35,034
Finished Aviation Gasoline	0	0	0	27	32	7	66
Kerosene-Type Jet Fuel	2,187	0	2,187	3,983	809	752	5,544
Kerosene	275	31	306	603	79	63	745
Distillate Fuel Oil	12,100	849	12,949	15,756	3,348	6,962	26,066
15 ppm sulfur and under	0	0	0	91	0	0	91
Greater than 15 ppm to 500 ppm sulfur	4,493	708	5,201	13,153	2,936	5,371	21,460
Greater than 500 ppm sulfur	7,607	141	7,748	2,512	412	1,591	4,515
Residual Fuel Oil	3,472	29	3,501	978	250	158	1,386
Less than 0.31 percent sulfur	1,593	4	1,597	0	0	0	0
0.31 to 1.00 percent sulfur	1,654	0	1,654	71	0	0	71
Greater than 1.00 percent sulfur	225	25	250	907	250	158	1,315
Petrochemical Feedstocks	261	0	261	1,158	0	79	1,237
Naphtha for Petro. Feed. Use	261	0	261	959	0	0	959
Other Oils for Petro. Feed. Use	0	0	0	199	0	79	278
Special Naphthas	29	16	45	154	0	34	188
Lubricants	277	188	465	218	0	267	485
Waxes	0	14	14	33	0	44	77
Petroleum Coke	1,425	21	1,446	2,832	726	848	4,406
Marketable	595	0	595	1,810	560	669	3,039
Catalyst	830	21	851	1,022	166	179	1,367
Asphalt and Road Oil	849	509	1,358	4,140	1,132	559	5,831
Still Gas	1,604	50	1,654	2,417	554	800	3,771
Miscellaneous Products	77	11	88	225	90	32	347
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	77	11	88	225	90	32	347
Total	**39,940**	**2,710**	**42,650**	**57,306**	**10,235**	**20,740**	**88,281**
Processing Gain(-) or Loss(+)[a]	-1,935	-57	-1,992	-3,828	-1,125	-1,146	-6,099

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Liquefied Refinery Gases	715	4,722	3,236	39	19	8,731	1	1,477	13,260
Ethane/Ethylene	0	399	18	0	0	417	0	0	418
Ethane	0	278	18	0	0	296	0	0	296
Ethylene	0	121	0	0	0	121	0	0	122
Propane/Propylene	700	4,173	3,393	39	51	8,356	219	1,560	14,305
Propane	496	1,922	1,150	6	51	3,625	219	1,233	7,792
Propylene	204	2,251	2,243	33	0	4,731	0	327	6,513
Normal Butane/Butylene	38	341	-148	0	-32	199	-187	136	-809
Normal Butane	38	23	-123	0	-32	-94	-188	179	-1,067
Butylene	0	318	-25	0	0	293	1	-43	258
Isobutane/Isobutylene	-23	-191	-27	0	0	-241	-31	-219	-654
Isobutane	-23	-191	-27	0	0	-241	-31	-219	-736
Isobutylene	0	0	0	0	0	0	0	0	82
Finished Motor Gasoline	8,726	43,387	36,226	1,332	1,325	90,996	7,089	9,668	161,210
Reformulated	918	11,619	1,973	0	0	14,510	0	1,545	24,670
Reformulated Blended with Ether	504	11,619	1,973	0	0	14,096	0	0	22,711
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	1,013	1,013
Reformulated (Non-Oxygenated)	414	0	0	0	0	414	0	532	946
Conventional	7,808	31,768	34,253	1,332	1,325	76,486	7,089	8,123	136,540
Conventional Blended with Alcohol	0	0	0	0	0	0	278	0	893
Conventional Other	7,808	31,768	34,253	1,332	1,325	76,486	6,811	8,123	135,647
Finished Aviation Gasoline	56	92	122	0	0	270	7	50	393
Kerosene-Type Jet Fuel	1,346	7,690	10,126	237	149	19,548	786	12,211	40,276
Kerosene	-12	959	84	4	-1	1,034	54	-3	2,136
Distillate Fuel Oil	5,207	26,299	19,042	1,309	727	52,584	4,644	14,411	110,654
15 ppm sulfur and under	129	169	40	0	0	338	0	500	929
Greater than 15 ppm to 500 ppm sulfur	4,204	22,156	10,079	958	713	38,110	3,875	11,282	79,928
Greater than 500 ppm sulfur	874	3,974	8,923	351	14	14,136	769	2,629	29,797
Residual Fuel Oil	136	4,609	3,513	144	5	8,407	438	4,014	17,746
Less than 0.31 percent sulfur	28	3	684	0	0	715	57	199	2,568
0.31 to 1.00 percent sulfur	0	106	755	98	2	961	129	1,361	4,176
Greater than 1.00 percent sulfur	108	4,500	2,074	46	3	6,731	252	2,454	11,002
Petrochemical Feedstocks	163	5,324	3,256	0	-5	8,738	11	271	10,518
Naphtha for Petro. Feed. Use	53	2,832	1,655	0	-5	4,535	0	0	5,755
Other Oils for Petro. Feed. Use	110	2,492	1,601	0	0	4,203	11	271	4,763
Special Naphthas	92	576	-56	206	0	818	0	28	1,079
Lubricants	52	1,285	825	793	0	2,955	0	569	4,474
Waxes	0	168	134	38	0	340	53	0	484
Petroleum Coke	257	7,040	5,319	81	28	12,725	546	4,583	23,706
Marketable	34	5,107	4,323	68	0	9,532	339	3,474	16,979
Catalyst	223	1,933	996	13	28	3,193	207	1,109	6,727
Asphalt and Road Oil	516	282	643	1,203	100	2,744	990	1,293	12,216
Still Gas	865	4,426	3,336	223	85	8,935	600	3,612	18,572
Miscellaneous Products	61	512	321	5	0	899	61	197	1,592
Fuel Use	0	0	0	0	0	0	6	0	6
Nonfuel Use	61	512	321	5	0	899	55	197	1,586
Total	**18,180**	**107,371**	**86,127**	**5,614**	**2,432**	**219,724**	**15,280**	**52,381**	**418,316**
Processing Gain(-) or Loss(+)[a]	-1,135	-8,075	-5,895	-22	54	-15,073	-668	-5,022	-28,854

[a] Represents the arithmetic difference between input and production
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, February 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
	Net Input (Blended)						
Total Net Input	**13,218**	**91**	**13,309**	**9,179**	**1,852**	**1,660**	**12,691**
Pentanes Plus	0	0	0	0	0	3	3
Normal Butane	12	0	12	11	0	64	75
Isobutane	0	0	0	0	0	0	0
Oxygenates	**1,110**	**91**	**1,201**	**1,944**	**612**	**394**	**2,950**
Fuel Ethanol (FE)	1,067	91	1,158	1,944	612	394	2,950
Methyl Tertiary Butyl Ether (MTBE)	43	0	43	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	**12,096**	**0**	**12,096**	**7,224**	**1,240**	**1,199**	**9,663**
Reformulated	4,209	0	4,209	7,076	1,240	1,093	9,409
GTAB	578	0	578	0	0	0	0
RBOB for Blending with Ether	-387	0	-387	0	0	0	0
RBOB for Blending with Alcohol	4,018	0	4,018	7,076	1,240	1,093	9,409
Conventional	7,887	0	7,887	148	0	106	254
CBOB for Blending with Alcohol	0	0	0	148	0	106	254
GTAB	724	0	724	0	0	0	0
Other	7,163	0	7,163	0	0	0	0
	Net Production						
Finished Motor Gasoline	**13,218**	**91**	**13,309**	**9,179**	**1,852**	**1,660**	**12,691**
Reformulated	11,430	0	11,430	7,865	1,376	1,212	10,453
Reformulated Blended with Ether	1,194	0	1,194	0	0	0	0
Reformulated Blended with Alcohol	10,236	0	10,236	7,865	1,376	1,212	10,453
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	1,788	91	1,879	1,314	476	448	2,238
Conventional Blended with Alcohol	817	918	1,735	12,114	4,701	2,716	19,531
Conventional Other	971	-827	144	-10,800	-4,225	-2,268	-17,293

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
	Net Input (Blended)								
Total Net Input	**103**	**1,589**	**0**	**33**	**53**	**1,778**	**482**	**33,669**	**61,929**
Pentanes Plus	0	0	0	0	0	0	23	0	26
Normal Butane	3	38	0	10	0	51	1	0	139
Isobutane	0	0	0	0	0	0	0	0	0
Oxygenates	**29**	**24**	**0**	**10**	**35**	**98**	**109**	**2,358**	**6,716**
Fuel Ethanol (FE)	29	0	0	10	35	74	109	2,358	6,649
Methyl Tertiary Butyl Ether (MTBE)	0	24	0	0	0	24	0	0	67
All Other Oxygenates[a]	0	0	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	**71**	**1,527**	**0**	**13**	**18**	**1,629**	**349**	**31,311**	**55,048**
Reformulated	0	0	0	0	0	0	0	28,765	42,383
GTAB	0	0	0	0	0	0	0	0	578
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	-387
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	28,765	42,192
Conventional	71	1,527	0	13	18	1,629	349	2,546	12,665
CBOB for Blending with Alcohol	71	0	0	0	18	89	14	2,546	2,903
GTAB	0	0	0	0	0	0	0	0	724
Other	0	1,527	0	13	0	1,540	335	0	9,038
	Net Production								
Finished Motor Gasoline	**103**	**1,589**	**0**	**33**	**53**	**1,778**	**482**	**33,669**	**61,929**
Reformulated	0	265	0	0	0	265	0	30,673	52,821
Reformulated Blended with Ether	0	260	0	0	0	260	0	0	1,454
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	30,673	51,362
Reformulated (Non-Oxygenated)	0	5	0	0	0	5	0	0	5
Conventional	103	1,324	0	33	53	1,513	482	2,996	9,108
Conventional Blended with Alcohol	328	0	0	90	447	865	1,022	4,864	28,017
Conventional Other	-225	1,324	0	-57	-394	648	-540	-1,868	-18,909

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**14,608**	**430**	**15,038**	**9,943**	**2,119**	**2,152**	**14,214**
Petroleum Products	**28,449**	**1,927**	**30,376**	**30,157**	**7,500**	**11,921**	**49,578**
Pentanes Plus	0	0	0	103	68	528	699
Liquefied Petroleum Gases	1,102	22	1,124	1,534	222	971	2,727
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	340	1	341	778	36	251	1,065
Normal Butane/Butylene	504	13	517	580	130	406	1,116
Isobutane/Isobutylene	258	8	266	176	56	314	546
Other Hydrocarbons/Hydrogen/Oxygenates	910	0	910	22	28	0	50
Other Hydrocarbons/Hydrogen	0	0	0	21	0	0	21
Oxygenates	910	0	910	1	28	0	29
Fuel Ethanol (FE)	0	0	0	1	28	0	29
Methyl Tertiary Butyl Ether (MTBE)	910	0	910	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils	7,324	417	7,741	8,371	600	3,790	12,761
Naphthas and Lighter	1,271	231	1,502	2,152	198	1,375	3,725
Kerosene and Light Gas Oils	1,819	0	1,819	1,924	130	431	2,485
Heavy Gas Oils	2,262	180	2,442	2,577	219	1,240	4,036
Residuum	1,972	6	1,978	1,718	53	744	2,515
Motor Gasoline Blending Components (MGBC)	5,622	24	5,646	6,212	1,883	951	9,046
Reformulated	720	0	720	919	99	0	1,018
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	720	0	720	919	99	0	1,018
Conventional	4,902	24	4,926	5,293	1,784	951	8,028
CBOB for Blending with Alcohol	0	0	0	527	502	0	1,029
GTAB	0	0	0	0	0	0	0
Other	4,902	24	4,926	4,766	1,282	951	6,999
Aviation Gasoline Blending Components	88	0	88	16	0	0	16
Finished Motor Gasoline	4,518	289	4,807	3,180	622	2,472	6,274
Reformulated	2,172	0	2,172	0	0	0	0
Reformulated Blended with Ether	2,172	0	2,172	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	2,346	289	2,635	3,180	622	2,472	6,274
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	2,346	289	2,635	3,180	622	2,472	6,274
Finished Aviation Gasoline	0	0	0	20	90	17	127
Kerosene-Type Jet Fuel	927	0	927	1,169	66	242	1,477
Kerosene	261	32	293	347	34	87	468
Distillate Fuel Oil	4,316	219	4,535	3,946	1,160	1,652	6,758
15 ppm sulfur and under	0	0	0	46	0	0	46
Greater than 15 ppm to 500 ppm sulfur	1,498	198	1,696	2,936	920	1,174	5,030
Greater than 500 ppm sulfur	2,818	21	2,839	964	240	478	1,682
Residual Fuel Oil	1,833	14	1,847	892	138	145	1,175
Less than 0.31 percent sulfur	701	7	708	0	0	0	0
0.31 to 1.00 percent sulfur	831	4	835	58	0	0	58
Greater than 1.00 percent sulfur	301	3	304	834	138	145	1,117
Petrochemical Feedstocks	399	0	399	541	0	0	541
Naphtha for Petro. Feed. Use	399	0	399	436	0	0	436
Other Oils for Petro. Feed. Use	0	0	0	105	0	0	105
Special Naphthas	7	24	31	170	0	18	188
Lubricants	379	208	587	54	0	143	197
Waxes	0	170	170	28	0	53	81
Petroleum Coke	80	0	80	350	748	54	1,152
Marketable	80	0	80	350	748	54	1,152
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	662	492	1,154	3,157	1,821	792	5,770
Miscellaneous Products	21	16	37	45	20	6	71
Total Stocks, All Oils	**43,057**	**2,357**	**45,414**	**40,100**	**9,619**	**14,073**	**63,792**

See footnotes at end of table.

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**1,274**	**26,457**	**20,516**	**1,152**	**309**	**49,708**	**2,342**	**21,015**	**102,317**
Petroleum Products	**10,098**	**55,684**	**49,076**	**4,017**	**1,626**	**120,501**	**11,389**	**56,182**	**268,026**
Pentanes Plus	64	93	376	7	11	551	15	0	1,265
Liquefied Petroleum Gases	1,071	683	3,225	11	41	5,031	304	1,418	10,604
Ethane/Ethylene	113	0	0	0	0	113	0	0	113
Propane/Propylene	408	70	405	1	5	889	57	94	2,446
Normal Butane/Butylene	429	441	2,388	2	13	3,273	155	771	5,832
Isobutane/Isobutylene	121	172	432	8	23	756	92	553	2,213
Other Hydrocarbons/Hydrogen/Oxygenates	17	535	260	0	17	829	59	36	1,884
Other Hydrocarbons/Hydrogen	0	0	2	0	0	2	0	12	35
Oxygenates	17	535	258	0	17	827	59	24	1,849
Fuel Ethanol (FE)	10	0	0	0	10	20	59	24	132
Methyl Tertiary Butyl Ether (MTBE)	4	525	258	0	7	794	0	0	1,704
All Other Oxygenates[a]	3	10	0	0	0	13	0	0	13
Unfinished Oils	2,921	22,533	17,738	921	662	44,775	2,734	18,896	86,907
Naphthas and Lighter	1,114	5,444	2,579	127	271	9,535	619	4,048	19,429
Kerosene and Light Gas Oils	736	4,218	3,212	276	71	8,513	359	4,018	17,194
Heavy Gas Oils	391	8,730	8,637	510	320	18,588	1,183	8,210	34,459
Residuum	680	4,141	3,310	8	0	8,139	573	2,620	15,825
Motor Gasoline Blending Components (MGBC)	1,643	7,274	6,330	88	400	15,735	1,823	15,174	47,424
Reformulated	38	551	0	0	0	589	0	5,341	7,668
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	38	551	0	0	0	589	0	5,341	7,668
Conventional	1,605	6,723	6,330	88	400	15,146	1,823	9,833	39,756
CBOB for Blending with Alcohol	153	70	0	1	0	224	0	661	1,914
GTAB	0	0	0	0	0	0	0	0	0
Other	1,452	6,653	6,330	87	400	14,922	1,823	9,172	37,842
Aviation Gasoline Blending Components	4	0	0	0	0	4	0	0	108
Finished Motor Gasoline	1,673	6,061	5,584	247	116	13,681	2,485	2,571	29,818
Reformulated	213	1,099	217	0	0	1,529	0	258	3,959
Reformulated Blended with Ether	74	1,099	217	0	0	1,390	0	0	3,562
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	20	20
Reformulated (Non-Oxygenated)	139	0	0	0	0	139	0	238	377
Conventional	1,460	4,962	5,367	247	116	12,152	2,485	2,313	25,859
Conventional Blended with Alcohol	0	0	0	0	0	0	22	0	22
Conventional Other	1,460	4,962	5,367	247	116	12,152	2,463	2,313	25,837
Finished Aviation Gasoline	61	189	202	0	0	452	29	179	787
Kerosene-Type Jet Fuel	465	1,729	2,228	94	18	4,534	381	4,412	11,731
Kerosene	15	303	145	6	2	471	40	72	1,344
Distillate Fuel Oil	1,120	5,389	4,405	444	173	11,531	1,522	5,165	29,511
15 ppm sulfur and under	53	13	0	0	0	66	0	462	574
Greater than 15 ppm to 500 ppm sulfur	761	3,995	2,127	201	112	7,196	1,015	3,232	18,169
Greater than 500 ppm sulfur	306	1,381	2,278	243	61	4,269	507	1,471	10,768
Residual Fuel Oil	58	2,961	1,962	303	7	5,291	334	3,323	11,970
Less than 0.31 percent sulfur	4	21	201	0	0	226	17	183	1,134
0.31 to 1.00 percent sulfur	0	238	135	228	5	606	126	1,878	3,503
Greater than 1.00 percent sulfur	54	2,702	1,626	75	2	4,459	191	1,262	7,333
Petrochemical Feedstocks	84	1,720	970	0	8	2,782	0	211	3,933
Naphtha for Petro. Feed. Use	14	875	500	0	8	1,397	0	0	2,232
Other Oils for Petro. Feed. Use	70	845	470	0	0	1,385	0	211	1,701
Special Naphthas	116	942	0	105	0	1,163	3	35	1,420
Lubricants	67	1,735	1,094	683	0	3,579	0	680	5,043
Waxes	0	84	72	91	0	247	7	0	505
Petroleum Coke	0	2,944	3,774	0	0	6,718	75	2,574	10,599
Marketable	0	2,944	3,774	0	0	6,718	75	2,574	10,599
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	690	356	636	1,017	171	2,870	1,577	1,356	12,727
Miscellaneous Products	29	153	75	0	0	257	1	80	446
Total Stocks, All Oils	**11,372**	**82,141**	**69,592**	**5,169**	**1,935**	**170,209**	**13,731**	**77,197**	**370,343**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, February 2006

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1.4	-0.6	1.3	3.5	0.4	1.6	2.7
Finished Motor Gasoline[a]	47.1	38.1	46.5	49.9	49.7	47.8	49.4
Finished Aviation Gasoline[b]	0.3	0.0	0.3	0.0	0.3	0.0	0.0
Kerosene-Type Jet Fuel	5.4	0.0	5.1	6.5	6.8	4.0	6.0
Kerosene	0.7	1.2	0.7	1.0	0.7	0.3	0.8
Distillate Fuel Oil	30.0	31.9	30.1	25.7	28.3	37.2	28.4
Residual Fuel Oil	8.6	1.1	8.1	1.6	2.1	0.8	1.5
Naphtha for Petro. Feed. Use	0.6	0.0	0.6	1.6	0.0	0.0	1.0
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.3	0.0	0.4	0.3
Special Naphthas	0.1	0.6	0.1	0.3	0.0	0.2	0.2
Lubricants	0.7	7.1	1.1	0.4	0.0	1.4	0.5
Waxes	0.0	0.5	0.0	0.1	0.0	0.2	0.1
Petroleum Coke	3.5	0.8	3.4	4.6	6.1	4.5	4.8
Asphalt and Road Oil	2.1	19.1	3.2	6.7	9.6	3.0	6.3
Still Gas	4.0	1.9	3.8	3.9	4.7	4.3	4.1
Miscellaneous Products	0.2	0.4	0.2	0.4	0.8	0.2	0.4
Processing Gain(-) or Loss(+)[c]	-4.8	-2.1	-4.6	-6.2	-9.5	-6.1	-6.6

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Liquefied Refinery Gases	4.1	4.9	4.1	0.7	0.7	4.3	0.0	2.0	3.1
Finished Motor Gasoline[a]	52.3	42.4	44.6	20.7	57.5	43.7	47.9	48.8	46.3
Finished Aviation Gasoline[b]	0.3	0.1	0.2	0.0	0.0	0.1	0.0	0.1	0.1
Kerosene-Type Jet Fuel	7.7	7.9	12.8	4.4	5.5	9.7	5.4	16.6	9.5
Kerosene	-0.1	1.0	0.1	0.1	0.0	0.5	0.4	0.0	0.5
Distillate Fuel Oil	29.9	27.1	24.0	24.4	26.6	26.0	32.1	19.6	26.0
Residual Fuel Oil	0.8	4.7	4.4	2.7	0.2	4.2	3.0	5.5	4.2
Naphtha for Petro. Feed. Use	0.3	2.9	2.1	0.0	-0.2	2.2	0.0	0.0	1.4
Other Oils for Petro. Feed. Use	0.6	2.6	2.0	0.0	0.0	2.1	0.1	0.4	1.1
Special Naphthas	0.5	0.6	-0.1	3.8	0.0	0.4	0.0	0.0	0.3
Lubricants	0.3	1.3	1.0	14.8	0.0	1.5	0.0	0.8	1.1
Waxes	0.0	0.2	0.2	0.7	0.0	0.2	0.4	0.0	0.1
Petroleum Coke	1.5	7.3	6.7	1.5	1.0	6.3	3.8	6.2	5.6
Asphalt and Road Oil	3.0	0.3	0.8	22.4	3.7	1.4	6.9	1.8	2.9
Still Gas	5.0	4.6	4.2	4.1	3.1	4.4	4.2	4.9	4.4
Miscellaneous Products	0.4	0.5	0.4	0.0	0.0	0.4	0.4	0.3	0.4
Processing Gain(-) or Loss(+)[c]	-6.5	-8.3	-7.4	-0.4	2.0	-7.5	-4.6	-6.8	-6.8

[a] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

[b] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

[c] Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, February 2006
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	**1,115**	**2,975**	**6,019**	**10,109**
Connecticut	0	0	0	0
Delaware	0	0	291	291
Florida	0	848	1,416	2,264
Georgia	0	0	683	683
Maine	0	159	259	418
Maryland	0	0	120	120
Massachusetts	0	513	31	544
New Hampshire	0	0	30	30
New Jersey	0	469	1,264	1,733
New York	1,115	822	461	2,398
North Carolina	0	0	405	405
Pennsylvania	0	161	190	351
Rhode Island	0	0	0	0
South Carolina	0	0	660	660
Vermont	0	3	59	62
Virginia	0	0	150	150
PAD District 2	**0**	**73**	**59**	**132**
Illinois	0	0	0	0
Indiania	0	0	0	0
Michigan	0	51	59	110
Minnesota	0	22	0	22
North Dakota	0	0	0	0
Ohio	0	0	0	0
Wisconsin	0	0	0	0
PAD District 3	**0**	**414**	**1,188**	**1,602**
Alabama	0	0	0	0
Louisiana	0	11	31	42
Mississippi	0	0	0	0
New Mexico	0	0	0	0
Texas	0	403	1,157	1,560
PAD District 4	**0**	**0**	**0**	**0**
Idaho	0	0	0	0
Montana	0	0	0	0
PAD District 5	**241**	**0**	**448**	**689**
Alaska	0	0	0	0
California	0	0	354	354
Hawaii	0	0	0	0
Oregon	149	0	94	243
Washington	92	0	0	92
U.S. Total	**1,356**	**3,462**	**7,714**	**12,532**

Source: Energy Information Administration (EIA) Form EIA-814, “Monthly Imports Report.”

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, February 2006
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil[a,b]	**43,578**	**42,175**	**154,838**	**7,321**	**29,192**	**277,104**	**9,897**
Natural Gas Liquids and LRG's	**2,524**	**3,567**	**3,501**	**321**	**52**	**9,965**	**356**
Pentanes Plus	0	31	2,290	13	0	2,334	83
Liquefied Petroleum Gases	2,524	3,536	1,211	308	52	7,631	273
Ethane	0	0	0	0	0	0	0
Ethylene	0	12	0	0	0	12	0
Propane	2,052	2,923	0	248	45	5,268	188
Propylene	131	236	0	0	0	367	13
Normal Butane	341	257	813	45	7	1,463	52
Butylene	0	0	0	15	0	15	1
Isobutane	0	108	398	0	0	506	18
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**14,844**	**0**	**16,253**	**2**	**2,582**	**33,681**	**1,203**
Other Hydrocarbons/Oxygenates	1,112	0	4	2	368	1,486	53
Other Hydrocarbons/Hydrogen	0	0	4	0	0	4	0
Oxygenates	1,112	0	0	2	368	1,482	53
Fuel Ethanol	239	0	0	2	368	609	22
MTBE	873	0	0	0	0	873	31
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	2,237	0	14,627	0	1,022	17,886	639
Naphthas and Lighter	298	0	2,993	0	594	3,885	139
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	1,939	0	5,582	0	428	7,949	284
Residuum	0	0	6,052	0	0	6,052	216
Motor Gasoline Blending Components	11,495	0	1,622	0	1,192	14,309	511
Reformulated	2,737	0	0	0	0	2,737	98
GTAB	711	0	0	0	0	711	25
RBOB for Blending with Ether	103	0	0	0	0	103	4
RBOB for Blending with Alcohol	1,923	0	0	0	0	1,923	69
Conventional	8,758	0	1,622	0	1,192	11,572	413
CBOB for Blending with Alcohol	0	0	0	0	180	180	6
GTAB	3,759	0	0	0	330	4,089	146
Other	4,999	0	1,622	0	682	7,303	261
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, February 2006 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	**39,280**	**494**	**10,220**	**442**	**1,777**	**52,213**	**1,865**
Finished Motor Gasoline	16,384	26	948	0	513	17,871	638
Reformulated	7,443	0	0	0	313	7,756	277
Reformulated Blended with Ether	7,443	0	0	0	0	7,443	266
Reformulated Blended with Alcohol	0	0	0	0	313	313	11
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	8,941	26	948	0	200	10,115	361
Conventional Blended with Alcohol	0	13	0	0	0	13	0
Conventional Other	8,941	13	948	0	200	10,102	361
Finished Aviation Gasoline	1	2	0	1	1	5	0
Kerosene-Type Jet Fuel	1,380	0	18	1	99	1,498	54
Bonded Aircraft Fuel	0	0	0	0	99	99	4
Other	1,380	0	18	1	0	1,399	50
Kerosene	64	0	0	0	0	64	2
Distillate Fuel Oil	9,991	122	0	260	397	10,770	385
15 ppm sulfur and under	0	0	0	0	24	24	1
Bonded	0	0	0	0	24	24	1
Other	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	2,065	87	0	237	322	2,711	97
Bonded	0	19	0	1	0	20	1
Other	2,065	68	0	236	322	2,691	96
Greater than 500 ppm to 2000 ppm sulfur	6,272	0	0	23	50	6,345	227
Bonded	560	0	0	0	0	560	20
Other	5,712	0	0	23	50	5,785	207
Greater than 2000 ppm	1,654	35	0	0	1	1,690	60
Bonded	0	0	0	0	0	0	0
Other	1,654	35	0	0	1	1,690	60
Residual Fuel Oil	10,109	132	1,602	0	689	12,532	448
Less than 0.31 percent sulfur	1,115	0	0	0	241	1,356	48
0.31 to 1.00 percent sulfur	2,975	73	414	0	0	3,462	124
Greater than 1.00 percent sulfur	6,019	59	1,188	0	448	7,714	276
Petrochemical Feedstocks	11	65	7,041	0	0	7,117	254
Naphtha for Petro. Feed. Use	6	50	1,655	0	0	1,711	61
Other Oils for Petro. Feed. Use	5	15	5,386	0	0	5,406	193
Special Naphthas	179	31	22	0	0	232	8
Lubricants	36	47	90	127	35	335	12
Waxes	15	2	1	0	1	19	1
Petroleum Coke (Marketable)	518	15	461	0	19	1,013	36
Asphalt and Road Oil	592	50	37	53	23	755	27
Miscellaneous Products	0	2	0	0	0	2	0
Total	**100,226**	**46,236**	**184,812**	**8,086**	**33,603**	**372,963**	**13,320**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
LRG = Liquefied Refinery Gases.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-February 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil[a,b]	**87,981**	**89,513**	**321,719**	**15,896**	**63,108**	**578,217**	**9,800**
Natural Gas Liquids and LRG's	**5,830**	**7,033**	**5,094**	**835**	**80**	**18,872**	**320**
Pentanes Plus	0	80	2,594	38	0	2,712	46
Liquefied Petroleum Gases	5,830	6,953	2,500	797	80	16,160	274
Ethane	0	0	5	0	0	5	0
Ethylene	0	23	0	0	0	23	0
Propane	4,676	5,575	275	659	63	11,248	191
Propylene	282	306	0	0	0	588	10
Normal Butane	733	645	1,277	112	7	2,774	47
Butylene	0	157	174	26	10	367	6
Isobutane	139	247	769	0	0	1,155	20
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**31,343**	**0**	**33,915**	**3**	**4,414**	**69,675**	**1,181**
Other Hydrocarbons/Oxygenates	1,763	0	695	3	505	2,966	50
Other Hydrocarbons/Hydrogen	41	0	351	0	0	392	7
Oxygenates	1,722	0	344	3	505	2,574	44
Fuel Ethanol	239	0	0	3	431	673	11
MTBE	1,483	0	344	0	74	1,901	32
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	4,857	0	30,258	0	2,213	37,328	633
Naphthas and Lighter	441	0	5,765	0	703	6,909	117
Kerosene and Light Gas Oils	0	0	91	0	0	91	2
Heavy Gas Oils	4,106	0	14,733	0	1,510	20,349	345
Residuum	310	0	9,669	0	0	9,979	169
Motor Gasoline Blending Components (MGBC)	24,723	0	2,962	0	1,696	29,381	498
Reformulated	6,201	0	46	0	0	6,247	106
GTAB	2,213	0	46	0	0	2,259	38
RBOB for Blending with Ether	1,061	0	0	0	0	1,061	18
RBOB for Blending with Alcohol	2,927	0	0	0	0	2,927	50
Conventional	18,522	0	2,916	0	1,696	23,134	392
CBOB for Blending with Alcohol	0	0	0	0	315	315	5
GTAB	7,556	0	0	0	330	7,886	134
Other	10,966	0	2,916	0	1,051	14,933	253
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-February 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	**92,435**	**1,013**	**28,361**	**771**	**4,476**	**127,056**	**2,153**
Finished Motor Gasoline	34,286	43	1,536	0	765	36,630	621
Reformulated	13,912	0	0	0	313	14,225	241
Reformulated Blended with Ether	13,912	0	0	0	0	13,912	236
Reformulated Blended with Alcohol	0	0	0	0	313	313	5
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	20,374	43	1,536	0	452	22,405	380
Conventional Blended with Alcohol	0	26	0	0	0	26	0
Conventional Other	20,374	17	1,536	0	452	22,379	379
Finished Aviation Gasoline	2	3	0	2	1	8	0
Kerosene-Type Jet Fuel	4,219	1	85	3	1,304	5,612	95
Bonded Aircraft Fuel	0	0	0	0	762	762	13
Other	4,219	1	85	3	542	4,850	82
Kerosene	265	0	0	0	0	265	4
Distillate Fuel Oil	26,196	290	0	566	476	27,528	467
15 ppm sulfur and under	285	0	0	0	94	379	6
Bonded	0	0	0	0	44	44	1
Other	285	0	0	0	50	335	6
Greater than 15 ppm to 500 ppm sulfur	6,608	229	0	521	331	7,689	130
Bonded	0	19	0	1	0	20	0
Other	6,608	210	0	520	331	7,669	130
Greater than 500 ppm to 2000 ppm sulfur	14,312	0	0	45	50	14,407	244
Bonded	560	0	0	0	0	560	9
Other	13,752	0	0	45	50	13,847	235
Greater than 2000 ppm sulfur	4,991	61	0	0	1	5,053	86
Bonded	0	0	0	0	0	0	0
Other	4,991	61	0	0	1	5,053	86
Residual Fuel Oil	24,065	268	3,593	0	1,609	29,535	501
Less than 0.31 percent sulfur	2,899	3	592	0	241	3,735	63
0.31 to 1.00 percent sulfur	9,526	157	767	0	0	10,450	177
Greater than 1.00 percent sulfur	11,640	108	2,234	0	1,368	15,350	260
Petrochemical Feedstocks	17	100	22,003	0	158	22,278	378
Naphtha for Petro. Feed. Use	6	64	5,099	0	158	5,327	90
Other Oils for Petro. Feed. Use	11	36	16,904	0	0	16,951	287
Special Naphthas	528	56	90	0	0	674	11
Lubricants	82	107	222	127	58	596	10
Waxes	30	4	15	0	1	50	1
Petroleum Coke (Marketable)	1,164	15	771	0	36	1,986	34
Asphalt and Road Oil	1,581	121	37	73	68	1,880	32
Miscellaneous Products	0	5	9	0	0	14	0
Total	**217,589**	**97,559**	**389,089**	**17,505**	**72,078**	**793,820**	**13,455**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
LRG = Liquefied Refinery Gases.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**133,618**	**2,146**	**745**	**4,613**	**44**	**1,017**	**1,061**
Algeria	4,557	1,375	366	1,670	0	17	17
Indonesia	334	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	12,594	0	0	0	0	0	0
Kuwait	4,253	0	0	0	0	0	0
Libya	1,631	0	0	300	0	0	0
Nigeria	37,567	0	0	664	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	39,702	0	0	0	44	0	44
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	32,980	771	379	1,979	0	1,000	1,000
Non OPEC	**143,486**	**188**	**6,886**	**13,273**	**7,712**	**9,098**	**16,810**
Angola	13,001	0	0	374	0	0	0
Argentina	1,147	0	320	0	0	154	154
Aruba	0	0	0	1,654	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,030	14	698	712
Brazil	4,579	0	0	0	0	0	0
Brunei	629	0	0	0	0	0	0
Cameroon	0	0	0	297	0	0	0
Canada	47,887	44	4,890	138	3,618	536	4,154
Chad	2,162	0	0	0	0	0	0
China	600	0	0	0	0	0	0
Colombia	3,525	0	0	226	0	0	0
Congo (Brazzaville)	719	0	0	0	0	0	0
Denmark	0	0	0	0	129	0	129
Ecuador	6,221	0	0	97	0	0	0
Egypt	0	0	0	0	0	115	115
Equatorial Guinea	2,037	0	0	0	0	0	0
Estonia	0	0	0	1,219	0	412	412
Finland	0	0	0	0	0	19	19
France	0	0	0	0	0	319	319
Gabon	945	0	0	0	0	0	0
Germany	0	0	0	1,417	5	175	180
Guatemala	595	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	3	3
Korea, South	0	0	0	0	0	155	155
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	884	884
Malaysia	331	0	0	0	0	0	0
Mexico	49,669	0	0	1,582	0	156	156
Netherlands	0	0	0	325	1,232	476	1,708
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,990	0	1,014	797	0	1,246	1,246
Oman	1,024	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	1,202	0	0	2,746	782	936	1,718
Spain	0	0	0	0	0	100	100
Sweden	0	0	0	0	187	311	498
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	550	144	54	0	0	0	0
United Kingdom	2,286	0	608	0	165	1,060	1,225
Vietnam	1,111	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	578	1,580	1,330	2,910
Yemen	0	0	0	0	0	0	0
Other	1,276	0	0	793	0	13	13
Total	**277,104**	**2,334**	**7,631**	**17,886**	**7,756**	**10,115**	**17,871**
Persian Gulf[b]	**56,549**	**0**	**0**	**0**	**44**	**0**	**44**

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**1,313**	**1,313**	**0**	**829**	**0**	**0**	**0**	**240**	**1,438**	**1,678**
Algeria	0	75	75	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	309	309	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	339	339	0	545	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	284	0	0	0	0	0	0
Venezuela	0	590	590	0	0	0	0	0	240	1,438	1,678
Non OPEC	**2,737**	**10,259**	**12,996**	**609**	**44**	**0**	**24**	**2,711**	**6,105**	**252**	**9,092**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	168	168	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	188	558	746	0	0	0	0	0	0	0	0
Brazil	0	24	24	188	44	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	254	434	688	5	0	0	24	1,643	1,278	252	3,197
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	41	41	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	145	685	830	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	1,808	1,808	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	109	697	806	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	1,320	1,320	0	0	0	0	0	0	0	0
Korea, South	0	404	404	0	0	0	0	0	0	0	0
Latvia	50	797	847	0	0	0	0	0	522	0	522
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	100	100	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	348	1,242	1,590	0	0	0	0	0	116	0	116
Netherlands Antilles	0	100	100	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	332	0	332	0	0	0	0	0	0	0	0
Russia	0	520	520	0	0	0	0	0	1,045	0	1,045
Spain	408	268	676	0	0	0	0	0	0	0	0
Sweden	103	0	103	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	239	239	92	0	0	0	0	0	0	0
United Kingdom	768	521	1,289	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	1,068	2,444	0	3,512
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	32	333	365	324	0	0	0	0	700	0	700
Total	**2,737**	**11,572**	**14,309**	**609**	**873**	**0**	**24**	**2,711**	**6,345**	**1,690**	**10,770**
Persian Gulf[b]	**0**	**339**	**339**	**0**	**829**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**262**	**0**	**4**	**104**	**1,010**	**1,118**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	4	0	0	4
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	262	0	0	104	1,010	1,114
Non OPEC	**64**	**5**	**0**	**1,236**	**232**	**1,352**	**3,358**	**6,704**	**11,414**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	22	0	0	291	291
Aruba	0	0	0	65	0	0	0	570	570
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	155	468	623
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	18	745	0	763
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	51	105	0	156
Canada	64	5	0	131	103	0	322	791	1,113
Chad	0	0	0	0	0	952	313	2	1,267
China	0	0	0	0	0	0	142	0	142
Colombia	0	0	0	0	0	0	375	572	947
Congo (Brazzaville)	0	0	0	0	0	0	373	0	373
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	206	206
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	128	128
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	22	0	0	0	0
Korea, South	0	0	0	67	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	27	0	0	299	0	299
Netherlands	0	0	0	0	71	90	86	0	176
Netherlands Antilles	0	0	0	0	0	0	120	1,201	1,321
Norway	0	0	0	0	0	0	16	0	16
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	14	0	0	825	825
Spain	0	0	0	0	0	0	0	201	201
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	651	651
United Kingdom	0	0	0	40	0	0	0	155	155
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	906	0	0	263	478	741
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	241	44	165	450
Total	**64**	**5**	**0**	**1,498**	**232**	**1,356**	**3,462**	**7,714**	**12,532**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**0**	**4,421**	**0**	**184**	**542**	**0**	**0**	**18,912**	**152,530**	**4,772**	**675**	**5,448**
Algeria	0	4,421	0	0	0	0	0	7,924	12,481	163	283	446
Indonesia	0	0	0	0	0	0	0	0	334	12	0	12
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	12,594	450	0	450
Kuwait	0	0	0	184	0	0	0	184	4,437	152	7	158
Libya	0	0	0	0	0	0	0	300	1,931	58	11	69
Nigeria	0	0	0	0	0	0	0	977	38,544	1,342	35	1,377
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	928	40,630	1,418	33	1,451
United Arab Emirates	0	0	0	0	0	0	0	284	284	0	10	10
Venezuela	0	0	0	0	542	0	0	8,315	41,295	1,178	297	1,475
Non OPEC	**1,711**	**985**	**19**	**829**	**213**	**335**	**2**	**76,947**	**220,433**	**5,125**	**2,748**	**7,873**
Angola	0	0	0	0	0	0	0	374	13,375	464	13	478
Argentina	18	0	0	80	0	0	0	885	2,032	41	32	73
Aruba	0	0	0	251	0	0	0	2,708	2,708	0	97	97
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	623	623	0	22	22
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	2,488	2,488	0	89	89
Brazil	30	0	1	49	0	0	0	1,099	5,678	164	39	203
Brunei	0	0	0	0	0	0	0	0	629	22	0	22
Cameroon	0	0	0	0	0	0	0	453	453	0	16	16
Canada	423	20	5	34	213	210	2	15,439	63,326	1,710	551	2,262
Chad	0	0	0	0	0	0	0	1,267	3,429	77	45	122
China	0	0	0	13	0	0	0	155	755	21	6	27
Colombia	0	0	0	0	0	0	0	1,173	4,698	126	42	168
Congo (Brazzaville)	0	0	0	0	0	0	0	373	1,092	26	13	39
Denmark	0	0	0	0	0	0	0	129	129	0	5	5
Ecuador	0	0	0	0	0	0	0	344	6,565	222	12	234
Egypt	0	0	0	0	0	0	0	115	115	0	4	4
Equatorial Guinea	0	0	0	0	0	0	0	0	2,037	73	0	73
Estonia	0	0	0	0	0	0	0	2,589	2,589	0	92	92
Finland	0	0	0	0	0	0	0	19	19	0	1	1
France	0	0	0	0	0	0	0	2,127	2,127	0	76	76
Gabon	0	0	0	0	0	0	0	0	945	34	0	34
Germany	0	0	2	0	0	14	0	2,419	2,419	0	86	86
Guatemala	0	0	0	0	0	0	0	0	595	21	0	21
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	1,345	1,345	0	48	48
Korea, South	21	0	0	0	0	35	0	682	682	0	24	24
Latvia	0	0	0	0	0	0	0	1,369	1,369	0	49	49
Lithuania	0	0	0	0	0	0	0	884	884	0	32	32
Malaysia	0	0	0	0	0	0	0	100	431	12	4	15
Mexico	841	0	1	0	0	0	0	2,906	52,575	1,774	104	1,878
Netherlands	0	0	0	0	0	0	0	3,986	3,986	0	142	142
Netherlands Antilles	148	0	0	0	0	20	0	1,589	1,589	0	57	57
Norway	0	511	0	0	0	0	0	3,584	5,574	71	128	199
Oman	0	0	0	0	0	0	0	0	1,024	37	0	37
Portugal	0	0	0	0	0	0	0	332	332	0	12	12
Russia	0	454	0	0	0	0	0	7,322	8,524	43	262	304
Spain	0	0	0	0	0	0	0	977	977	0	35	35
Sweden	0	0	0	0	0	0	0	601	601	0	21	21
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,180	1,730	20	42	62
United Kingdom	0	0	0	135	0	0	0	3,452	5,738	82	123	205
Vietnam	0	0	0	0	0	0	0	0	1,111	40	0	40
Virgin Islands, U.S.	0	0	0	267	0	0	0	8,914	8,914	0	318	318
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	230	0	10	0	0	56	0	2,945	4,221	46	105	151
Total	**1,711**	**5,406**	**19**	**1,013**	**755**	**335**	**2**	**95,859**	**372,963**	**9,897**	**3,424**	**13,320**
Persian Gulf[b]	**0**	**0**	**0**	**184**	**0**	**0**	**0**	**1,396**	**57,945**	**2,020**	**50**	**2,069**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**275,683**	**2,190**	**2,660**	**9,730**	**44**	**1,609**	**1,653**
Algeria	11,841	1,375	1,295	3,771	0	110	110
Indonesia	586	0	0	408	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	29,091	0	0	0	0	0	0
Kuwait	6,515	0	0	0	0	0	0
Libya	2,840	0	67	610	0	0	0
Nigeria	72,677	44	532	664	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	81,100	0	330	0	44	0	44
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	71,033	771	436	4,277	0	1,499	1,499
Non OPEC	**302,534**	**522**	**13,500**	**27,598**	**14,181**	**20,796**	**34,977**
Angola	26,019	0	0	748	26	0	26
Argentina	2,546	0	320	111	0	256	256
Aruba	0	0	0	4,124	0	0	0
Australia	622	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	2,064	454	1,182	1,636
Brazil	6,480	0	268	0	0	0	0
Brunei	629	0	0	0	0	0	0
Cameroon	0	0	1	297	0	0	0
Canada	102,682	118	10,334	589	6,233	1,285	7,518
Chad	4,463	0	0	0	0	0	0
China	1,315	0	0	0	0	0	0
Colombia	8,758	0	0	226	0	0	0
Congo (Brazzaville)	934	0	0	0	0	0	0
Denmark	0	0	0	0	129	0	129
Ecuador	17,799	0	0	97	0	0	0
Egypt	0	0	0	0	100	115	215
Equatorial Guinea	4,701	0	0	0	0	0	0
Estonia	0	0	0	1,868	0	412	412
Finland	0	0	0	0	6	19	25
France	0	0	32	344	52	696	748
Gabon	2,832	0	0	0	0	0	0
Germany	0	0	0	2,714	35	451	486
Guatemala	595	0	0	0	0	0	0
India	0	0	0	1,337	0	0	0
Italy	0	0	0	245	0	1,532	1,532
Korea, South	0	0	0	0	0	377	377
Latvia	0	0	0	0	396	308	704
Lithuania	0	0	0	0	0	1,114	1,114
Malaysia	721	0	0	0	0	0	0
Mexico	102,394	0	37	2,832	0	156	156
Netherlands	0	0	23	864	3,105	2,160	5,265
Netherlands Antilles	0	0	0	0	0	0	0
Norway	4,052	0	1,823	1,332	0	2,269	2,269
Oman	1,024	0	0	0	0	0	0
Portugal	0	0	0	0	0	295	295
Russia	1,202	0	0	4,233	861	1,180	2,041
Spain	0	0	0	0	0	152	152
Sweden	0	0	0	232	191	311	502
Syria	0	0	0	417	0	0	0
Trinidad and Tobago	3,524	404	54	405	0	0	0
United Kingdom	3,412	0	608	409	241	3,068	3,309
Vietnam	1,502	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	927	2,343	3,178	5,521
Yemen	1,853	0	0	0	0	0	0
Other	2,475	0	0	1,183	9	280	289
Total	**578,217**	**2,712**	**16,160**	**37,328**	**14,225**	**22,405**	**36,630**
Persian Gulf[b]	**116,706**	**0**	**330**	**0**	**44**	**0**	**44**

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**465**	**3,154**	**3,619**	**0**	**1,745**	**0**	**0**	**0**	**480**	**2,471**	**2,951**
Algeria	0	163	163	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	818	818	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	232	0	0	0	0	0	0
Saudi Arabia	0	554	554	0	966	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	494	0	0	0	0	0	0
Venezuela	465	1,619	2,084	0	53	0	0	0	480	2,471	2,951
Non OPEC	**5,782**	**19,980**	**25,762**	**673**	**156**	**0**	**379**	**7,689**	**13,927**	**2,582**	**24,577**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	168	168	0	0	0	285	164	0	0	449
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	695	767	1,462	0	0	0	0	215	212	0	427
Brazil	0	24	24	188	156	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	875	885	1,760	9	0	0	94	3,692	2,632	535	6,953
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	41	41	0	0	0	0	0	0	0	0
Egypt	0	305	305	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	145	685	830	0	0	0	0	0	0	0	0
Finland	30	411	441	0	0	0	0	0	0	0	0
France	426	2,857	3,283	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	109	1,321	1,430	0	0	0	0	253	0	0	253
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	2,002	2,002	0	0	0	0	0	0	0	0
Korea, South	0	462	462	0	0	0	0	634	738	0	1,372
Latvia	64	1,577	1,641	0	0	0	0	0	623	0	623
Lithuania	0	0	0	0	0	0	0	0	0	1,547	1,547
Malaysia	0	100	100	0	0	0	0	0	0	0	0
Mexico	0	167	167	0	0	0	0	0	0	0	0
Netherlands	1,405	2,051	3,456	0	0	0	0	0	299	0	299
Netherlands Antilles	0	100	100	0	0	0	0	0	0	0	0
Norway	0	245	245	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	332	295	627	0	0	0	0	0	0	0	0
Russia	102	1,429	1,531	0	0	0	0	0	3,323	500	3,823
Spain	650	399	1,049	0	0	0	0	0	0	0	0
Sweden	103	0	103	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	359	359	92	0	0	0	0	0	0	0
United Kingdom	768	2,018	2,786	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	1,949	4,490	0	6,439
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	78	1,312	1,390	384	0	0	0	782	1,610	0	2,392
Total	**6,247**	**23,134**	**29,381**	**673**	**1,901**	**0**	**379**	**7,689**	**14,407**	**5,053**	**27,528**
Persian Gulf[b]	**0**	**554**	**554**	**0**	**1,692**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**956**	**68**	**1,633**	**253**	**3,311**	**5,197**
Algeria	0	0	0	251	0	978	21	0	999
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	313	0	0	313
Nigeria	0	0	0	0	0	202	41	0	243
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	68	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	705	0	140	191	3,311	3,642
Non OPEC	**265**	**8**	**0**	**4,656**	**606**	**2,102**	**10,197**	**12,039**	**24,338**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	22	0	0	291	291
Aruba	0	0	0	589	0	0	0	1,005	1,005
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	31	426	468	925
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	24	0	24
Brazil	0	0	0	0	0	18	1,694	0	1,712
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	51	130	0	181
Canada	139	8	0	393	477	5	640	1,368	2,013
Chad	0	0	0	0	0	1,006	786	122	1,914
China	0	0	0	50	0	0	153	0	153
Colombia	0	0	0	0	0	53	544	1,163	1,760
Congo (Brazzaville)	0	0	0	0	0	24	622	116	762
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	419	419
Egypt	0	0	0	0	0	0	222	0	222
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	231	231
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	216	0	216
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	493	0	493
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	300	0	0	0	0	0
Italy	0	0	0	0	22	0	0	66	66
Korea, South	0	0	0	727	0	544	219	0	763
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	12	0	12
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	285	0	0	299	323	622
Netherlands	0	0	0	0	71	90	514	62	666
Netherlands Antilles	0	0	0	0	0	39	799	1,698	2,536
Norway	0	0	0	25	0	0	459	0	459
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	14	0	455	825	1,280
Spain	0	0	0	0	0	0	0	201	201
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	105	1,060	1,165
United Kingdom	126	0	0	40	0	0	192	523	715
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,247	0	0	622	1,133	1,755
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	241	571	965	1,777
Total	**265**	**8**	**0**	**5,612**	**674**	**3,735**	**10,450**	**15,350**	**29,535**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**68**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**1,562**	**14,001**	**0**	**201**	**1,141**	**0**	**0**	**48,018**	**323,701**	**4,673**	**814**	**5,486**
Algeria	996	13,768	0	0	0	0	0	22,728	34,569	201	385	586
Indonesia	158	0	0	0	0	0	0	566	1,152	10	10	20
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	29,091	493	0	493
Kuwait	0	0	0	201	0	0	0	201	6,716	110	3	114
Libya	0	233	0	0	0	0	0	1,223	4,063	48	21	69
Nigeria	0	0	0	0	0	0	0	2,645	75,322	1,232	45	1,277
Qatar	0	0	0	0	0	0	0	232	232	0	4	4
Saudi Arabia	0	0	0	0	0	0	0	1,962	83,062	1,375	33	1,408
United Arab Emirates	0	0	0	0	0	0	0	494	494	0	8	8
Venezuela	408	0	0	0	1,141	0	0	17,967	89,000	1,204	305	1,508
Non OPEC	**3,765**	**2,950**	**50**	**1,785**	**739**	**596**	**14**	**167,585**	**470,119**	**5,128**	**2,840**	**7,968**
Angola	0	0	0	0	0	0	0	774	26,793	441	13	454
Argentina	18	0	0	303	0	0	0	1,321	3,867	43	22	66
Aruba	0	0	0	683	0	0	0	7,018	7,018	0	119	119
Australia	0	0	0	0	0	0	0	0	622	11	0	11
Bahamas	0	0	0	0	0	0	0	925	925	0	16	16
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	5,613	5,613	0	95	95
Brazil	30	0	1	119	0	0	0	2,498	8,978	110	42	152
Brunei	0	0	0	0	0	0	0	0	629	11	0	11
Cameroon	0	0	0	0	0	0	0	479	479	0	8	8
Canada	796	47	12	51	739	316	5	32,277	134,959	1,740	547	2,287
Chad	0	0	0	0	0	0	0	1,914	6,377	76	32	108
China	0	0	0	13	0	0	0	216	1,531	22	4	26
Colombia	0	0	0	0	0	0	0	1,986	10,744	148	34	182
Congo (Brazzaville)	0	0	0	0	0	0	0	762	1,696	16	13	29
Denmark	0	0	0	0	0	0	0	129	129	0	2	2
Ecuador	0	0	0	0	0	0	0	557	18,356	302	9	311
Egypt	0	0	0	0	0	0	0	742	742	0	13	13
Equatorial Guinea	0	0	0	0	0	0	0	0	4,701	80	0	80
Estonia	0	0	0	0	0	0	0	3,341	3,341	0	57	57
Finland	0	0	0	0	0	0	0	466	466	0	8	8
France	0	0	0	0	0	0	0	4,623	4,623	0	78	78
Gabon	0	0	0	0	0	0	0	0	2,832	48	0	48
Germany	0	0	4	0	0	14	0	5,394	5,394	0	91	91
Guatemala	0	0	0	0	0	0	0	0	595	10	0	10
India	0	0	0	0	0	0	8	1,645	1,645	0	28	28
Italy	0	0	0	0	0	71	0	3,938	3,938	0	67	67
Korea, South	21	0	0	0	0	58	0	3,780	3,780	0	64	64
Latvia	0	0	0	0	0	0	0	2,968	2,968	0	50	50
Lithuania	0	0	0	0	0	0	0	2,673	2,673	0	45	45
Malaysia	0	0	0	0	0	0	0	100	821	12	2	14
Mexico	1,742	0	3	0	0	0	0	5,844	108,238	1,735	99	1,835
Netherlands	0	0	0	0	0	0	0	10,685	10,685	0	181	181
Netherlands Antilles	296	0	0	0	0	20	0	2,952	2,952	0	50	50
Norway	0	1,732	0	0	0	0	0	7,885	11,937	69	134	202
Oman	0	0	0	0	0	0	0	0	1,024	17	0	17
Portugal	0	0	0	0	0	0	0	922	922	0	16	16
Russia	0	1,171	0	0	0	0	0	14,093	15,295	20	239	259
Spain	0	0	0	0	0	0	1	1,403	1,403	0	24	24
Sweden	0	0	0	0	0	0	0	837	837	0	14	14
Syria	0	0	0	0	0	0	0	417	417	0	7	7
Trinidad and Tobago	0	0	0	0	0	0	0	2,479	6,003	60	42	102
United Kingdom	0	0	0	135	0	0	0	8,128	11,540	58	138	196
Vietnam	0	0	0	0	0	0	0	0	1,502	25	0	25
Virgin Islands, U.S.	132	0	0	481	0	0	0	17,502	17,502	0	297	297
Yemen	0	0	0	0	0	0	0	0	1,853	31	0	31
Other	730	0	30	0	0	117	0	8,299	10,774	42	141	183
Total	**5,327**	**16,951**	**50**	**1,986**	**1,880**	**596**	**14**	**215,603**	**793,820**	**9,800**	**3,654**	**13,455**
Persian Gulf[b]	**0**	**0**	**0**	**201**	**0**	**0**	**0**	**2,889**	**119,595**	**1,978**	**49**	**2,027**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**26,157**	**0**	**366**	**1,680**	**44**	**1,017**	**1,061**
Algeria	0	0	366	1,295	0	17	17
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	16,035	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,319	0	0	0	44	0	44
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	4,803	0	0	385	0	1,000	1,000
Non OPEC	**17,421**	**0**	**2,158**	**557**	**7,399**	**7,924**	**15,323**
Angola	4,675	0	0	0	0	0	0
Argentina	0	0	320	0	0	1	1
Aruba	0	0	0	201	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	14	698	712
Brazil	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	5,934	0	994	11	3,618	465	4,083
Chad	2,162	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	1,146	0	0	0	0	0	0
Congo (Brazzaville)	719	0	0	0	0	0	0
Denmark	0	0	0	0	129	0	129
Ecuador	235	0	0	97	0	0	0
Egypt	0	0	0	0	0	115	115
Equatorial Guinea	94	0	0	0	0	0	0
Estonia	0	0	0	0	0	412	412
Finland	0	0	0	0	0	19	19
France	0	0	0	0	0	319	319
Gabon	945	0	0	0	0	0	0
Germany	0	0	0	0	5	175	180
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	3	3
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	884	884
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	1,232	421	1,653
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,511	0	182	0	0	662	662
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	248	782	936	1,718
Spain	0	0	0	0	0	100	100
Sweden	0	0	0	0	187	311	498
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	54	0	0	0	0
United Kingdom	0	0	608	0	165	1,060	1,225
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	1,267	1,330	2,597
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	0	13	13
Total	**43,578**	**0**	**2,524**	**2,237**	**7,443**	**8,941**	**16,384**
Persian Gulf[b]	**5,319**	**0**	**0**	**0**	**44**	**0**	**44**

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**663**	**663**	**0**	**829**	**0**	**0**	**0**	**240**	**1,438**	**1,678**
Algeria	0	75	75	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	309	309	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	9	9	0	545	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	284	0	0	0	0	0	0
Venezuela	0	270	270	0	0	0	0	0	240	1,438	1,678
Non OPEC	**2,737**	**8,095**	**10,832**	**239**	**44**	**0**	**0**	**2,065**	**6,032**	**216**	**8,313**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	188	554	742	0	0	0	0	0	0	0	0
Brazil	0	0	0	87	44	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	254	0	254	0	0	0	0	997	1,205	216	2,418
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	41	41	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	145	685	830	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	1,808	1,808	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	109	629	738	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	1,320	1,320	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	50	797	847	0	0	0	0	0	522	0	522
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	348	1,125	1,473	0	0	0	0	0	116	0	116
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	332	0	332	0	0	0	0	0	0	0	0
Russia	0	520	520	0	0	0	0	0	1,045	0	1,045
Spain	408	0	408	0	0	0	0	0	0	0	0
Sweden	103	0	103	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	92	0	0	0	0	0	0	0
United Kingdom	768	472	1,240	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	1,068	2,444	0	3,512
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	32	144	176	60	0	0	0	0	700	0	700
Total	**2,737**	**8,758**	**11,495**	**239**	**873**	**0**	**0**	**2,065**	**6,272**	**1,654**	**9,991**
Persian Gulf[b]	**0**	**9**	**9**	**0**	**829**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**241**	**0**	**4**	**0**	**710**	**714**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	4	0	0	4
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	**0**	**0**	**0**	**241**	**0**	**0**	**0**	**710**	**710**
Non OPEC	**64**	**1**	**0**	**1,139**	**179**	**1,111**	**2,975**	**5,309**	**9,395**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	22	0	0	291	291
Aruba	0	0	0	59	0	0	0	422	422
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	144	437	581
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	18	745	0	763
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	51	105	0	156
Canada	64	1	0	125	72	0	249	638	887
Chad	0	0	0	0	0	952	313	2	1,267
China	0	0	0	0	0	0	142	0	142
Colombia	0	0	0	0	0	0	375	572	947
Congo (Brazzaville)	0	0	0	0	0	0	373	0	373
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	9	0	0	0	0	0
Netherlands	0	0	0	0	71	90	86	0	176
Netherlands Antilles	0	0	0	0	0	0	120	1,201	1,321
Norway	0	0	0	0	0	0	16	0	16
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	14	0	0	427	427
Spain	0	0	0	0	0	0	0	201	201
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	320	320
United Kingdom	0	0	0	40	0	0	0	155	155
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	906	0	0	263	478	741
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	44	165	209
Total	**64**	**1**	**0**	**1,380**	**179**	**1,115**	**2,975**	**6,019**	**10,109**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**0**	**0**	**0**	**0**	**505**	**0**	**0**	**7,737**	**33,894**	**934**	**276**	**1,211**
Algeria	0	0	0	0	0	0	0	1,753	1,753	0	63	63
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	313	16,348	573	11	584
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	598	5,917	190	21	211
United Arab Emirates	0	0	0	0	0	0	0	284	284	0	10	10
Venezuela	0	0	0	0	505	0	0	4,789	9,592	172	171	343
Non OPEC	**6**	**5**	**15**	**518**	**87**	**36**	**0**	**48,911**	**66,332**	**622**	**1,747**	**2,369**
Angola	0	0	0	0	0	0	0	0	4,675	167	0	167
Argentina	0	0	0	0	0	0	0	634	634	0	23	23
Aruba	0	0	0	251	0	0	0	933	933	0	33	33
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	581	581	0	21	21
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	1,454	1,454	0	52	52
Brazil	0	0	1	0	0	0	0	895	895	0	32	32
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	156	156	0	6	6
Canada	6	5	3	0	87	36	0	9,046	14,980	212	323	535
Chad	0	0	0	0	0	0	0	1,267	3,429	77	45	122
China	0	0	0	0	0	0	0	142	142	0	5	5
Colombia	0	0	0	0	0	0	0	947	2,093	41	34	75
Congo (Brazzaville)	0	0	0	0	0	0	0	373	1,092	26	13	39
Denmark	0	0	0	0	0	0	0	129	129	0	5	5
Ecuador	0	0	0	0	0	0	0	138	373	8	5	13
Egypt	0	0	0	0	0	0	0	115	115	0	4	4
Equatorial Guinea	0	0	0	0	0	0	0	0	94	3	0	3
Estonia	0	0	0	0	0	0	0	1,242	1,242	0	44	44
Finland	0	0	0	0	0	0	0	19	19	0	1	1
France	0	0	0	0	0	0	0	2,127	2,127	0	76	76
Gabon	0	0	0	0	0	0	0	0	945	34	0	34
Germany	0	0	2	0	0	0	0	920	920	0	33	33
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	1,323	1,323	0	47	47
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	1,369	1,369	0	49	49
Lithuania	0	0	0	0	0	0	0	884	884	0	32	32
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	9	9	0	0	0
Netherlands	0	0	0	0	0	0	0	3,489	3,489	0	125	125
Netherlands Antilles	0	0	0	0	0	0	0	1,321	1,321	0	47	47
Norway	0	0	0	0	0	0	0	860	2,371	54	31	85
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	332	332	0	12	12
Russia	0	0	0	0	0	0	0	3,972	3,972	0	142	142
Spain	0	0	0	0	0	0	0	709	709	0	25	25
Sweden	0	0	0	0	0	0	0	601	601	0	21	21
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	466	466	0	17	17
United Kingdom	0	0	0	0	0	0	0	3,268	3,268	0	117	117
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	267	0	0	0	8,023	8,023	0	287	287
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	9	0	0	0	0	1,167	1,167	0	42	42
Total	**6**	**5**	**15**	**518**	**592**	**36**	**0**	**56,648**	**100,226**	**1,556**	**2,023**	**3,580**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**882**	**6,201**	**190**	**32**	**221**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**8,045**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	77	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	2,410	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	4,448	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,110	0	0	0	0	0	0
Non OPEC	**34,130**	**31**	**3,536**	**0**	**0**	**26**	**26**
Angola	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	490	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	32,171	31	3,536	0	0	26	26
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	1,000	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	469	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Total	**42,175**	**31**	**3,536**	**0**	**0**	**26**	**26**
Persian Gulf[b]	**4,525**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**87**	**0**	**35**	**122**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	87	0	35	122
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**87**	**0**	**35**	**122**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**2**	**0**	**0**	**31**	**0**	**73**	**59**	**132**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	2	0	0	31	0	73	59	132
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**2**	**0**	**0**	**31**	**0**	**73**	**59**	**132**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**8,045**	**287**	**0**	**287**
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	77	3	0	3
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	2,410	86	0	86
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	4,448	159	0	159
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	1,110	40	0	40
Non OPEC	**50**	**15**	**2**	**15**	**50**	**47**	**2**	**4,061**	**38,191**	**1,219**	**145**	**1,364**
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	490	18	0	18
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	50	15	2	15	50	47	2	4,061	36,232	1,149	145	1,294
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	1,000	36	0	36
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	469	17	0	17
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	**50**	**15**	**2**	**15**	**50**	**47**	**2**	**4,061**	**46,236**	**1,506**	**145**	**1,651**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**4,525**	**162**	**0**	**162**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**87,057**	**2,146**	**379**	**2,933**	**0**	**0**	**0**
Algeria	4,557	1,375	0	375	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	9,138	0	0	0	0	0	0
Kuwait	4,253	0	0	0	0	0	0
Libya	1,631	0	0	300	0	0	0
Nigeria	19,122	0	0	664	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	21,928	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	26,428	771	379	1,594	0	0	0
Non OPEC	**67,781**	**144**	**832**	**11,694**	**0**	**948**	**948**
Angola	7,010	0	0	374	0	0	0
Argentina	0	0	0	0	0	153	153
Aruba	0	0	0	1,305	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,030	0	0	0
Brazil	3,472	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	297	0	0	0
Canada	115	0	0	127	0	0	0
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	990	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	519	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	1,474	0	0	0	0	0	0
Estonia	0	0	0	1,219	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	1,417	0	0	0
Guatemala	595	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	48,097	0	0	1,582	0	156	156
Netherlands	0	0	0	325	0	55	55
Netherlands Antilles	0	0	0	0	0	0	0
Norway	479	0	832	797	0	584	584
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	1,202	0	0	2,498	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	550	144	0	0	0	0	0
United Kingdom	2,286	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	195	0	0	0
Yemen	0	0	0	0	0	0	0
Other	992	0	0	528	0	0	0
Total	**154,838**	**2,290**	**1,211**	**14,627**	**0**	**948**	**948**
Persian Gulf[b]	**35,319**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**320**	**320**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	320	320	0	0	0	0	0	0	0	0
Non OPEC	**0**	**1,302**	**1,302**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	168	168	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	4	4	0	0	0	0	0	0	0	0
Brazil	0	24	24	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	68	68	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	257	257	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	117	117	0	0	0	0	0	0	0	0
Netherlands Antilles	0	100	100	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	268	268	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	239	239	0	0	0	0	0	0	0	0
United Kingdom	0	49	49	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	8	8	0	0	0	0	0	0	0	0
Total	**0**	**1,622**	**1,622**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**104**	**300**	**404**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	104	300	404
Non OPEC	**0**	**0**	**0**	**18**	**22**	**0**	**310**	**888**	**1,198**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	11	31	42
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	128	128
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	22	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	18	0	0	299	0	299
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	398	398
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	331	331
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**18**	**22**	**0**	**414**	**1,188**	**1,602**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**0**	**4,421**	**0**	**184**	**37**	**0**	**0**	**10,824**	**97,881**	**3,109**	**387**	**3,496**
Algeria	0	4,421	0	0	0	0	0	6,171	10,728	163	220	383
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	9,138	326	0	326
Kuwait	0	0	0	184	0	0	0	184	4,437	152	7	158
Libya	0	0	0	0	0	0	0	300	1,931	58	11	69
Nigeria	0	0	0	0	0	0	0	664	19,786	683	24	707
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	21,928	783	0	783
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	37	0	0	3,505	29,933	944	125	1,069
Non OPEC	**1,655**	**965**	**1**	**277**	**0**	**90**	**0**	**19,150**	**86,931**	**2,421**	**684**	**3,105**
Angola	0	0	0	0	0	0	0	374	7,384	250	13	264
Argentina	18	0	0	80	0	0	0	251	251	0	9	9
Aruba	0	0	0	0	0	0	0	1,473	1,473	0	53	53
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	42	42	0	2	2
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	1,034	1,034	0	37	37
Brazil	30	0	0	49	0	0	0	103	3,575	124	4	128
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	297	297	0	11	11
Canada	367	0	0	0	0	0	0	494	609	4	18	22
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	13	0	0	0	13	13	0	0	0
Colombia	0	0	0	0	0	0	0	0	990	35	0	35
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	519	19	0	19
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	1,474	53	0	53
Estonia	0	0	0	0	0	0	0	1,347	1,347	0	48	48
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	14	0	1,499	1,499	0	54	54
Guatemala	0	0	0	0	0	0	0	0	595	21	0	21
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	22	22	0	1	1
Korea, South	21	0	0	0	0	0	0	278	278	0	10	10
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	841	0	1	0	0	0	0	2,897	50,994	1,718	103	1,821
Netherlands	0	0	0	0	0	0	0	497	497	0	18	18
Netherlands Antilles	148	0	0	0	0	20	0	268	268	0	10	10
Norway	0	511	0	0	0	0	0	2,724	3,203	17	97	114
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	454	0	0	0	0	0	3,350	4,552	43	120	163
Spain	0	0	0	0	0	0	0	268	268	0	10	10
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	714	1,264	20	26	45
United Kingdom	0	0	0	135	0	0	0	184	2,470	82	7	88
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	195	195	0	7	7
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	230	0	0	0	0	56	0	826	1,818	35	30	65
Total	**1,655**	**5,386**	**1**	**461**	**37**	**90**	**0**	**29,974**	**184,812**	**5,530**	**1,071**	**6,600**
Persian Gulf[b]	**0**	**0**	**0**	**184**	**0**	**0**	**0**	**184**	**35,503**	**1,261**	**7**	**1,268**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
	PAD District 4						
OPEC	**93**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	**7,228**	**13**	**308**	**0**	**0**	**0**	**0**
Canada	7,228	13	308	0	0	0	0
Other	0	0	0	0	0	0	0
Total	**7,321**	**13**	**308**	**0**	**0**	**0**	**0**
	PAD District 5						
OPEC	**12,266**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0
Indonesia	334	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	3,286	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	8,007	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	639	0	0	0	0	0	0
Non OPEC	**16,926**	**0**	**52**	**1,022**	**313**	**200**	**513**
Argentina	1,147	0	0	0	0	0	0
Aruba	0	0	0	148	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	617	0	0	0	0	0	0
Brunei	629	0	0	0	0	0	0
Canada	2,439	0	52	0	0	45	45
China	600	0	0	0	0	0	0
Colombia	389	0	0	226	0	0	0
Ecuador	5,467	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	155	155
Malaysia	331	0	0	0	0	0	0
Mexico	1,572	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	1,024	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	0	0	0	220	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	1,111	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	383	313	0	313
Other	1,600	0	0	45	0	0	0
Total	**29,192**	**0**	**52**	**1,022**	**313**	**200**	**513**
Persian Gulf[b]	**11,293**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
						PAD District 4					
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**2**	**0**	**0**	**0**	**237**	**23**	**0**	**260**
Canada	0	0	0	2	0	0	0	237	23	0	260
Other	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**2**	**0**	**0**	**0**	**237**	**23**	**0**	**260**
						PAD District 5					
OPEC	**0**	**330**	**330**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	330	330	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**862**	**862**	**368**	**0**	**0**	**24**	**322**	**50**	**1**	**397**
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	101	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	434	434	3	0	0	24	322	50	1	397
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	160	160	0	0	0	0	0	0	0	0
Korea, South	0	147	147	0	0	0	0	0	0	0	0
Malaysia	0	100	100	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	21	21	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	264	0	0	0	0	0	0	0
Total	**0**	**1,192**	**1,192**	**368**	**0**	**0**	**24**	**322**	**50**	**1**	**397**
Persian Gulf[b]	**0**	**330**	**330**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
					PAD District 4				
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**1**	**0**	**1**	**0**	**0**	**0**	**0**	**0**
Canada	0	1	0	1	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**1**	**0**	**1**	**0**	**0**	**0**	**0**	**0**
					PAD District 5				
OPEC	**0**	**0**	**0**	**21**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	21	0	0	0	0	0
Non OPEC	**0**	**1**	**0**	**78**	**0**	**241**	**0**	**448**	**689**
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	6	0	0	0	148	148
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	1	0	5	0	0	0	94	94
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	206	206
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	67	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	241	0	0	241
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**1**	**0**	**99**	**0**	**241**	**0**	**448**	**689**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**93**	**3**	**0**	**3**
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**53**	**127**	**0**	**765**	**7,993**	**258**	**27**	**285**
Canada	0	0	0	0	53	127	0	765	7,993	258	27	285
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**53**	**127**	**0**	**765**	**8,086**	**261**	**27**	**289**
PAD District 5												
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**351**	**12,617**	**438**	**13**	**451**
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	334	12	0	12
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	3,286	117	0	117
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	330	8,337	286	12	298
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	21	660	23	1	24
Non OPEC	**0**	**0**	**1**	**19**	**23**	**35**	**0**	**4,060**	**20,986**	**605**	**145**	**750**
Argentina	0	0	0	0	0	0	0	0	1,147	41	0	41
Aruba	0	0	0	0	0	0	0	302	302	0	11	11
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	101	718	22	4	26
Brunei	0	0	0	0	0	0	0	0	629	22	0	22
Canada	0	0	0	19	23	0	0	1,073	3,512	87	38	125
China	0	0	0	0	0	0	0	0	600	21	0	21
Colombia	0	0	0	0	0	0	0	226	615	14	8	22
Ecuador	0	0	0	0	0	0	0	206	5,673	195	7	203
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	1	0	0	0	0	161	161	0	6	6
Korea, South	0	0	0	0	0	35	0	404	404	0	14	14
Malaysia	0	0	0	0	0	0	0	100	431	12	4	15
Mexico	0	0	0	0	0	0	0	0	1,572	56	0	56
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	1,024	37	0	37
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	461	461	0	16	16
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	21	21	0	1	1
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	1,111	40	0	40
Virgin Islands, U.S.	0	0	0	0	0	0	0	696	696	0	25	25
Other	0	0	0	0	0	0	0	309	1,909	57	11	68
Total	**0**	**0**	**1**	**19**	**23**	**35**	**0**	**4,411**	**33,603**	**1,043**	**158**	**1,200**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**330**	**11,623**	**403**	**12**	**415**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**51,376**	**0**	**1,099**	**3,264**	**44**	**1,609**	**1,653**
Algeria	0	0	769	2,569	0	110	110
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	310	0	0	0
Nigeria	31,971	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	10,403	0	330	0	44	0	44
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	9,002	0	0	385	0	1,499	1,499
Non OPEC	**36,605**	**0**	**4,731**	**1,593**	**13,868**	**18,765**	**32,633**
Angola	11,798	0	0	0	26	0	26
Argentina	0	0	320	0	0	1	1
Aruba	0	0	0	201	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	454	1,182	1,636
Brazil	0	0	253	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	1	0	0	0	0
Canada	11,832	0	2,504	28	6,233	1,167	7,400
Chad	4,463	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	1,529	0	0	0	0	0	0
Congo (Brazzaville)	934	0	0	0	0	0	0
Denmark	0	0	0	0	129	0	129
Ecuador	595	0	0	97	0	0	0
Egypt	0	0	0	0	100	115	215
Equatorial Guinea	94	0	0	0	0	0	0
Estonia	0	0	0	0	0	412	412
Finland	0	0	0	0	6	19	25
France	0	0	0	0	52	696	748
Gabon	2,832	0	0	0	0	0	0
Germany	0	0	0	0	35	451	486
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	1,532	1,532
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	396	0	396
Lithuania	0	0	0	0	0	1,114	1,114
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	72	3,105	2,105	5,210
Netherlands Antilles	0	0	0	0	0	0	0
Norway	2,528	0	991	0	0	1,685	1,685
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	295	295
Russia	0	0	0	775	861	1,180	2,041
Spain	0	0	0	0	0	100	100
Sweden	0	0	0	0	191	311	502
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	54	71	0	0	0
United Kingdom	0	0	608	0	241	3,019	3,260
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	349	2,030	3,178	5,208
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	9	203	212
Total	**87,981**	**0**	**5,830**	**4,857**	**13,912**	**20,374**	**34,286**
Persian Gulf[b]	**10,403**	**0**	**330**	**0**	**44**	**0**	**44**

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**465**	**2,472**	**2,937**	**0**	**1,439**	**0**	**0**	**0**	**480**	**2,471**	**2,951**
Algeria	0	163	163	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	818	818	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	224	224	0	892	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	494	0	0	0	0	0	0
Venezuela	465	1,267	1,732	0	53	0	0	0	480	2,471	2,951
Non OPEC	**5,736**	**16,050**	**21,786**	**239**	**44**	**0**	**285**	**6,608**	**13,832**	**2,520**	**23,245**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	285	164	0	0	449
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	695	759	1,454	0	0	0	0	215	212	0	427
Brazil	0	0	0	87	44	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	875	50	925	0	0	0	0	2,611	2,537	473	5,621
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	41	41	0	0	0	0	0	0	0	0
Egypt	0	305	305	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	145	685	830	0	0	0	0	0	0	0	0
Finland	30	411	441	0	0	0	0	0	0	0	0
France	426	2,857	3,283	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	109	1,185	1,294	0	0	0	0	253	0	0	253
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	1,979	1,979	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	634	738	0	1,372
Latvia	64	1,577	1,641	0	0	0	0	0	623	0	623
Lithuania	0	0	0	0	0	0	0	0	0	1,547	1,547
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	1,405	1,705	3,110	0	0	0	0	0	299	0	299
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	145	145	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	332	295	627	0	0	0	0	0	0	0	0
Russia	102	1,429	1,531	0	0	0	0	0	3,323	500	3,823
Spain	650	131	781	0	0	0	0	0	0	0	0
Sweden	103	0	103	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	120	120	92	0	0	0	0	0	0	0
United Kingdom	768	1,774	2,542	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	1,949	4,490	0	6,439
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	32	602	634	60	0	0	0	782	1,610	0	2,392
Total	**6,201**	**18,522**	**24,723**	**239**	**1,483**	**0**	**285**	**6,608**	**14,312**	**4,991**	**26,196**
Persian Gulf[b]	**0**	**224**	**224**	**0**	**1,386**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**659**	**0**	**1,041**	**149**	**2,470**	**3,660**
Algeria	0	0	0	0	0	386	21	0	407
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	313	0	0	313
Nigeria	0	0	0	0	0	202	41	0	243
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	659	0	140	87	2,470	2,697
Non OPEC	**265**	**2**	**0**	**3,560**	**528**	**1,858**	**9,377**	**9,170**	**20,405**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	22	0	0	291	291
Aruba	0	0	0	583	0	0	0	857	857
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	31	415	437	883
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	24	0	24
Brazil	0	0	0	0	0	18	1,694	0	1,712
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	51	130	0	181
Canada	139	2	0	381	421	2	483	1,120	1,605
Chad	0	0	0	0	0	1,006	786	122	1,914
China	0	0	0	0	0	0	153	0	153
Colombia	0	0	0	0	0	53	544	1,163	1,760
Congo (Brazzaville)	0	0	0	0	0	24	622	0	646
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	222	0	222
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	103	103
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	216	0	216
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	493	0	493
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	300	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	544	219	0	763
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	12	0	12
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	9	0	0	0	0	0
Netherlands	0	0	0	0	71	90	514	62	666
Netherlands Antilles	0	0	0	0	0	39	799	1,367	2,205
Norway	0	0	0	0	0	0	459	0	459
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	14	0	102	427	529
Spain	0	0	0	0	0	0	0	201	201
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	105	729	834
United Kingdom	126	0	0	40	0	0	192	523	715
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,247	0	0	622	1,133	1,755
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	571	635	1,206
Total	**265**	**2**	**0**	**4,219**	**528**	**2,899**	**9,526**	**11,640**	**24,065**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**0**	**0**	**0**	**0**	**1,104**	**0**	**0**	**18,766**	**70,142**	**871**	**318**	**1,189**
Algeria	0	0	0	0	0	0	0	4,018	4,018	0	68	68
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	623	623	0	11	11
Nigeria	0	0	0	0	0	0	0	1,061	33,032	542	18	560
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	1,490	11,893	176	25	202
United Arab Emirates	0	0	0	0	0	0	0	494	494	0	8	8
Venezuela	0	0	0	0	1,104	0	0	11,080	20,082	153	188	340
Non OPEC	**6**	**11**	**30**	**1,164**	**477**	**82**	**0**	**110,842**	**147,447**	**620**	**1,879**	**2,499**
Angola	0	0	0	0	0	0	0	26	11,824	200	0	200
Argentina	0	0	0	0	0	0	0	634	634	0	11	11
Aruba	0	0	0	683	0	0	0	2,773	2,773	0	47	47
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	883	883	0	15	15
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	3,541	3,541	0	60	60
Brazil	0	0	1	0	0	0	0	2,097	2,097	0	36	36
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	182	182	0	3	3
Canada	6	11	8	0	477	82	0	19,610	31,442	201	332	533
Chad	0	0	0	0	0	0	0	1,914	6,377	76	32	108
China	0	0	0	0	0	0	0	153	153	0	3	3
Colombia	0	0	0	0	0	0	0	1,760	3,289	26	30	56
Congo (Brazzaville)	0	0	0	0	0	0	0	646	1,580	16	11	27
Denmark	0	0	0	0	0	0	0	129	129	0	2	2
Ecuador	0	0	0	0	0	0	0	138	733	10	2	12
Egypt	0	0	0	0	0	0	0	742	742	0	13	13
Equatorial Guinea	0	0	0	0	0	0	0	0	94	2	0	2
Estonia	0	0	0	0	0	0	0	1,345	1,345	0	23	23
Finland	0	0	0	0	0	0	0	466	466	0	8	8
France	0	0	0	0	0	0	0	4,247	4,247	0	72	72
Gabon	0	0	0	0	0	0	0	0	2,832	48	0	48
Germany	0	0	4	0	0	0	0	2,530	2,530	0	43	43
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	300	300	0	5	5
Italy	0	0	0	0	0	0	0	3,511	3,511	0	60	60
Korea, South	0	0	0	0	0	0	0	2,135	2,135	0	36	36
Latvia	0	0	0	0	0	0	0	2,660	2,660	0	45	45
Lithuania	0	0	0	0	0	0	0	2,673	2,673	0	45	45
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	9	9	0	0	0
Netherlands	0	0	0	0	0	0	0	9,469	9,469	0	160	160
Netherlands Antilles	0	0	0	0	0	0	0	2,205	2,205	0	37	37
Norway	0	0	0	0	0	0	0	3,280	5,808	43	56	98
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	922	922	0	16	16
Russia	0	0	0	0	0	0	0	8,713	8,713	0	148	148
Spain	0	0	0	0	0	0	0	1,082	1,082	0	18	18
Sweden	0	0	0	0	0	0	0	605	605	0	10	10
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,171	1,171	0	20	20
United Kingdom	0	0	0	0	0	0	0	7,291	7,291	0	124	124
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	481	0	0	0	16,479	16,479	0	279	279
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	17	0	0	0	0	4,521	4,521	0	77	77
Total	**6**	**11**	**30**	**1,164**	**1,581**	**82**	**0**	**129,608**	**217,589**	**1,491**	**2,197**	**3,688**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**1,984**	**12,387**	**176**	**34**	**210**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**16,514**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	257	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	771	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	3,403	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	9,876	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	2,207	0	0	0	0	0	0
Non OPEC	**72,999**	**80**	**6,953**	**0**	**0**	**43**	**43**
Angola	526	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	989	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	69,427	80	6,953	0	0	43	43
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	1,000	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	469	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	588	0	0	0	0	0	0
Total	**89,513**	**80**	**6,953**	**0**	**0**	**43**	**43**
Persian Gulf[b]	**10,647**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**229**	**0**	**61**	**290**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	229	0	61	290
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**229**	**0**	**61**	**290**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**3**	**0**	**1**	**56**	**3**	**157**	**108**	**268**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	3	0	1	56	3	157	108	268
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**3**	**0**	**1**	**56**	**3**	**157**	**108**	**268**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**16,514**	**280**	**0**	**280**
Algeria	0	0	0	0	0	0	0	0	257	4	0	4
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	771	13	0	13
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	3,403	58	0	58
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	9,876	167	0	167
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	2,207	37	0	37
Non OPEC	**64**	**36**	**4**	**15**	**121**	**107**	**5**	**8,046**	**81,045**	**1,237**	**136**	**1,374**
Angola	0	0	0	0	0	0	0	0	526	9	0	9
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	989	17	0	17
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	64	36	4	15	121	107	5	8,046	77,473	1,177	136	1,313
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	1,000	17	0	17
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	469	8	0	8
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	588	10	0	10
Total	**64**	**36**	**4**	**15**	**121**	**107**	**5**	**8,046**	**97,559**	**1,517**	**136**	**1,654**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**10,647**	**180**	**0**	**180**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**183,587**	**2,190**	**1,561**	**5,300**	**0**	**0**	**0**
Algeria	11,584	1,375	526	824	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	21,476	0	0	0	0	0	0
Kuwait	6,515	0	0	0	0	0	0
Libya	2,840	0	67	300	0	0	0
Nigeria	37,303	44	532	664	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	44,684	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	59,185	771	436	3,512	0	0	0
Non OPEC	**138,132**	**404**	**939**	**24,958**	**0**	**1,536**	**1,536**
Angola	11,745	0	0	748	0	0	0
Argentina	0	0	0	111	0	255	255
Aruba	0	0	0	3,775	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	2,064	0	0	0
Brazil	3,907	0	15	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	297	0	0	0
Canada	115	0	0	561	0	0	0
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	5,495	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	2,993	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	3,743	0	0	0	0	0	0
Estonia	0	0	0	1,868	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	32	344	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	2,714	0	0	0
Guatemala	595	0	0	0	0	0	0
India	0	0	0	1,337	0	0	0
Italy	0	0	0	245	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	308	308
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	98,835	0	37	2,832	0	156	156
Netherlands	0	0	23	792	0	55	55
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,524	0	832	1,332	0	584	584
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	1,202	0	0	3,458	0	0	0
Spain	0	0	0	0	0	52	52
Sweden	0	0	0	232	0	0	0
Syria	0	0	0	417	0	0	0
Trinidad and Tobago	3,524	404	0	334	0	0	0
United Kingdom	3,412	0	0	409	0	49	49
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	195	0	0	0
Yemen	0	0	0	0	0	0	0
Other	1,042	0	0	893	0	77	77
Total	**321,719**	**2,594**	**2,500**	**30,258**	**0**	**1,536**	**1,536**
Persian Gulf[b]	**72,675**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**352**	**352**	**0**	**232**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	232	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	352	352	0	0	0	0	0	0	0	0
Non OPEC	**46**	**2,564**	**2,610**	**0**	**112**	**0**	**0**	**0**	**0**	**0**	**0**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	168	168	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	8	8	0	0	0	0	0	0	0	0
Brazil	0	24	24	0	112	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	136	136	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	23	23	0	0	0	0	0	0	0	0
Korea, South	0	257	257	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	167	167	0	0	0	0	0	0	0	0
Netherlands	0	346	346	0	0	0	0	0	0	0	0
Netherlands Antilles	0	100	100	0	0	0	0	0	0	0	0
Norway	0	100	100	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	268	268	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	239	239	0	0	0	0	0	0	0	0
United Kingdom	0	244	244	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	46	484	530	0	0	0	0	0	0	0	0
Total	**46**	**2,916**	**2,962**	**0**	**344**	**0**	**0**	**0**	**0**	**0**	**0**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**232**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**25**	**68**	**592**	**104**	**841**	**1,537**
Algeria	0	0	0	0	0	592	0	0	592
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	68	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	25	0	0	104	841	945
Non OPEC	**0**	**0**	**0**	**60**	**22**	**0**	**663**	**1,393**	**2,056**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	11	31	42
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	116	116
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	128	128
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	22	0	0	66	66
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	35	0	0	299	323	622
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	25	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	353	398	751
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	331	331
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**85**	**90**	**592**	**767**	**2,234**	**3,593**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**68**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**1,404**	**14,001**	**0**	**201**	**37**	**0**	**0**	**27,252**	**210,839**	**3,112**	**462**	**3,574**
Algeria	996	13,768	0	0	0	0	0	18,081	29,665	196	306	503
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	21,476	364	0	364
Kuwait	0	0	0	201	0	0	0	201	6,716	110	3	114
Libya	0	233	0	0	0	0	0	600	3,440	48	10	58
Nigeria	0	0	0	0	0	0	0	1,584	38,887	632	27	659
Qatar	0	0	0	0	0	0	0	232	232	0	4	4
Saudi Arabia	0	0	0	0	0	0	0	68	44,752	757	1	759
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	408	0	0	0	37	0	0	6,486	65,671	1,003	110	1,113
Non OPEC	**3,695**	**2,903**	**15**	**570**	**0**	**222**	**9**	**40,118**	**178,250**	**2,341**	**680**	**3,021**
Angola	0	0	0	0	0	0	0	748	12,493	199	13	212
Argentina	18	0	0	303	0	0	0	687	687	0	12	12
Aruba	0	0	0	0	0	0	0	3,943	3,943	0	67	67
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	42	42	0	1	1
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	2,072	2,072	0	35	35
Brazil	30	0	0	119	0	0	0	300	4,207	66	5	71
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	297	297	0	5	5
Canada	726	0	0	0	0	0	0	1,287	1,402	2	22	24
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	13	0	0	0	13	13	0	0	0
Colombia	0	0	0	0	0	0	0	0	5,495	93	0	93
Congo (Brazzaville)	0	0	0	0	0	0	0	116	116	0	2	2
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	2,993	51	0	51
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	3,743	63	0	63
Estonia	0	0	0	0	0	0	0	1,996	1,996	0	34	34
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	376	376	0	6	6
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	14	0	2,864	2,864	0	49	49
Guatemala	0	0	0	0	0	0	0	0	595	10	0	10
India	0	0	0	0	0	0	8	1,345	1,345	0	23	23
Italy	0	0	0	0	0	71	0	427	427	0	7	7
Korea, South	21	0	0	0	0	0	0	278	278	0	5	5
Latvia	0	0	0	0	0	0	0	308	308	0	5	5
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	1,742	0	3	0	0	0	0	5,594	104,429	1,675	95	1,770
Netherlands	0	0	0	0	0	0	0	1,216	1,216	0	21	21
Netherlands Antilles	296	0	0	0	0	20	0	416	416	0	7	7
Norway	0	1,732	0	0	0	0	0	4,605	6,129	26	78	104
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	1,171	0	0	0	0	0	5,380	6,582	20	91	112
Spain	0	0	0	0	0	0	1	321	321	0	5	5
Sweden	0	0	0	0	0	0	0	232	232	0	4	4
Syria	0	0	0	0	0	0	0	417	417	0	7	7
Trinidad and Tobago	0	0	0	0	0	0	0	1,308	4,832	60	22	82
United Kingdom	0	0	0	135	0	0	0	837	4,249	58	14	72
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	132	0	0	0	0	0	0	327	327	0	6	6
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	730	0	12	0	0	117	0	2,366	3,408	18	40	58
Total	**5,099**	**16,904**	**15**	**771**	**37**	**222**	**9**	**67,370**	**389,089**	**5,453**	**1,142**	**6,595**
Persian Gulf[b]	**0**	**0**	**0**	**201**	**0**	**0**	**0**	**501**	**73,176**	**1,232**	**8**	**1,240**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
	PAD District 4						
OPEC	**93**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	**15,803**	**38**	**797**	**0**	**0**	**0**	**0**
Canada	15,803	38	797	0	0	0	0
Other	0	0	0	0	0	0	0
Total	**15,896**	**38**	**797**	**0**	**0**	**0**	**0**
	PAD District 5						
OPEC	**24,113**	**0**	**0**	**1,166**	**0**	**0**	**0**
Algeria	0	0	0	378	0	0	0
Indonesia	586	0	0	408	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	6,751	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	16,137	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	639	0	0	380	0	0	0
Non OPEC	**38,995**	**0**	**80**	**1,047**	**313**	**452**	**765**
Argentina	2,546	0	0	0	0	0	0
Aruba	0	0	0	148	0	0	0
Australia	622	0	0	0	0	0	0
Brazil	1,584	0	0	0	0	0	0
Brunei	629	0	0	0	0	0	0
Canada	5,505	0	80	0	0	75	75
China	1,315	0	0	0	0	0	0
Colombia	734	0	0	226	0	0	0
Ecuador	14,211	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	377	377
Malaysia	721	0	0	0	0	0	0
Mexico	3,559	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	1,024	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	0	0	0	220	0	0	0
Singapore	0	0	0	70	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	1,502	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	383	313	0	313
Other	5,043	0	0	0	0	0	0
Total	**63,108**	**0**	**80**	**2,213**	**313**	**452**	**765**
Persian Gulf[b]	**22,888**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
						PAD District 4					
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**3**	**0**	**0**	**0**	**521**	**45**	**0**	**566**
Canada	0	0	0	3	0	0	0	521	45	0	566
Other	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**3**	**0**	**0**	**0**	**521**	**45**	**0**	**566**
						PAD District 5					
OPEC	**0**	**330**	**330**	**0**	**74**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	330	330	0	74	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**1,366**	**1,366**	**431**	**0**	**0**	**94**	**331**	**50**	**1**	**476**
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	101	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	835	835	6	0	0	94	331	50	1	476
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	160	160	0	0	0	0	0	0	0	0
Korea, South	0	205	205	0	0	0	0	0	0	0	0
Malaysia	0	100	100	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	66	66	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	324	0	0	0	0	0	0	0
Total	**0**	**1,696**	**1,696**	**431**	**74**	**0**	**94**	**331**	**50**	**1**	**476**
Persian Gulf[b]	**0**	**330**	**330**	**0**	**74**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
					PAD District 4				
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**2**	**0**	**3**	**0**	**0**	**0**	**0**	**0**
Canada	0	2	0	3	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**2**	**0**	**3**	**0**	**0**	**0**	**0**	**0**
					PAD District 5				
OPEC	**0**	**0**	**0**	**272**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	251	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	21	0	0	0	0	0
Non OPEC	**0**	**1**	**0**	**1,032**	**0**	**241**	**0**	**1,368**	**1,609**
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	6	0	0	0	148	148
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	1	0	8	0	0	0	140	140
China	0	0	0	50	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	419	419
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	727	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	241	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	331	331
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	241	0	330	571
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**1**	**0**	**1,304**	**0**	**241**	**0**	**1,368**	**1,609**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**93**	**2**	**0**	**2**
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**73**	**127**	**0**	**1,609**	**17,412**	**268**	**27**	**295**
Canada	0	0	0	0	73	127	0	1,609	17,412	268	27	295
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**73**	**127**	**0**	**1,609**	**17,505**	**269**	**27**	**297**
PAD District 5												
OPEC	**158**	**0**	**0**	**0**	**0**	**0**	**0**	**2,000**	**26,113**	**409**	**34**	**443**
Algeria	0	0	0	0	0	0	0	629	629	0	11	11
Indonesia	158	0	0	0	0	0	0	566	1,152	10	10	20
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	6,751	114	0	114
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	404	16,541	274	7	280
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	401	1,040	11	7	18
Non OPEC	**0**	**0**	**1**	**36**	**68**	**58**	**0**	**6,970**	**45,965**	**661**	**118**	**779**
Argentina	0	0	0	0	0	0	0	0	2,546	43	0	43
Aruba	0	0	0	0	0	0	0	302	302	0	5	5
Australia	0	0	0	0	0	0	0	0	622	11	0	11
Brazil	0	0	0	0	0	0	0	101	1,685	27	2	29
Brunei	0	0	0	0	0	0	0	0	629	11	0	11
Canada	0	0	0	36	68	0	0	1,725	7,230	93	29	123
China	0	0	0	0	0	0	0	50	1,365	22	1	23
Colombia	0	0	0	0	0	0	0	226	960	12	4	16
Ecuador	0	0	0	0	0	0	0	419	14,630	241	7	248
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	1	0	0	0	0	161	161	0	3	3
Korea, South	0	0	0	0	0	58	0	1,367	1,367	0	23	23
Malaysia	0	0	0	0	0	0	0	100	821	12	2	14
Mexico	0	0	0	0	0	0	0	241	3,800	60	4	64
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	331	331	0	6	6
Oman	0	0	0	0	0	0	0	0	1,024	17	0	17
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	791	791	0	13	13
Singapore	0	0	0	0	0	0	0	70	70	0	1	1
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	66	66	0	1	1
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	1,502	25	0	25
Virgin Islands, U.S.	0	0	0	0	0	0	0	696	696	0	12	12
Other	0	0	0	0	0	0	0	324	5,367	85	5	91
Total	**158**	**0**	**1**	**36**	**68**	**58**	**0**	**8,970**	**72,078**	**1,070**	**152**	**1,222**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**404**	**23,292**	**388**	**7**	**395**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. Exports of Crude Oil and Petroleum Products by PAD District, February 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil[a]	**62**	**338**	**0**	**16**	**0**	**415**	**15**
Natural Gas Liquids	**25**	**434**	**2,407**	**42**	**492**	**3,400**	**121**
Pentanes Plus	0	191	0	42	6	239	9
Liquefied Petroleum Gases	25	244	2,407	0	486	3,161	113
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	20	35	2,341	0	485	2,881	103
Normal Butane/Butylene	5	208	66	0	1	280	10
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**120**	**50**	**867**	**0**	**133**	**1,171**	**42**
Other Hydrocarbons/Oxygenates	54	50	724	0	131	960	34
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	54	50	724	0	131	960	34
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	0	714	0	2	716	26
Other Oxygenates	54	50	11	0	129	244	9
Motor Gasoline Blend. Comp	66	0	143	0	2	211	8
Reformulated	0	0	0	0	0	0	0
Conventional	66	0	143	0	2	211	8
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
Finished Petroleum Products	**4,120**	**874**	**18,826**	**22**	**7,576**	**31,418**	**1,122**
Finished Motor Gasoline	9	88	2,913	0	397	3,407	122
Reformulated	6	0	316	0	1	322	12
Conventional	3	88	2,597	0	397	3,085	110
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	3	11	144	0	555	712	25
Kerosene	2	0	0	0	5	7	0
Distillate Fuel Oil	1,050	60	2,502	1	759	4,371	156
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	738	3	1,104	1	226	2,072	74
Greater than 500 ppm sulfur	312	56	1,398	0	533	2,299	82
Residual Fuel Oil	2,244	247	3,647	2	837	6,976	249
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	6	0	294	1	0	300	11
Lubricants	403	134	1,179	8	124	1,847	66
Waxes	66	28	51	0	11	157	6
Petroleum Coke	250	162	7,634	2	4,816	12,864	459
Asphalt and Road Oil	79	144	59	9	63	352	13
Miscellaneous Products	9	1	405	0	9	423	15
Total	**4,326**	**1,696**	**22,101**	**80**	**8,201**	**36,404**	**1,300**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-February 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil[a]	**62**	**765**	**0**	**37**	**401**	**1,264**	**21**
Natural Gas Liquids	**54**	**892**	**3,600**	**100**	**971**	**5,617**	**95**
Pentanes Plus	0	384	0	99	11	494	8
Liquefied Petroleum Gases	54	508	3,600	1	960	5,123	87
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	39	62	3,359	0	958	4,417	75
Normal Butane/Butylene	15	446	241	1	3	706	12
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**214**	**67**	**2,138**	**0**	**305**	**2,724**	**46**
Other Hydrocarbons/Oxygenates	85	67	1,814	0	302	2,267	38
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	85	67	1,814	0	302	2,267	38
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	1	1,789	0	5	1,796	30
Other Oxygenates	84	65	25	0	297	471	8
Motor Gasoline Blending Components (MGBC)	129	0	324	0	2	457	8
Reformulated	0	0	0	0	0	0	0
Conventional	129	0	324	0	2	457	8
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**5,174**	**1,697**	**38,240**	**43**	**14,748**	**59,902**	**1,015**
Finished Motor Gasoline	25	89	5,722	0	688	6,524	111
Reformulated	19	0	660	0	111	791	13
Conventional	6	89	5,062	0	577	5,733	97
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	30	21	376	0	1,028	1,455	25
Kerosene	2	0	1	0	10	14	0
Distillate Fuel Oil	1,306	169	4,848	1	1,862	8,186	139
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	994	39	2,026	1	662	3,724	63
Greater than 500 ppm sulfur	312	129	2,821	0	1,199	4,462	76
Residual Fuel Oil	2,410	362	7,708	3	2,002	12,485	212
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	10	0	366	1	229	606	10
Lubricants	543	286	2,535	19	419	3,801	64
Waxes	139	59	108	1	20	328	6
Petroleum Coke	541	352	15,749	4	8,344	24,989	424
Asphalt and Road Oil	148	357	77	14	130	727	12
Miscellaneous Products	20	1	749	0	18	788	13
Total	**5,503**	**3,421**	**43,978**	**180**	**16,425**	**69,506**	**1,178**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, February 2006
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	1	0	0	0	0
Bahamas	0	0	3	0	0	37	37
Bahrain	0	0	0	0	0	1	1
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	25	25
Brazil	0	0	0	0	0	0	0
Canada	415	239	262	0	0	88	88
Cayman Islands	0	0	0	0	0	10	10
Chile	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	47	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	191	0	0	0	0
Ecuador	0	0	70	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	25	25
Greece	0	0	0	0	0	0	0
Guatemala	0	0	348	0	0	95	95
Honduras	0	0	87	0	1	0	1
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	496	0	0	0	0
Korea, South	0	0	3	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	1,243	0	316	2,485	2,802
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	242	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	0	0	0	318	318
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	149	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	2	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	11	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Other	0	0	6	0	5	1	5
Total	**415**	**239**	**3,161**	**0**	**322**	**3,085**	**3,407**

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, February 2006 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	11	0	0	0	0	0
Australia	0	0	0	0	0	1	0	0	0	0	0
Bahamas	0	61	61	0	0	19	0	0	30	0	30
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	1	1	0	0	18	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	30	0	30
Brazil	0	0	0	0	0	5	0	0	506	0	506
Canada	0	0	0	0	0	22	0	105	118	0	223
Cayman Islands	0	1	1	0	0	0	0	0	40	0	40
Chile	0	0	0	0	0	0	0	0	0	0	0
China	0	2	2	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	35	225	0	260
Costa Rica	0	17	17	0	0	2	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	238	0	0	238
Ecuador	0	0	0	0	0	0	0	0	238	0	238
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	54	0	0	54
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	11	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	17	17	0	0	0	0	308	559	0	867
Honduras	0	0	0	0	0	0	0	0	54	0	54
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	6	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	0	239	0	239
Japan	0	0	0	0	1	107	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	107	107	0	403	0	0	460	261	0	720
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	231	0	0	231
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	240	0	0	240
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	1	1	0	0	0	0	125	0	0	125
Peru	0	0	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	27	0	0	0	0	0
South Africa	0	0	0	0	0	2	0	0	0	0	0
Spain	0	0	0	0	0	0	0	275	0	0	275
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	311	0	0	0	0	0	0
Other	0	4	4	0	1	13	0	1	0	0	1
Total	**0**	**211**	**211**	**0**	**716**	**244**	**0**	**2,072**	**2,299**	**0**	**4,371**

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, February 2006 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	0	1	0	0	0	0
Australia	0	0	0	0	0	1	0	0	1
Bahamas	1	0	0	36	0	64	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	224	0	0	1
Belize	0	0	0	9	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Canada	6	0	0	600	2	567	0	0	94
Cayman Islands	0	0	0	0	0	0	0	0	0
Chile	0	0	0	0	0	0	0	0	0
China	0	0	0	0	1	0	0	0	1
Colombia	0	0	0	0	0	0	0	0	1
Costa Rica	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	23	7	0	0	0	0
Ecuador	0	0	0	0	0	110	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	1
Germany	0	0	0	0	0	0	0	0	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	214	0	0	0
Guatemala	0	0	0	26	0	0	0	0	0
Honduras	0	0	0	14	0	0	0	0	0
Hong Kong	0	0	0	0	0	1	0	0	0
India	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	257	0	0	0
Jamaica	0	0	0	0	0	631	0	0	0
Japan	0	0	0	0	0	380	0	0	1
Korea, South	0	0	0	0	0	370	0	0	0
Lebanon	0	0	0	0	0	287	0	0	0
Mexico	0	0	0	0	65	844	0	0	51
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	300	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	1,024	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	74	177	0	0	4
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	1	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	1,023	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	201	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	1	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	1
Venezuela	0	0	0	0	0	0	0	0	0
Other	0	0	0	2	150	301	0	0	0
Total	**7**	**0**	**0**	**712**	**300**	**6,976**	**0**	**0**	**157**

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, February 2006 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	243	0	8	0	262	262	0	9	9
Australia	288	1	7	0	298	298	0	11	11
Bahamas	0	0	3	1	254	254	0	9	9
Bahrain	0	0	0	0	1	1	0	0	0
Belgium	658	0	103	0	1,005	1,005	0	36	36
Belize	0	0	0	0	64	64	0	2	2
Brazil	590	1	9	1	1,111	1,111	0	40	40
Canada	303	233	243	3	2,884	3,300	15	103	118
Cayman Islands	0	0	2	0	53	53	0	2	2
Chile	0	0	4	0	5	5	0	0	0
China	396	15	49	0	463	463	0	17	17
Colombia	0	0	23	0	284	284	0	10	10
Costa Rica	0	0	14	0	81	81	0	3	3
Denmark	333	0	0	0	334	334	0	12	12
Dominican Republic	0	0	11	0	471	471	0	17	17
Ecuador	0	0	10	0	428	428	0	15	15
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	6	0	60	60	0	2	2
Finland	0	0	1	0	1	1	0	0	0
France	0	0	113	0	125	125	0	4	4
Germany	0	1	3	0	6	6	0	0	0
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	25	25	0	1	1
Greece	0	0	0	0	214	214	0	8	8
Guatemala	148	0	14	0	1,515	1,515	0	54	54
Honduras	0	0	7	0	163	163	0	6	6
Hong Kong	0	0	2	0	5	5	0	0	0
India	362	1	2	0	365	365	0	13	13
Indonesia	0	0	8	0	8	8	0	0	0
Ireland	181	0	0	1	182	182	0	7	7
Israel	313	0	1	333	653	653	0	23	23
Italy	1,282	1	0	0	1,540	1,540	0	55	55
Jamaica	0	1	6	0	877	877	0	31	31
Japan	1,362	1	3	1	2,352	2,352	0	84	84
Korea, South	80	7	73	0	534	534	0	19	19
Lebanon	194	0	1	0	482	482	0	17	17
Mexico	881	34	305	19	7,475	7,475	0	267	267
Morocco	358	0	0	0	358	358	0	13	13
Mozambique	94	0	0	0	94	94	0	3	3
Netherlands	379	1	8	61	924	924	0	33	33
Netherlands Antilles	0	0	257	0	557	557	0	20	20
New Zealand	102	0	1	0	102	102	0	4	4
Nicaragua	0	0	3	1	5	5	0	0	0
Nigeria	0	0	48	0	288	288	0	10	10
Norway	45	0	1	0	46	46	0	2	2
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	49	7	0	1,525	1,525	0	54	54
Peru	0	0	2	0	2	2	0	0	0
Philippines	0	0	1	0	1	1	0	0	0
Portugal	186	0	0	0	186	186	0	7	7
Puerto Rico	0	0	19	0	273	273	0	10	10
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	1	0	2	2	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	61	0	1,112	1,112	0	40	40
South Africa	189	0	15	0	206	206	0	7	7
Spain	1,182	0	0	0	1,807	1,807	0	65	65
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	6	0	7	7	0	0	0
Thailand	0	0	3	0	4	4	0	0	0
Trinidad and Tobago	0	0	24	0	26	26	0	1	1
Turkey	785	0	15	0	799	799	0	29	29
United Arab Emirates	0	0	0	0	2	2	0	0	0
United Kingdom	1,475	1	1	0	1,489	1,489	0	53	53
Venezuela	0	0	312	0	623	623	0	22	22
Other	455	5	31	2	971	970	0	35	35
Total	**12,864**	**352**	**1,847**	**423**	**35,989**	**36,404**	**15**	**1,285**	**1,300**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2006
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	1	0	0	0	0
Bahamas	0	0	5	0	0	128	128
Bahrain	0	0	0	0	0	1	1
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	85	85
Brazil	0	0	0	0	0	0	0
Canada	1,264	494	553	0	0	89	89
Cayman Islands	0	0	0	0	0	28	28
Chile	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	27	0	0	0	0
Costa Rica	0	0	93	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	538	0	0	0	0
Ecuador	0	0	70	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	41	0	0	0	0
Germany	0	0	2	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	25	25
Greece	0	0	0	0	0	0	0
Guatemala	0	0	448	0	0	109	109
Honduras	0	0	145	0	3	90	93
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	22	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	498	0	0	0	0
Korea, South	0	0	5	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	2,227	0	771	4,808	5,579
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	242	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	0	0	0	318	318
Peru	0	0	0	0	0	40	40
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	176	0	0	11	11
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	4	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	14	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Other	0	0	12	0	17	1	18
Total	**1,264**	**494**	**5,123**	**0**	**791**	**5,733**	**6,524**

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2006 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	17	0	0	0	0	0
Australia	0	0	0	0	0	1	0	0	0	0	0
Bahamas	0	119	119	0	0	19	0	0	70	0	70
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	1	1	0	0	23	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	96	0	96
Brazil	0	0	0	0	0	10	0	0	506	0	506
Canada	0	1	1	0	94	24	0	768	276	0	1,044
Cayman Islands	0	2	2	0	0	0	0	0	125	0	125
Chile	0	0	0	0	0	0	0	7	581	0	588
China	0	2	2	0	0	1	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	205	225	0	430
Costa Rica	0	17	17	0	0	2	0	1	0	0	1
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	328	33	0	362
Ecuador	0	0	0	0	0	0	0	494	708	0	1,202
Egypt	0	0	0	0	0	1	0	0	0	0	0
El Salvador	0	0	0	0	0	8	0	54	0	0	54
Finland	0	0	0	0	0	0	0	1	0	0	1
France	0	0	0	0	0	25	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	17	17	0	0	0	0	366	610	0	976
Honduras	0	0	0	0	0	0	0	3	274	0	277
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	2	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	7	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	49	0	0	0	239	0	239
Japan	0	0	0	0	1	235	0	0	0	0	0
Korea, South	0	0	0	0	0	1	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	208	208	0	783	1	0	587	521	0	1,108
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	3	0	232	0	0	232
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	240	0	0	240
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	2	2	0	0	0	0	125	0	0	125
Peru	0	0	0	0	0	0	0	0	198	0	198
Philippines	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	81	81	0	0	0	0	35	0	0	35
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	4	73	0	0	0	0	0
South Africa	0	0	0	0	0	2	0	0	0	0	0
Spain	0	0	0	0	0	0	0	275	0	0	275
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	2	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	864	0	0	0	0	0	0
Other	0	7	7	0	1	14	0	3	0	0	2
Total	**0**	**457**	**457**	**0**	**1,796**	**471**	**0**	**3,724**	**4,462**	**0**	**8,186**

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2006 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	104	3	0	0	0	0
Australia	0	0	0	0	0	1	0	0	1
Bahamas	1	0	0	103	0	350	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	224	0	0	1
Belize	0	0	0	23	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	1
Canada	11	0	0	1,109	3	1,236	0	0	197
Cayman Islands	0	0	0	0	0	0	0	0	0
Chile	0	0	0	0	0	0	0	0	1
China	0	0	0	0	1	177	0	0	2
Colombia	0	0	0	0	0	0	0	0	1
Costa Rica	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	23	7	0	0	0	0
Ecuador	0	0	0	0	0	331	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	47	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	1
Germany	0	0	0	0	0	0	0	0	2
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	214	0	0	0
Guatemala	0	0	0	54	0	120	0	0	0
Honduras	0	0	0	34	0	80	0	0	0
Hong Kong	0	0	0	0	0	1	0	0	1
India	0	0	0	0	0	96	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	257	0	0	0
Jamaica	0	0	0	0	0	1,457	0	0	0
Japan	0	0	0	0	226	381	0	0	1
Korea, South	0	0	0	0	0	913	0	0	0
Lebanon	0	0	0	0	0	287	0	0	0
Mexico	1	0	0	0	133	1,234	0	0	107
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	2	0	0	1
Netherlands Antilles	0	0	0	0	0	423	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	2	2,302	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	75	177	0	0	5
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	1	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	2	1,119	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	201	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	1	0	0	0
Thailand	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	4	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	1	0	0	0	0	0
United Kingdom	0	0	0	0	0	215	0	0	1
Venezuela	0	0	0	0	0	0	0	0	0
Other	1	0	0	3	154	635	0	0	5
Total	**14**	**0**	**0**	**1,455**	**606**	**12,485**	**0**	**0**	**328**

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2006 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	243	0	24	0	390	390	0	7	7
Australia	976	1	38	0	1,019	1,019	0	17	17
Bahamas	220	0	244	3	1,263	1,263	0	21	21
Bahrain	0	0	0	0	1	1	0	0	0
Belgium	1,188	0	146	0	1,585	1,585	0	27	27
Belize	0	0	0	0	204	204	0	3	3
Brazil	1,851	3	45	2	2,418	2,418	0	41	41
Canada	886	521	465	5	6,731	7,995	21	114	136
Cayman Islands	0	0	2	0	157	157	0	3	3
Chile	463	2	44	0	1,097	1,097	0	19	19
China	412	24	63	0	682	682	0	12	12
Colombia	0	0	51	0	510	510	0	9	9
Costa Rica	0	0	21	0	135	135	0	2	2
Denmark	333	0	0	0	334	334	0	6	6
Dominican Republic	165	0	21	0	1,117	1,117	0	19	19
Ecuador	0	0	37	0	1,640	1,640	0	28	28
Egypt	0	0	2	0	3	3	0	0	0
El Salvador	169	0	48	0	326	326	0	6	6
Finland	0	0	1	0	3	3	0	0	0
France	52	0	216	0	335	335	0	6	6
Germany	0	1	6	0	12	12	0	0	0
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	25	25	0	0	0
Greece	0	0	2	0	215	215	0	4	4
Guatemala	148	1	150	0	2,024	2,024	0	34	34
Honduras	0	0	13	0	642	642	0	11	11
Hong Kong	0	2	3	1	8	8	0	0	0
India	592	4	22	0	718	718	0	12	12
Indonesia	0	0	8	0	9	9	0	0	0
Ireland	337	0	0	2	338	338	0	6	6
Israel	313	0	3	657	980	980	0	17	17
Italy	2,467	1	43	0	2,790	2,790	0	47	47
Jamaica	152	1	11	0	1,910	1,910	0	32	32
Japan	3,265	2	8	3	4,621	4,621	0	78	78
Korea, South	226	7	185	1	1,339	1,339	0	23	23
Lebanon	313	0	2	0	602	602	0	10	10
Mexico	2,053	96	559	39	14,127	14,127	0	239	239
Morocco	709	0	0	0	709	709	0	12	12
Mozambique	94	0	0	0	94	94	0	2	2
Netherlands	745	2	33	61	1,322	1,322	0	22	22
Netherlands Antilles	0	0	270	0	693	693	0	12	12
New Zealand	205	0	2	0	207	207	0	4	4
Nicaragua	0	0	6	1	8	8	0	0	0
Nigeria	0	0	99	0	339	339	0	6	6
Norway	130	0	1	0	131	131	0	2	2
Pakistan	0	0	0	9	9	9	0	0	0
Panama	0	49	20	0	2,819	2,819	0	48	48
Peru	0	0	53	0	292	292	0	5	5
Philippines	0	0	1	0	2	2	0	0	0
Portugal	186	0	0	0	187	187	0	3	3
Puerto Rico	0	0	33	0	407	407	0	7	7
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	1	0	12	0	14	14	0	0	0
Serbia and Montenegro	51	0	0	0	51	51	0	1	1
Singapore	0	0	98	0	1,296	1,296	0	22	22
South Africa	189	0	32	0	223	223	0	4	4
Spain	2,418	0	1	0	3,082	3,082	0	52	52
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	13	0	15	15	0	0	0
Thailand	1	0	6	0	7	7	0	0	0
Trinidad and Tobago	0	0	27	0	35	35	0	1	1
Turkey	1,221	0	15	0	1,238	1,238	0	21	21
United Arab Emirates	0	1	2	0	4	4	0	0	0
United Kingdom	1,516	1	6	0	1,755	1,755	0	30	30
Venezuela	134	1	455	0	1,455	1,455	0	25	25
Other	565	7	133	4	1,538	1,538	0	26	26
Total	**24,989**	**727**	**3,801**	**788**	**68,242**	**69,506**	**21**	**1,157**	**1,178**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2006
(Thousand Barrels per Day)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**4,772**	**77**	**27**	**165**	**2**	**36**	**38**
Algeria	163	49	13	60	0	1	1
Indonesia	12	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	450	0	0	0	0	0	0
Kuwait	152	0	0	0	0	0	0
Libya	58	0	0	11	0	0	0
Nigeria	1,342	0	0	24	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,418	0	0	0	2	0	2
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,178	28	14	71	0	36	36
Non OPEC	**5,110**	**-2**	**133**	**474**	**264**	**215**	**479**
Angola	464	0	0	13	0	0	0
Argentina	41	0	11	0	0	6	6
Aruba	0	0	0	59	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-1	-1
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	37	1	25	25
Brazil	164	0	0	0	0	0	0
Brunei	22	0	0	0	0	0	0
Cameroon	0	0	0	11	0	0	0
Canada	1,695	-7	165	5	129	16	145
Chad	77	0	0	0	0	0	0
China	21	0	0	0	0	0	0
Colombia	126	0	0	8	0	0	0
Denmark	0	0	0	0	5	0	5
Dominican Republic	0	0	-7	0	0	0	0
Ecuador	222	0	-3	3	0	0	0
Equatorial Guinea	73	0	0	0	0	0	0
Estonia	0	0	0	44	0	15	15
Finland	0	0	0	0	0	1	1
France	0	0	0	0	0	11	11
Gabon	34	0	0	0	0	0	0
Germany	0	0	0	51	0	6	6
Guatemala	21	0	-12	0	0	-3	-3
Honduras	0	0	-3	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Japan	0	0	-18	0	0	0	0
Korea, South	0	0	0	0	0	6	6
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	32	32
Malaysia	12	0	0	0	0	0	0
Mexico	1,774	0	-44	57	-11	-83	-94
Netherlands	0	0	-9	12	44	17	61
Netherlands Antilles	0	0	0	0	0	0	0
Norway	71	0	36	28	0	45	45
Oman	37	0	0	0	0	0	0
Panama	0	0	0	0	0	-11	-11
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Russia	43	0	0	98	28	33	61
Spain	0	0	-5	0	0	4	4
Sweden	0	0	0	0	7	11	18
Trinidad and Tobago	20	5	2	0	0	0	0
United Kingdom	82	0	21	0	6	38	44
Vietnam	40	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	21	56	48	104
Yemen	0	0	0	0	0	0	0
Other	71	0	-1	27	-1	-1	-1
Total	**9,882**	**75**	**160**	**639**	**265**	**251**	**517**
Persian Gulf[b]	**2,020**	**0**	**0**	**0**	**2**	**0**	**2**

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**47**	**47**	**0**	**19**	**0**	**0**	**-9**	**9**	**51**	**51**
Algeria	0	3	3	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	11	11	0	0	0	0	-9	0	0	-9
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	12	12	0	19	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	10	0	0	0	0	0	0
Venezuela	0	21	21	0	-11	0	0	0	9	51	60
Non OPEC	**98**	**359**	**457**	**22**	**-13**	**-9**	**1**	**31**	**136**	**9**	**177**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	6	6	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-2	-2	0	0	-1	0	0	-1	0	-1
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	7	20	27	0	0	-1	0	0	0	0	0
Brazil	0	1	1	7	2	0	0	0	-18	0	-18
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	9	15	25	0	0	-1	1	55	41	9	106
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	-1	-8	0	-9
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-9	0	0	-9
Ecuador	0	1	1	0	0	0	0	0	-8	0	-8
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	5	24	30	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	65	65	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	4	25	29	0	0	0	0	0	0	0	0
Guatemala	0	-1	-1	0	0	0	0	-11	-20	0	-31
Honduras	0	0	0	0	0	0	0	0	-2	0	-2
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	47	47	0	0	0	0	0	0	0	0
Japan	0	6	6	0	0	-4	0	0	0	0	0
Korea, South	0	14	14	0	0	0	0	0	0	0	0
Latvia	2	28	30	0	0	0	0	0	19	0	19
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	4	4	0	0	0	0	0	0	0	0
Mexico	0	-4	-4	0	-14	0	0	-16	-9	0	-26
Netherlands	12	44	57	0	0	0	0	-8	4	0	-4
Netherlands Antilles	0	4	4	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-4	0	0	-4
Portugal	12	0	12	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Russia	0	19	19	0	0	0	0	0	37	0	37
Spain	15	10	24	0	0	0	0	-10	0	0	-10
Sweden	4	0	4	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	9	9	3	0	0	0	0	0	0	0
United Kingdom	27	19	46	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	38	87	0	125
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	1	5	4	12	-1	-2	0	-3	14	0	12
Total	**98**	**406**	**503**	**22**	**6**	**-9**	**1**	**23**	**144**	**60**	**229**
Persian Gulf[b]	**0**	**12**	**12**	**0**	**30**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	**0**	**0**	**0**	**9**	**0**	**40**	**0**	**158**	**0**
Algeria	0	0	0	0	0	0	0	158	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	9	0	40	0	0	0
Non OPEC	**2**	**0**	**0**	**19**	**-2**	**158**	**61**	35	**-5**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	1	10	1	0	0
Aruba	0	0	0	2	0	10	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-1	0	20	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	-8	0	0	0
Brazil	0	0	0	0	0	27	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	6	0	0	0
Canada	2	0	0	-17	4	20	15	1	-3
Chad	0	0	0	0	0	45	0	0	0
China	0	0	0	0	0	5	0	0	0
Colombia	0	0	0	0	0	34	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	-1	0	0	0	0	0
Ecuador	0	0	0	0	0	3	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	-5	5	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	-1	0	0	0	0	0
Honduras	0	0	0	-1	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	1	-9	0	0	0
Japan	0	0	0	0	0	-14	0	0	0
Korea, South	0	0	0	2	0	-13	1	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	1	-2	-19	30	0	-2
Netherlands	0	0	0	0	3	6	0	0	0
Netherlands Antilles	0	0	0	0	0	36	5	0	0
Norway	0	0	0	0	0	1	0	18	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-37	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-3	-6	0	0	0
Russia	0	0	0	0	1	29	0	16	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	23	0	0	0
United Kingdom	0	0	0	1	0	6	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	32	0	26	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	2	-2	-48	8	0	0
Total	**2**	**0**	**0**	**28**	**-2**	**198**	**61**	**193**	**-5**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	**7**	**19**	**-13**	**0**	**642**	**5,414**
Algeria	0	0	0	0	283	446
Indonesia	0	0	0	0	0	12
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	450
Kuwait	7	0	0	0	7	158
Libya	0	0	0	0	11	69
Nigeria	0	0	-2	0	25	1,366
Qatar	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	33	1,451
United Arab Emirates	0	0	0	0	10	10
Venezuela	0	19	-11	0	275	1,453
Non OPEC	**-430**	**-5**	**-41**	**-15**	**1,496**	**6,606**
Angola	0	0	0	0	13	478
Argentina	-6	0	0	0	22	63
Aruba	9	0	0	0	86	86
Australia	-10	0	0	0	-11	-11
Bahamas	0	0	0	0	13	13
Bahrain	0	0	0	0	0	0
Belgium	-23	0	-4	0	53	53
Brazil	-19	0	0	0	0	163
Brunei	0	0	0	0	0	22
Cameroon	0	0	0	0	16	16
Canada	-10	-1	-1	0	448	2,144
Chad	0	0	0	0	45	122
China	-14	-1	-2	0	-11	10
Colombia	0	0	-1	0	32	158
Denmark	-12	0	0	0	-7	-7
Dominican Republic	0	0	0	0	-17	-17
Ecuador	0	0	0	0	-3	219
Equatorial Guinea	0	0	0	0	0	73
Estonia	0	0	0	0	87	87
Finland	0	0	0	0	1	1
France	0	0	-4	0	72	72
Gabon	0	0	0	0	0	34
Germany	0	0	0	0	86	86
Guatemala	-5	0	0	0	-54	-33
Honduras	0	0	0	0	-6	-6
India	-13	0	0	0	-13	-13
Italy	-46	0	0	0	-7	-7
Japan	-49	0	0	0	-78	-78
Korea, South	-3	0	-1	0	5	5
Latvia	0	0	0	0	49	49
Lithuania	0	0	0	0	32	32
Malaysia	0	0	0	0	3	15
Mexico	-31	-1	-11	-1	-163	1,611
Netherlands	-14	0	0	-2	109	109
Netherlands Antilles	0	0	-8	0	37	37
Norway	-2	0	0	0	126	197
Oman	0	0	0	0	0	37
Panama	0	-2	0	0	-54	-54
Portugal	-7	0	0	0	5	5
Puerto Rico	0	0	-1	0	-10	-10
Russia	0	0	0	0	261	304
Spain	-42	0	0	0	-30	-30
Sweden	0	0	0	0	21	21
Trinidad and Tobago	0	0	-1	0	41	61
United Kingdom	-48	0	0	0	70	152
Vietnam	0	0	0	0	0	40
Virgin Islands, U.S.	10	0	0	0	318	318
Yemen	0	0	0	0	0	0
Other	-95	0	-7	-12	-91	-21
Total	**-423**	**14**	**-54**	**-15**	**2,138**	**12,020**
Persian Gulf	**7**	**0**	**0**	**0**	**50**	**2,069**

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2006
(Thousand Barrels per Day)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**4,673**	**37**	**45**	**165**	**1**	**27**	**28**
Algeria	201	23	22	64	0	2	2
Indonesia	10	0	0	7	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	493	0	0	0	0	0	0
Kuwait	110	0	0	0	0	0	0
Libya	48	0	1	10	0	0	0
Nigeria	1,232	1	9	11	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,375	0	6	0	1	0	1
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,204	13	7	72	0	25	25
Non OPEC	**5,106**	**0**	**142**	**468**	**227**	**255**	**482**
Angola	441	0	0	13	0	0	0
Argentina	43	0	5	2	0	4	4
Aruba	0	0	0	70	0	0	0
Australia	11	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-2	-2
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	35	8	20	28
Brazil	110	0	5	0	0	0	0
Brunei	11	0	0	0	0	0	0
Cameroon	0	0	0	5	0	0	0
Canada	1,719	-6	166	10	106	20	126
Chad	76	0	0	0	0	0	0
China	22	0	0	0	0	0	0
Colombia	148	0	0	4	0	0	0
Denmark	0	0	0	0	2	0	2
Dominican Republic	0	0	-9	0	0	0	0
Ecuador	302	0	-1	2	0	0	0
Equatorial Guinea	80	0	0	0	0	0	0
Estonia	0	0	0	32	0	7	7
Finland	0	0	0	0	0	0	0
France	0	0	0	6	1	12	13
Gabon	48	0	0	0	0	0	0
Germany	0	0	0	46	1	8	8
Guatemala	10	0	-8	0	0	-2	-2
Honduras	0	0	-2	0	0	-2	-2
India	0	0	0	23	0	0	0
Italy	0	0	0	4	0	26	26
Japan	0	0	-8	0	0	0	0
Korea, South	0	0	0	0	0	6	6
Latvia	0	0	0	0	7	5	12
Lithuania	0	0	0	0	0	19	19
Malaysia	12	0	0	0	0	0	0
Mexico	1,735	0	-37	48	-13	-79	-92
Netherlands	0	0	-4	15	53	37	89
Netherlands Antilles	0	0	0	0	0	0	0
Norway	69	0	31	23	0	38	38
Oman	17	0	0	0	0	0	0
Panama	0	0	0	0	0	-5	-5
Portugal	0	0	0	0	0	5	5
Puerto Rico	0	0	0	0	0	0	0
Russia	20	0	0	72	15	20	35
Spain	0	0	-3	0	0	2	2
Sweden	0	0	0	4	3	5	9
Trinidad and Tobago	60	7	1	7	0	0	0
United Kingdom	58	0	10	7	4	52	56
Vietnam	25	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	16	40	54	94
Yemen	31	0	0	0	0	0	0
Other	58	-1	-4	24	0	5	6
Total	**9,779**	**38**	**187**	**633**	**228**	**283**	**510**
Persian Gulf[b]	**1,978**	**0**	**6**	**0**	**1**	**0**	**1**

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**8**	**53**	**61**	**0**	**15**	**0**	**0**	**-4**	**8**	**42**	**46**
Algeria	0	3	3	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	14	14	0	0	0	0	-4	0	0	-4
Qatar	0	0	0	0	4	0	0	0	0	0	0
Saudi Arabia	0	9	9	0	16	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	8	0	0	0	0	0	0
Venezuela	8	27	35	0	-14	0	0	0	8	42	50
Non OPEC	**98**	**331**	**429**	**11**	**-13**	**-8**	**6**	**71**	**160**	**44**	**282**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	3	3	0	0	0	5	3	0	0	8
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-2	-2	0	0	0	0	0	-1	0	-1
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	12	13	25	0	0	0	0	4	4	0	7
Brazil	0	0	0	3	3	0	0	0	-9	0	-9
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	15	15	30	0	-2	0	2	50	40	9	100
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	-3	-4	0	-7
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-6	-1	0	-6
Ecuador	0	1	1	0	0	0	0	-8	-12	0	-20
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	2	12	14	0	0	0	0	0	0	0	0
Finland	1	7	7	0	0	0	0	0	0	0	0
France	7	48	56	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	2	22	24	0	0	0	0	4	0	0	4
Guatemala	0	0	0	0	0	0	0	-6	-10	0	-17
Honduras	0	0	0	0	0	0	0	0	-5	0	-5
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	34	34	0	0	0	0	0	0	0	0
Japan	0	3	3	0	0	-4	0	13	0	0	13
Korea, South	0	8	8	0	0	0	0	11	13	0	23
Latvia	1	27	28	0	0	0	0	0	11	0	11
Lithuania	0	0	0	0	0	0	0	0	0	26	26
Malaysia	0	2	2	0	0	0	0	0	0	0	0
Mexico	0	-1	-1	0	-13	0	0	-10	-9	0	-19
Netherlands	24	35	59	0	0	0	0	-4	5	0	1
Netherlands Antilles	0	2	2	0	0	0	0	0	0	0	0
Norway	0	4	4	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-2	0	0	-2
Portugal	6	5	11	0	0	0	0	0	0	0	0
Puerto Rico	0	-1	-1	0	0	0	0	-1	0	0	-1
Russia	2	24	26	0	0	0	0	0	56	8	65
Spain	11	7	18	0	0	0	0	-5	0	0	-5
Sweden	2	0	2	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	6	6	2	0	0	0	0	0	0	0
United Kingdom	13	34	47	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	33	76	0	109
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	23	23	6	-1	-4	-1	-2	6	1	7
Total	**106**	**384**	**490**	**11**	**2**	**-8**	**6**	**67**	**169**	**86**	**328**
Persian Gulf[b]	**0**	**9**	**9**	**0**	**29**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	**0**	**0**	**0**	**16**	**1**	**88**	**26**	**237**	**0**
Algeria	0	0	0	4	0	17	17	233	0
Indonesia	0	0	0	0	0	0	3	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	5	0	4	0
Nigeria	0	0	0	0	0	4	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	1	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	12	0	62	7	0	0
Non OPEC	**4**	**0**	**0**	**54**	**0**	**201**	**64**	50	**-5**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	-2	0	5	0	0	0
Aruba	0	0	0	10	0	7	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-2	0	10	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	-3	0	0	0
Brazil	0	0	0	0	0	29	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	3	0	0	0
Canada	2	0	0	-12	8	13	13	1	-3
Chad	0	0	0	0	0	32	0	0	0
China	0	0	0	1	0	0	0	0	0
Colombia	0	0	0	0	0	30	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	1	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	-3	4	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	4	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	8	0	0	0
Guatemala	0	0	0	-1	0	-2	0	0	0
Honduras	0	0	0	-1	0	-1	0	0	0
India	0	0	0	5	0	-2	0	0	0
Italy	0	0	0	0	0	-3	0	0	0
Japan	0	0	0	0	-4	-6	0	0	0
Korea, South	0	0	0	12	0	-3	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	5	-2	-10	30	0	-2
Netherlands	0	0	0	0	1	11	0	0	0
Netherlands Antilles	0	0	0	0	0	36	5	0	0
Norway	0	0	0	0	0	8	0	29	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-39	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-1	-3	0	0	0
Russia	0	0	0	0	0	22	0	20	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	20	0	0	0
United Kingdom	2	0	0	1	0	8	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	38	0	30	2	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	1	-8	13	0	0
Total	**4**	**0**	**0**	**70**	**1**	**289**	**90**	**287**	**-5**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**1**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	**1**	**19**	**-10**	**0**	**783**	**5,456**
Algeria	0	0	0	0	385	586
Indonesia	0	0	0	0	9	19
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	493
Kuwait	3	0	0	0	3	114
Libya	0	0	0	0	21	69
Nigeria	0	0	-2	0	39	1,271
Qatar	0	0	0	0	4	4
Saudi Arabia	0	0	0	0	33	1,408
United Arab Emirates	0	0	0	0	8	8
Venezuela	-2	19	-8	0	280	1,484
Non OPEC	**-391**	**0**	**-45**	**-13**	**1,715**	**6,821**
Angola	0	0	0	0	13	454
Argentina	1	0	0	0	16	59
Aruba	12	0	0	0	109	109
Australia	-17	0	-1	0	-17	-7
Bahamas	-4	0	-4	0	-6	-6
Bahrain	0	0	0	0	0	0
Belgium	-20	0	-2	0	68	68
Brazil	-29	0	-1	0	1	111
Brunei	0	0	0	0	0	11
Cameroon	0	0	0	0	8	8
Canada	-14	4	-3	0	433	2,152
Chad	0	0	0	0	32	108
China	-7	0	-1	0	-8	14
Colombia	0	0	-1	0	25	173
Denmark	-6	0	0	0	-3	-3
Dominican Republic	-3	0	0	0	-19	-19
Ecuador	0	0	-1	0	-18	283
Equatorial Guinea	0	0	0	0	0	80
Estonia	0	0	-1	0	53	53
Finland	0	0	0	0	8	8
France	-1	0	-4	0	73	73
Gabon	0	0	0	0	0	48
Germany	0	0	0	0	91	91
Guatemala	-3	0	-3	0	-34	-24
Honduras	0	0	0	0	-11	-11
India	-10	0	0	0	16	16
Italy	-42	0	0	0	19	19
Japan	-55	0	0	0	-62	-62
Korea, South	-4	0	-2	0	41	41
Latvia	0	0	0	0	50	50
Lithuania	0	0	0	0	45	45
Malaysia	0	0	0	0	2	14
Mexico	-35	-2	-9	-1	-140	1,595
Netherlands	-13	0	-1	-1	159	159
Netherlands Antilles	0	0	-4	0	38	38
Norway	-2	0	0	0	131	200
Oman	0	0	0	0	0	17
Panama	0	-1	0	0	-48	-48
Portugal	-3	0	0	0	12	12
Puerto Rico	0	0	-1	0	-7	-7
Russia	0	0	0	0	239	259
Spain	-41	0	0	0	-28	-28
Sweden	0	0	0	0	14	14
Trinidad and Tobago	0	0	0	0	41	101
United Kingdom	-23	0	0	0	108	166
Vietnam	0	0	0	0	0	25
Virgin Islands, U.S.	8	0	0	0	297	297
Yemen	0	0	0	0	0	31
Other	0	0	0	0	0	0
Total	**-390**	**20**	**-54**	**-13**	**2,498**	**12,277**
Persian Gulf	**3**	**0**	**0**	**0**	**49**	**2,027**

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, February 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil	**16,030**	**71,711**	**871,515**	**14,796**	**52,330**	**1,026,382**
Refinery	15,038	14,214	49,708	2,342	21,015	102,317
Tank Farms and Pipelines (Includes Cushing, OK)	957	56,599	123,572	11,461	23,738	216,327
Cushing, Oklahoma	-	24,355	-	-	-	-
Leases	35	898	13,466	993	811	16,203
Strategic Petroleum Reserve[a]	0	0	684,769	0	0	684,769
Alaskan In Transit	0	0	0	0	6,766	6,766
Total Stocks, All Oils (excluding Crude Oil)[b]	**169,056**	**154,107**	**262,235**	**17,641**	**95,001**	**698,040**
Refinery	30,376	49,578	120,501	11,389	56,182	268,026
Bulk Terminal	109,077	63,151	86,373	3,148	28,432	290,181
Pipeline	29,534	40,838	51,850	2,935	10,284	135,441
Natural Gas Processing Plant	69	540	3,511	169	103	4,392
Pentanes Plus	**21**	**2,564**	**6,698**	**176**	**33**	**9,492**
Refinery	0	699	551	15	0	1,265
Bulk Terminal	0	1,138	3,908	0	14	5,060
Pipeline	0	597	1,436	108	0	2,141
Natural Gas Processing Plant	21	130	803	53	19	1,026
Liquefied Petroleum Gases	**4,508**	**20,477**	**51,279**	**1,221**	**2,152**	**79,637**
Refinery	1,124	2,727	5,031	304	1,418	10,604
Bulk Terminal	1,452	11,007	33,036	52	650	46,197
Pipeline	1,884	6,333	10,504	749	0	19,470
Natural Gas Processing Plant	48	410	2,708	116	84	3,366
Ethane/Ethylene	**0**	**2,855**	**18,661**	**327**	**0**	**21,843**
Refinery	0	0	113	0	0	113
Bulk Terminal	0	969	13,676	0	0	14,645
Ethylene	0	0	62	0	0	62
Pipeline	0	1,819	3,971	326	0	6,116
Natural Gas Processing Plant	0	67	901	1	0	969
Propane/Propylene	**3,665**	**12,355**	**19,189**	**402**	**604**	**36,215**
Refinery	341	1,065	889	57	94	2,446
Bulk Terminal	1,439	7,773	13,108	52	479	22,851
Nonfuel Use	0	68	3,612	0	0	3,680
Pipeline	1,851	3,329	4,426	229	0	9,835
Natural Gas Processing Plant	34	188	766	64	31	1,083
Normal Butane/Butylene	**575**	**3,452**	**9,449**	**314**	**962**	**14,752**
Refinery	517	1,116	3,273	155	771	5,832
Bulk Terminal	13	1,635	4,394	0	155	6,197
Refinery Grade Butane	0	193	1,597	0	0	1,790
Pipeline	33	599	1,177	125	0	1,934
Natural Gas Processing Plant	12	102	605	34	36	789
Isobutane/Isobutylene	**268**	**1,815**	**3,980**	**178**	**586**	**6,827**
Refinery	266	546	756	92	553	2,213
Bulk Terminal	0	630	1,858	0	16	2,504
Pipeline	0	586	930	69	0	1,585
Natural Gas Processing Plant	2	53	436	17	17	525
Other Hydrocarbons/Hydrogen/Oxygenates	**2,886**	**3,545**	**2,402**	**105**	**1,945**	**10,883**
Refinery	910	50	829	59	36	1,884
Bulk Terminal	1,976	3,495	1,573	46	1,666	8,756
Pipeline	0	0	0	0	243	243
Other Hydrocarbons/Hydrogen	**0**	**21**	**2**	**0**	**12**	**35**
Refinery	0	21	2	0	12	35
Fuel Ethanol	**1,658**	**3,524**	**156**	**105**	**1,933**	**7,376**
Refinery	0	29	20	59	24	132
Bulk Terminal[c]	1,658	3,495	136	46	1,666	7,001
Pipeline	0	0	0	0	243	243
MTBE	**1,228**	**0**	**1,804**	**0**	**0**	**3,032**
Refinery	910	0	794	0	0	1,704
Bulk Terminal[d]	318	0	1,010	0	0	1,328
Pipeline	0	0	0	0	0	0
Other Oxygenates[e]	**0**	**0**	**440**	**0**	**0**	**440**
Refinery	0	0	13	0	0	13
Bulk Terminal[d]	0	0	427	0	0	427
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, February 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Unfinished Oils	**7,747**	**12,782**	**46,635**	**2,734**	**19,025**	**88,923**
Naphthas and Lighter	1,502	3,725	10,287	619	4,080	20,213
Refinery	1,502	3,725	9,535	619	4,048	19,429
Bulk Terminal	0	0	752	0	32	784
Kerosene and Light Gas Oils	1,823	2,485	8,727	359	4,018	17,412
Refinery	1,819	2,485	8,513	359	4,018	17,194
Bulk Terminal	4	0	214	0	0	218
Heavy Gas Oils	2,442	4,036	19,482	1,183	8,307	35,450
Refinery	2,442	4,036	18,588	1,183	8,210	34,459
Bulk Terminal	0	0	894	0	97	991
Residuum	1,980	2,536	8,139	573	2,620	15,848
Refinery	1,978	2,515	8,139	573	2,620	15,825
Bulk Terminal	2	21	0	0	0	23
Motor Gasoline Blending Components	**16,268**	**16,397**	**24,186**	**1,987**	**25,972**	**84,810**
Refinery	5,646	9,046	15,735	1,823	15,174	47,424
Bulk Terminal	9,500	4,396	7,276	114	6,266	27,552
Pipeline	1,122	2,955	1,175	50	4,532	9,834
Reformulated	**6,508**	**5,113**	**1,883**	**0**	**12,916**	**26,420**
Refinery	720	1,018	589	0	5,341	7,668
Bulk Terminal	5,053	2,894	832	0	4,913	13,692
Pipeline	735	1,201	462	0	2,662	5,060
GTAB	**1,153**	**0**	**0**	**0**	**0**	**1,153**
Refinery	0	0	0	0	0	0
Bulk Terminal	1,153	0	0	0	0	1,153
Pipeline	0	0	0	0	0	0
RBOB for Blending with Ether	**515**	**0**	**0**	**0**	**16**	**531**
Refinery	0	0	0	0	0	0
Bulk Terminal	515	0	0	0	16	531
Pipeline	0	0	0	0	0	0
RBOB for Blending with Alcohol	**4,840**	**5,113**	**1,883**	**0**	**12,900**	**24,736**
Refinery	720	1,018	589	0	5,341	7,668
Bulk Terminal	3,385	2,894	832	0	4,897	12,008
Pipeline	735	1,201	462	0	2,662	5,060
Conventional	**9,760**	**11,284**	**22,303**	**1,987**	**13,056**	**58,390**
Refinery	4,926	8,028	15,146	1,823	9,833	39,756
Bulk Terminal	4,447	1,502	6,444	114	1,353	13,860
Pipeline	387	1,754	713	50	1,870	4,774
CBOB	**24**	**3,195**	**651**	**50**	**1,404**	**5,324**
Refinery	0	1,029	224	0	661	1,914
Bulk Terminal	24	1,447	89	0	352	1,912
Pipeline	0	719	338	50	391	1,498
GTAB	**273**	**51**	**0**	**0**	**233**	**557**
Refinery	0	0	0	0	0	0
Bulk Terminal	273	51	0	0	233	557
Pipeline	0	0	0	0	0	0
Other	**9,463**	**8,038**	**21,652**	**1,937**	**11,419**	**52,509**
Refinery	4,926	6,999	14,922	1,823	9,172	37,842
Bulk Terminal	4,150	4	6,355	114	768	11,391
Pipeline	387	1,035	375	0	1,479	3,276
Aviation Gasoline Blending Components	**88**	**16**	**4**	**0**	**0**	**108**
Refinery	88	16	4	0	0	108
Finished Motor Gasoline	**42,956**	**38,283**	**46,272**	**4,949**	**8,360**	**140,820**
Refinery	4,807	6,274	13,681	2,485	2,571	29,818
Bulk Terminal	25,398	17,750	12,241	1,195	5,159	61,743
Pipeline	12,751	14,259	20,350	1,269	630	49,259
Reformulated	**12,676**	**60**	**7,307**	**0**	**1,092**	**21,135**
Refinery	2,172	0	1,529	0	258	3,959
Bulk Terminal	8,128	32	2,542	0	776	11,478
Pipeline	2,376	28	3,236	0	58	5,698
Reformulated (Blended with Ether)	**12,299**	**60**	**6,634**	**0**	**475**	**19,468**
Refinery	2,172	0	1,390	0	0	3,562
Bulk Terminal	7,751	32	2,521	0	475	10,779
Pipeline	2,376	28	2,723	0	0	5,127
Reformulated (Blended with Alcohol)	**114**	**0**	**0**	**0**	**20**	**134**
Refinery	0	0	0	0	20	20
Bulk Terminal	114	0	0	0	0	114
Pipeline	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	**263**	**0**	**673**	**0**	**597**	**1,533**
Refinery	0	0	139	0	238	377
Bulk Terminal	263	0	21	0	301	585
Pipeline	0	0	513	0	58	571

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, February 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Conventional	**30,280**	**38,223**	**38,965**	**4,949**	**7,268**	**119,685**
Refinery	2,635	6,274	12,152	2,485	2,313	25,859
Bulk Terminal	17,270	17,718	9,699	1,195	4,383	50,265
Pipeline	10,375	14,231	17,114	1,269	572	43,561
Conventional (Blended with Alcohol)	**0**	**0**	**0**	**22**	**0**	**22**
Refinery	0	0	0	22	0	22
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Conventional (Other)	**30,280**	**38,223**	**38,965**	**4,927**	**7,268**	**119,663**
Refinery	2,635	6,274	12,152	2,463	2,313	25,837
Bulk Terminal	17,270	17,718	9,699	1,195	4,383	50,265
Pipeline	10,375	14,231	17,114	1,269	572	43,561
Finished Aviation Gasoline	**79**	**310**	**521**	**30**	**386**	**1,326**
Refinery	0	127	452	29	179	787
Bulk Terminal	79	158	58	1	207	503
Pipeline	0	25	11	0	0	36
Kerosene-Type Jet Fuel	**11,175**	**7,362**	**12,309**	**629**	**11,233**	**42,708**
Refinery	927	1,477	4,534	381	4,412	11,731
Bulk Terminal	4,628	2,283	3,168	175	4,707	14,961
Pipeline	5,620	3,602	4,607	73	2,114	16,016
Kerosene	**2,904**	**812**	**672**	**72**	**89**	**4,549**
Refinery	293	468	471	40	72	1,344
Bulk Terminal	2,425	328	190	0	9	2,952
Pipeline	186	16	11	32	8	253
Distillate Fuel Oil[b]	**54,414**	**32,434**	**32,368**	**2,794**	**12,932**	**134,942**
Refinery	4,535	6,758	11,531	1,522	5,165	29,511
Bulk Terminal	41,908	12,665	7,110	623	5,330	67,636
Pipeline	7,971	13,011	13,727	649	2,437	37,795
15 ppm sulfur and Under	**486**	**165**	**114**	**0**	**917**	**1,682**
Refinery	0	46	66	0	462	574
Bulk Terminal	486	96	48	0	411	1,041
Pipeline	0	23	0	0	44	67
Greater than 15 ppm to 500 ppm sulfur	**18,420**	**25,671**	**24,298**	**2,193**	**9,253**	**79,835**
Refinery	1,696	5,030	7,196	1,015	3,232	18,169
Bulk Terminal	13,884	10,210	5,361	557	3,961	33,973
Pipeline	2,840	10,431	11,741	621	2,060	27,693
Greater than 500 ppm sulfur	**35,508**	**6,598**	**7,956**	**601**	**2,762**	**53,425**
Refinery	2,839	1,682	4,269	507	1,471	10,768
Bulk Terminal	27,538	2,359	1,701	66	958	32,622
Pipeline	5,131	2,557	1,986	28	333	10,035
Residual Fuel Oil[f]	**17,699**	**2,023**	**17,776**	**334**	**6,395**	**44,227**
Refinery	1,847	1,175	5,291	334	3,323	11,970
Bulk Terminal	15,852	848	12,485	0	2,752	31,937
Pipeline	0	0	0	0	320	320
Less than 0.31% Sulfur	**3,703**	**547**	**1,194**	**17**	**273**	**5,734**
Refinery	708	0	226	17	183	1,134
Bulk Terminal	2,995	547	968	0	90	4,600
0.31% to 1.00% Sulfur	**9,359**	**258**	**3,827**	**126**	**2,249**	**15,819**
Refinery	835	58	606	126	1,878	3,503
Bulk Terminal	8,524	200	3,221	0	371	12,316
Greater than 1.00% Percent Sulfur	**4,637**	**1,218**	**12,755**	**191**	**3,553**	**22,354**
Refinery	304	1,117	4,459	191	1,262	7,333
Bulk Terminal	4,333	101	8,296	0	2,291	15,021
Petrochemical Feedstocks	**399**	**541**	**2,782**	**0**	**211**	**3,933**
Refinery	399	541	2,782	0	211	3,933
Naphtha for Petrochemical Feedstock Use	399	436	1,397	0	0	2,232
Other Oils for Petrochemical Feedstock Use	0	105	1,385	0	211	1,701
Special Naphthas	**83**	**257**	**1,235**	**3**	**35**	**1,613**
Refinery	31	188	1,163	3	35	1,420
Bulk Terminal	52	69	72	0	0	193

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, February 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Lubricants	**1,553**	**915**	**4,639**	**0**	**1,154**	**8,261**
Refinery	587	197	3,579	0	680	5,043
Bulk Terminal	966	718	1,060	0	474	3,218
Waxes	**170**	**81**	**247**	**7**	**0**	**505**
Refinery	170	81	247	7	0	505
Petroleum Coke	**80**	**1,152**	**6,718**	**75**	**2,574**	**10,599**
Refinery	80	1,152	6,718	75	2,574	10,599
Asphalt and Road Oil	**5,883**	**13,909**	**4,710**	**2,515**	**2,345**	**29,362**
Refinery	1,154	5,770	2,870	1,577	1,356	12,727
Bulk Terminal	4,729	8,139	1,840	938	989	16,635
Miscellaneous Products	**143**	**247**	**782**	**10**	**160**	**1,342**
Refinery	37	71	257	1	80	446
Bulk Terminal	106	136	496	4	80	822
Pipeline	0	40	29	5	0	74
Total Stocks, All Oils	**185,086**	**225,818**	**1,133,750**	**32,437**	**147,331**	**1,724,422**

[a] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[b] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.
[c] Includes stocks held at fuel ethanol production facilities.
[d] Includes stocks held by merchant producers.
[e] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[f] Sulfur content not available for stocks held by pipelines.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, February 2006
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil[a]				Residual Fuel	Propane/ Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
PAD District 1	**19,905**	**10,300**	**30,205**	**2,718**	**486**	**15,580**	**30,377**	**46,443**	**17,699**	**1,814**
Connecticut	0	0	0	78	63	583	4,168	4,814	77	0
Delaware	328	323	651	83	0	177	811	988	599	149
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	3,903	0	3,903	40	90	1,334	490	1,914	1,221	383
Georgia	1,989	0	1,989	53	21	809	347	1,177	100	0
Maine	777	0	777	300	0	309	1,068	1,377	399	0
Maryland	65	1,590	1,655	170	10	808	2,193	3,011	2,918	0
Massachusetts	0	1,711	1,711	91	40	445	1,420	1,905	307	0
New Hampshire	19	104	123	92	0	238	384	622	105	414
New Jersey	2,728	3,616	6,344	378	70	2,118	9,338	11,526	6,090	162
New York	2,167	114	2,281	560	146	3,189	4,623	7,958	3,877	36
North Carolina	2,095	0	2,095	124	0	961	534	1,495	262	8
Pennsylvania	3,912	930	4,842	470	3	2,282	2,946	5,231	1,088	170
Rhode Island	0	639	639	21	0	447	548	995	109	0
South Carolina	898	0	898	68	0	433	236	669	108	357
Vermont	40	0	40	0	0	18	24	42	0	0
Virginia	803	1,273	2,076	171	21	1,351	1,235	2,607	399	110
West Virginia	181	0	181	19	22	78	12	112	40	25
PAD District 2	**23,992**	**32**	**24,024**	**796**	**142**	**15,240**	**4,041**	**19,423**	**2,023**	**9,026**
Illinois	2,614	0	2,614	133	0	3,015	575	3,590	435	413
Indiana	3,533	0	3,533	111	46	2,292	853	3,191	156	108
Iowa	1,499	0	1,499	0	0	916	136	1,052	0	369
Kansas	2,413	0	2,413	17	0	1,015	169	1,184	125	5,815
Kentucky	1,194	0	1,194	38	0	591	103	694	231	170
Michigan	2,206	0	2,206	245	0	746	117	863	38	1,182
Minnesota	1,120	0	1,120	34	0	1,258	71	1,329	85	138
Missouri	736	32	768	0	60	294	118	472	2	99
Nebraska	383	0	383	0	0	357	96	453	0	249
North Dakota	456	0	456	0	0	428	53	481	20	45
Ohio	3,551	0	3,551	100	0	1,727	861	2,588	110	340
Oklahoma	1,503	0	1,503	70	0	853	330	1,183	40	85
South Dakota	166	0	166	0	0	160	0	160	0	0
Tennessee	1,498	0	1,498	30	30	918	268	1,216	114	0
Wisconsin	1,120	0	1,120	18	6	670	291	967	667	13
PAD District 3	**21,851**	**4,071**	**25,922**	**661**	**114**	**12,557**	**5,970**	**18,641**	**17,776**	**14,763**
Alabama	1,299	0	1,299	28	0	473	376	849	318	112
Arkansas	774	0	774	0	0	551	90	641	17	50
Louisiana	4,906	221	5,127	192	0	2,247	2,401	4,648	7,001	819
Mississippi	2,361	0	2,361	0	0	1,284	507	1,791	248	1,707
New Mexico	351	0	351	2	0	234	63	297	7	24
Texas	12,160	3,850	16,010	439	114	7,768	2,533	10,415	10,185	12,051
PAD District 4	**3,680**	**0**	**3,680**	**40**	**0**	**1,572**	**573**	**2,145**	**334**	**173**
Colorado	828	0	828	28	0	255	29	284	34	29
Idaho	258	0	258	0	0	130	66	196	0	0
Montana	967	0	967	10	0	531	0	531	61	18
Utah	823	0	823	2	0	345	444	789	88	85
Wyoming	804	0	804	0	0	311	34	345	151	41
PAD District 5	**6,696**	**1,034**	**7,730**	**81**	**873**	**7,193**	**2,429**	**10,495**	**6,075**	**604**
Alaska	682	0	682	0	0	60	604	664	364	4
Arizona	340	587	927	0	70	502	0	572	0	392
California	1,260	447	1,707	76	590	4,710	500	5,800	3,347	163
Hawaii	803	0	803	0	31	102	444	577	784	30
Nevada	130	0	130	0	0	142	0	142	0	3
Oregon	1,245	0	1,245	5	143	613	184	940	500	0
Washington	2,236	0	2,236	0	39	1,064	697	1,800	1,080	12
U.S. Total[a]	**76,124**	**15,437**	**91,561**	**4,296**	**1,615**	**52,142**	**43,390**	**97,147**	**43,907**	**26,380**

[a] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.
Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2006
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
Crude Oil	**0**	**306**	**0**	**402**	**1,513**	**1,242**	**0**	**196**	**46,163**
Petroleum Products	**8,828**	**186**	**0**	**2,224**	**7,199**	**715**	**0**	**86,142**	**29,286**
Pentanes Plus	0	0	0	0	138	0	0	0	953
Liquefied Petroleum Gases	0	0	0	1,119	3,979	0	0	2,620	4,920
Unfinished Oils	17	0	0	28	282	0	0	0	1,047
Motor Gasoline Blending Components	0	61	0	0	168	0	0	414	3,587
Reformulated	0	0	0	0	0	0	0	132	2,551
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	132	2,551
Conventional	0	61	0	0	168	0	0	282	1,036
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	292
GTAB	0	0	0	0	0	0	0	90	0
Other	0	61	0	0	168	0	0	192	744
Finished Motor Gasoline	5,299	0	0	570	907	435	0	44,849	8,261
Reformulated	0	0	0	0	476	0	0	6,478	476
Reformulated Blended with Ether	0	0	0	0	476	0	0	6,478	476
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	5,299	0	0	570	431	435	0	38,371	7,785
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	5,299	0	0	570	431	435	0	38,371	7,785
Finished Aviation Gasoline	0	0	0	0	0	0	0	53	11
Kerosene-Type Jet Fuel	556	0	0	42	0	96	0	13,885	3,704
Kerosene	16	0	0	23	0	0	0	16	0
Distillate Fuel Oil	2,904	0	0	382	929	184	0	23,104	6,153
15 ppm sulfur and Under	0	0	0	0	0	0	0	230	217
Greater than 15 ppm to 500 ppm sulfur	2,360	0	0	237	895	184	0	14,518	4,540
Greater than 500 ppm sulfur	544	0	0	145	34	0	0	8,356	1,396
Residual Fuel Oil	0	125	0	51	146	0	0	239	17
Petrochemical Feedstocks	36	0	0	0	110	0	0	144	75
Naphtha for Petrochemical Feedstock Use	0	0	0	0	110	0	0	144	44
Other Oils for Petrochemical Feedstock Use	36	0	0	0	0	0	0	0	31
Special Naphthas	0	0	0	0	0	0	0	10	31
Lubricants	0	0	0	9	123	0	0	554	485
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	417	0	0	254	42
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**8,828**	**492**	**0**	**2,626**	**8,712**	**1,957**	**0**	**86,338**	**75,449**

See footnotes at end of table.

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2006 (Continued)

(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
Crude Oil	**0**	**0**	**4,422**	**271**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**1,037**	**3,115**	**1,632**	**3,320**	**1,045**	**0**	**0**	**0**	**0**
Pentanes Plus	0	0	75	331	0	0	0	0	0
Liquefied Petroleum Gases	78	0	490	2,989	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,694	0	0	0	0	0	0	0
Reformulated	0	1,614	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	1,614	0	0	0	0	0	0	0
Conventional	0	80	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	80	0	0	0	0	0	0	0
Finished Motor Gasoline	646	926	688	0	912	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	646	926	688	0	912	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	646	926	688	0	912	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	171	303	21	0	0	0	0	0	0
Kerosene	0	0	14	0	0	0	0	0	0
Distillate Fuel Oil	142	165	344	0	133	0	0	0	0
15 ppm sulfur and Under	0	0	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	142	165	344	0	133	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	27	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**1,037**	**3,115**	**6,054**	**3,591**	**1,045**	**0**	**0**	**0**	**0**

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, February 2006
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
Crude Oil	**0**	**306**	**196**	**1,513**	**1,242**	**196**	**46,163**
Petroleum Products	**8,707**	**0**	**1,300**	**5,256**	**715**	**69,464**	**23,921**
Pentanes Plus	0	0	0	138	0	0	953
Liquefied Petroleum Gases	0	0	1,119	3,979	0	2,457	4,901
Motor Gasoline Blending Components	0	0	0	0	0	132	2,923
Reformulated	0	0	0	0	0	132	2,079
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	132	2,079
Conventional	0	0	0	0	0	0	844
CBOB for Blending with Alcohol	0	0	0	0	0	0	292
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	552
Finished Motor Gasoline	5,299	0	144	881	435	36,016	6,881
Reformulated	0	0	0	476	0	6,478	476
Reformulated Blended with Ether	0	0	0	476	0	6,478	476
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	5,299	0	144	405	435	29,538	6,405
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	5,299	0	144	405	435	29,538	6,405
Finished Aviation Gasoline	0	0	0	0	0	0	11
Kerosene-Type Jet Fuel	488	0	19	0	96	11,243	3,453
Kerosene	16	0	0	0	0	16	0
Distillate Fuel Oil	2,904	0	18	258	184	19,600	4,799
15 ppm sulfur and Under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	2,360	0	18	224	184	11,720	4,038
Greater than 500 ppm sulfur	544	0	0	34	0	7,880	761
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**8,707**	**306**	**1,496**	**6,769**	**1,957**	**69,660**	**70,084**

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
Crude Oil	**0**	**0**	**4,422**	**271**	**0**	**0**	**0**
Petroleum Products	**1,037**	**2,426**	**1,632**	**3,320**	**1,045**	**0**	**0**
Pentanes Plus	0	0	75	331	0	0	0
Liquefied Petroleum Gases	78	0	490	2,989	0	0	0
Motor Gasoline Blending Components	0	1,195	0	0	0	0	0
Reformulated	0	1,195	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	1,195	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	646	926	688	0	912	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	646	926	688	0	912	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	646	926	688	0	912	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	171	140	21	0	0	0	0
Kerosene	0	0	14	0	0	0	0
Distillate Fuel Oil	142	165	344	0	133	0	0
15 ppm sulfur and Under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	142	165	344	0	133	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**1,037**	**2,426**	**6,054**	**3,591**	**1,045**	**0**	**0**

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"

Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between PAD Districts, February 2006
(Thousand Barrels)

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
Crude Oil	**0**	**0**	**0**	**206**	**0**	**0**	**0**	**0**
Petroleum Products	**121**	**186**	**0**	**924**	**1,943**	**0**	**16,678**	**605**
Liquefied Petroleum Gases	0	0	0	0	0	0	163	0
Unfinished Oils	17	0	0	28	282	0	0	0
Motor Gasoline Blending Components	0	61	0	0	168	0	282	0
Reformulated	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
Conventional	0	61	0	0	168	0	282	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	90	0
Other	0	61	0	0	168	0	192	0
Finished Motor Gasoline	0	0	0	426	26	0	8,833	0
Reformulated	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	0	0	0	426	26	0	8,833	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	0	0	0	426	26	0	8,833	0
Finished Aviation Gasoline	0	0	0	0	0	0	53	0
Kerosene-Type Jet Fuel	68	0	0	23	0	0	2,642	0
Kerosene	0	0	0	23	0	0	0	0
Distillate Fuel Oil	0	0	0	364	671	0	3,504	605
15 ppm sulfur and Under	0	0	0	0	0	0	230	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	219	671	0	2,798	605
Greater than 500 ppm sulfur	0	0	0	145	0	0	476	0
Residual Fuel Oil	0	125	0	51	146	0	239	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	125	0	51	146	0	239	0
Petrochemical Feedstocks	36	0	0	0	110	0	144	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	110	0	144	0
Other Oils for Petrochemical Feedstock Use	36	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	10	0
Lubricants	0	0	0	9	123	0	554	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	417	0	254	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	**121**	**186**	**0**	**1,130**	**1,943**	**0**	**16,678**	**605**

See footnotes at end of table.

Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, February 2006 (Continued)
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**848**	**15,225**	**5,365**	**689**	**0**	**0**	**0**
Liquefied Petroleum Gases	0	163	19	0	0	0	0
Unfinished Oils	0	0	1,047	0	0	0	0
Motor Gasoline Blending Components	192	90	664	499	0	0	0
Reformulated	0	0	472	419	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	472	419	0	0	0
Conventional	192	90	192	80	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	90	0	0	0	0	0
Other	192	0	192	80	0	0	0
Finished Motor Gasoline	0	8,833	1,380	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	0	8,833	1,380	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	8,833	1,380	0	0	0	0
Finished Aviation Gasoline	0	53	0	0	0	0	0
Kerosene-Type Jet Fuel	5	2,637	251	163	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	214	2,685	1,354	0	0	0	0
15 ppm sulfur and Under	214	16	217	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	2,193	502	0	0	0	0
Greater than 500 ppm sulfur	0	476	635	0	0	0	0
Residual Fuel Oil	0	239	17	0	0	0	0
Less than 0.31 to percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	239	17	0	0	0	0
Petrochemical Feedstocks	0	144	75	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	144	44	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	31	0	0	0	0
Special Naphthas	10	0	31	0	0	0	0
Lubricants	427	127	485	27	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	254	42	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**848**	**15,225**	**5,365**	**689**	**0**	**0**	**0**

Source: Energy Information Administration (EIA) Form EIA-817, “Monthly Tanker and Barge Movement Report.”

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**598**	**306**	**292**	**50,585**	**3,157**	**47,428**	**2,090**	**46,359**	**-44,269**
Petroleum Products	**88,366**	**9,014**	**79,352**	**39,746**	**10,138**	**29,608**	**10,705**	**119,580**	**-108,875**
Pentanes Plus	0	0	0	1,028	138	890	469	953	-484
Liquefied Petroleum Gases	3,739	0	3,739	5,410	5,098	312	6,968	7,618	-650
Ethane/Ethylene	0	0	0	881	2,450	-1,569	4,252	673	3,579
Propane/Propylene	3,677	0	3,677	3,306	2,104	1,202	1,774	5,877	-4,103
Normal Butane/Butylene	62	0	62	721	406	315	610	618	-8
Isobutane/Isobutylene	0	0	0	502	138	364	332	450	-118
Unfinished Oils	28	17	11	1,064	310	754	282	1,047	-765
Motor Gasoline Blending Components	414	61	353	3,587	168	3,419	229	5,695	-5,466
Reformulated	132	0	132	2,551	0	2,551	0	4,297	-4,297
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	132	0	132	2,551	0	2,551	0	4,297	-4,297
Conventional	282	61	221	1,036	168	868	229	1,398	-1,169
CBOB for Blending with Alcohol	0	0	0	292	0	292	0	292	-292
GTAB	90	0	90	0	0	0	0	90	-90
Other	192	61	131	744	168	576	229	1,016	-787
Finished Motor Gasoline	45,419	5,299	40,120	14,248	1,912	12,336	907	54,682	-53,775
Reformulated	6,478	0	6,478	476	476	0	476	6,954	-6,478
Reformulated Blended with Ether	6,478	0	6,478	476	476	0	476	6,954	-6,478
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	38,941	5,299	33,642	13,772	1,436	12,336	431	47,728	-47,297
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	38,941	5,299	33,642	13,772	1,436	12,336	431	47,728	-47,297
Finished Aviation Gasoline	53	0	53	11	0	11	0	64	-64
Kerosene-Type Jet Fuel	13,927	556	13,371	4,281	138	4,143	0	18,063	-18,063
Kerosene	39	16	23	30	23	7	0	16	-16
Distillate Fuel Oil	23,486	2,904	20,582	9,401	1,495	7,906	929	29,564	-28,635
15 ppm sulfur and Under	230	0	230	217	0	217	0	447	-447
Greater than 15 ppm to 500 ppm sulfur	14,755	2,360	12,395	7,244	1,316	5,928	895	19,365	-18,470
Greater than 500 ppm sulfur	8,501	544	7,957	1,940	179	1,761	34	9,752	-9,718
Residual Fuel Oil	290	125	165	17	197	-180	271	256	15
Petrochemical Feedstocks	144	36	108	111	110	1	110	219	-109
Naphtha for Petrochemical Feedstock Use	144	0	144	44	110	-66	110	188	-78
Other Oils for Petrochemical Feedstock Use	0	36	-36	67	0	67	0	31	-31
Special Naphthas	10	0	10	31	0	31	0	41	-41
Lubricants	563	0	563	485	132	353	123	1,066	-943
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	254	0	254	42	417	-375	417	296	121
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**88,964**	**9,320**	**79,644**	**90,331**	**13,295**	**77,036**	**12,795**	**165,939**	**-153,144**

See footnotes at end of table.

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**1,242**	**4,693**	**-3,451**	**0**	**0**	**0**
Petroleum Products	**1,752**	**5,997**	**-4,245**	**4,160**	**0**	**4,160**
Pentanes Plus	0	406	-406	0	0	0
Liquefied Petroleum Gases	78	3,479	-3,401	0	0	0
Ethane/Ethylene	0	2,010	-2,010	0	0	0
Propane/Propylene	76	852	-776	0	0	0
Normal Butane/Butylene	2	371	-369	0	0	0
Isobutane/Isobutylene	0	246	-246	0	0	0
Unfinished Oils	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	1,694	0	1,694
Reformulated	0	0	0	1,614	0	1,614
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	1,614	0	1,614
Conventional	0	0	0	80	0	80
CBOB for Blending with Alcohol	0	0	0	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	80	0	80
Finished Motor Gasoline	1,081	1,600	-519	1,838	0	1,838
Reformulated	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0
Conventional	1,081	1,600	-519	1,838	0	1,838
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	1,081	1,600	-519	1,838	0	1,838
Finished Aviation Gasoline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	267	21	246	303	0	303
Kerosene	0	14	-14	0	0	0
Distillate Fuel Oil	326	477	-151	298	0	298
15 ppm sulfur and Under	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	326	477	-151	298	0	298
Greater than 500 ppm sulfur	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	27	0	27
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
Total	**2,994**	**10,690**	**-7,696**	**4,160**	**0**	**4,160**

Sources: Energy Information Administration (EIA) Forms EIA-812, “Monthly Product Pipeline Report,” EIA-813, “Monthly Crude Oil Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.”

Appendix A

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

***Central Atlantic*:** The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

***Lower Atlantic*:** The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

***Indiana-Illinois-Kentucky*:** The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

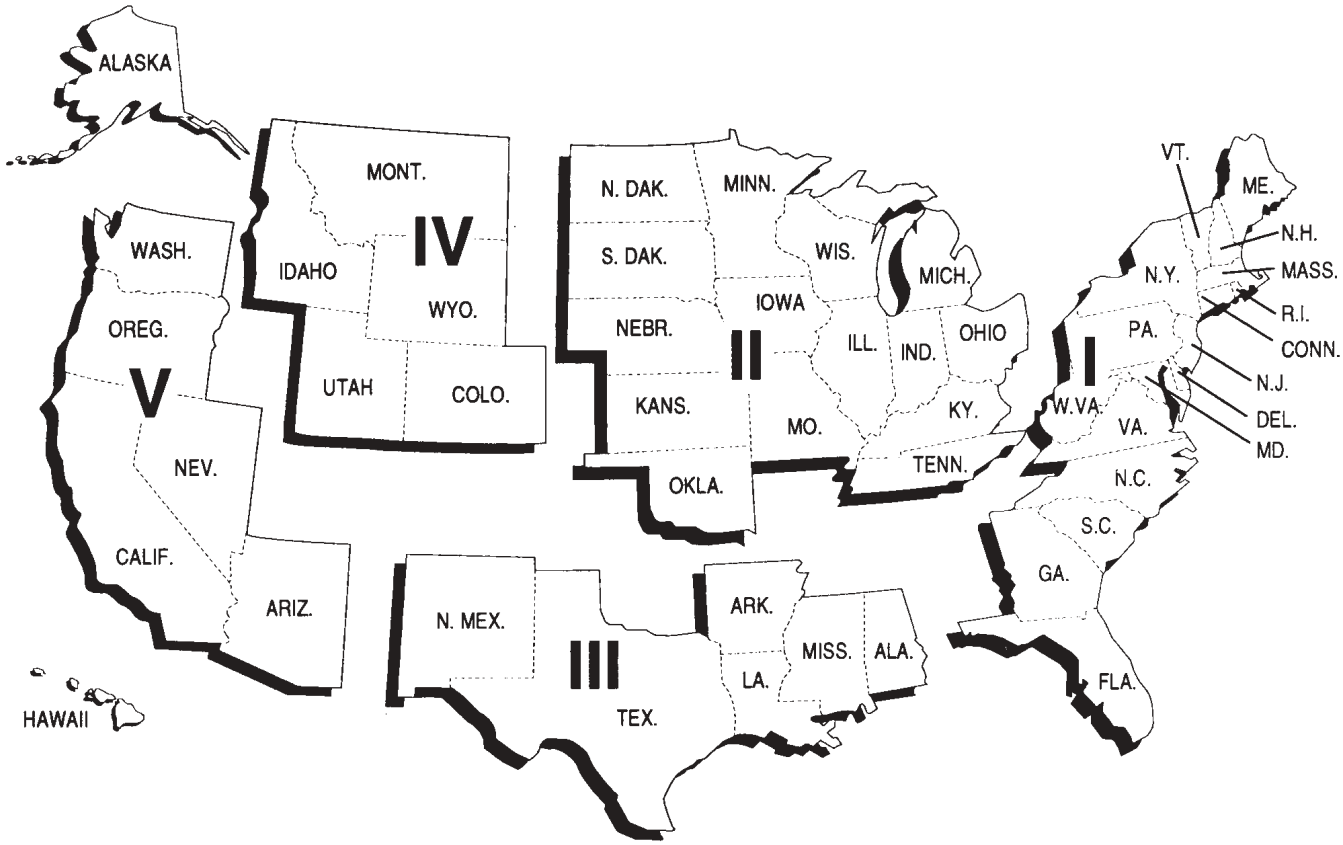
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

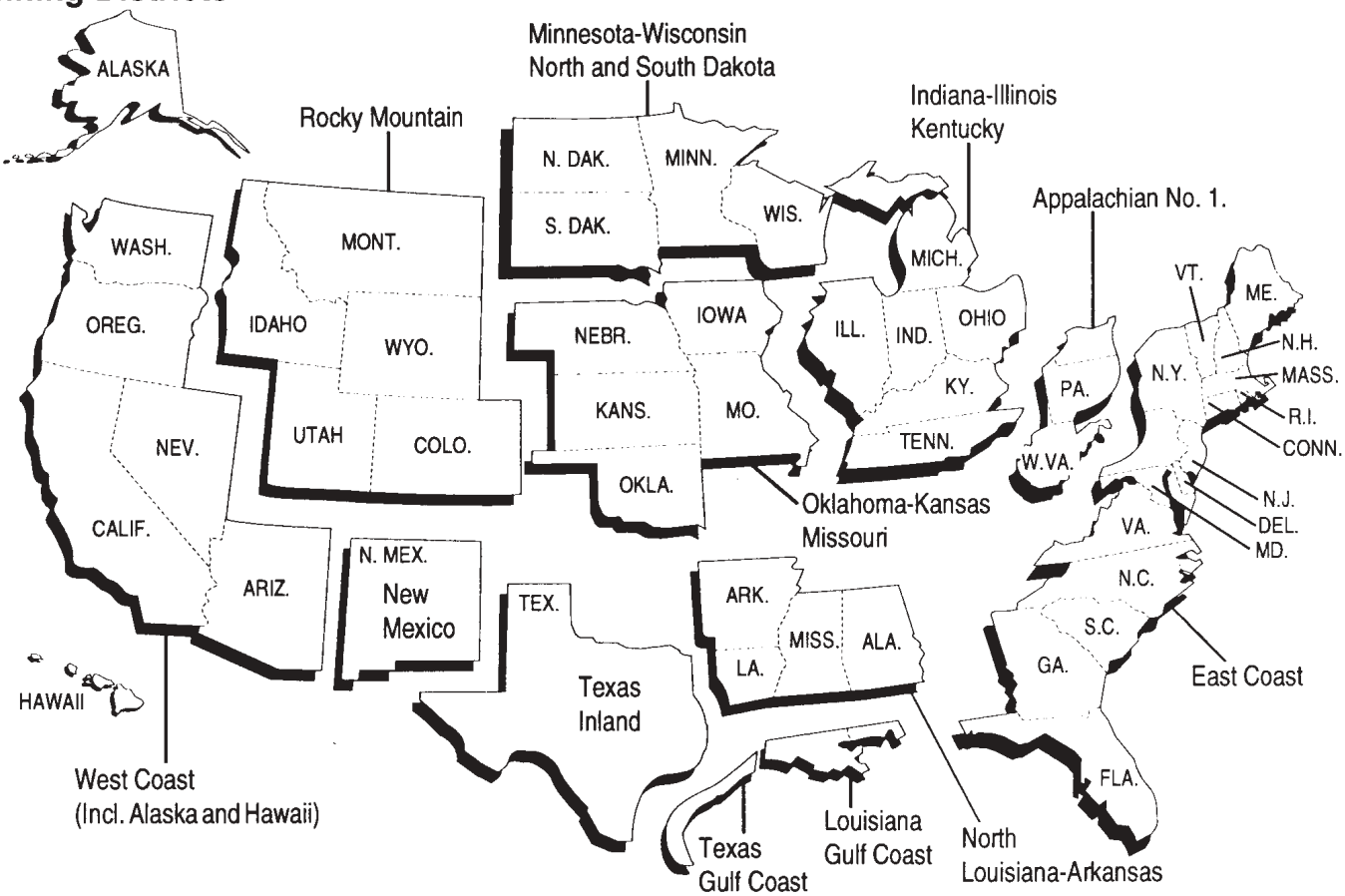
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Appendix B

Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

Note 1. Petroleum Supply Reporting System

Note 2. Monthly Petroleum Supply Reporting System

Note 3. Technical Notes for Detailed Statistics Tables

Note 4. Domestic Crude Oil Production

Note 5. Export Data

Note 6. Quality Control and Data Revision

Note 7. Frames Maintenance

Note 8. Practical Limitations of Data Collection Efforts

Note 9. 2004 Changes in the Petroleum Supply Monthly

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

Form Number	Name
EIA-800	"Weekly Refinery Report"
EIA-801	"Weekly Bulk Terminal Report"
EIA-802	"Weekly Product Pipeline Report"
EIA-803	"Weekly Crude Oil Stocks Report"
EIA-804	"Weekly Imports Report"
EIA-805	"Weekly Terminal Blenders Report"
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-815	"Monthly Terminal Blenders Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA-819	"Monthly Oxygenate Report"
EIA-820	"Annual Refinery Report"

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA), Volumes 1 and 2.

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, "Accuracy of Petroleum Supply Data." The last article was published in the October 2005 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, "Annual Refinery Report," is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity section of the *PSA*, Volume 1.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

Form Number	Name
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-815	"Monthly Terminal Blenders Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA-819	"Monthly Oxygenate Report"

Respondent Frame

Form EIA-810, "Monthly Refinery Report" - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 156 respondents on the Form EIA-810.

Form EIA-811, "Monthly Bulk Terminal Report" - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 228 respondents report on the Form EIA-811.

Form EIA-812, "Monthly Product Pipeline Report" - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 72 respondents report on the Form EIA-812.

Form EIA-813, "Monthly Crude Oil Report" - All companies which carry or store over 500 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water in the 50 States and the District of Columbia. Approximately 141 respondents report on the Form EIA-813.

Form EIA-814, "Monthly Imports Report" - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, "Monthly Terminal Blenders Report" - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 280 respondents report on the Form EIA-815.

Form EIA-816, "Monthly Natural Gas Liquids Report" - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 398 respondents report on the Form EIA-816.

Form EIA-817, "Monthly Tanker and Barge Movement Report" - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, "Monthly Oxygenate Report" - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants), fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 93 respondents report on the Form EIA-819.

Description of Survey Forms

The Form EIA-810, "Monthly Refinery Report," is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and

production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, "Monthly Terminal Blenders Report," is used to collect data on blending of natural gas liquids, oxygenates, finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report," is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

Refinery and Blenders Production - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Adjustments - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol, finished motor gasoline, and distillate fuel oil. Some of the adjustments balance supply and disposition. Supply at the U.S. level is equal to the sum of field production, refinery production, and imports. Disposition at the U.S. level is equal to the sum of stock change, refinery input, exports, and demand measured as product supplied. Add net receipts as a component of supply at the PAD District level. Applicable components of supply and disposition vary depending on the product or products involved in each adjustment.

- The crude oil adjustment is a balancing item equal to the difference between crude oil supply and disposition. A positive crude oil adjustment indicates crude oil disposition exceeded available supply. Undercounting crude oil imports is one example of a typical cause of crude oil adjustments. The crude oil adjustment was formerly called unaccounted-for crude oil. The change was effective with data for January 2005.

- The motor gasoline blending components adjustment transfers the imbalance between supply and disposition of motor gasoline blending components to product supplied of finished motor gasoline. Product supplied (demand) for motor gasoline blending components is set equal to zero. A negative value for the motor gasoline blending components adjustment indicates understatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline blending components blended was less than available supply of motor gasoline blending components). A positive value for the motor gasoline blending components adjustment indicates overstatement of finished gasoline production from

gasoline blending (i.e. the volume of motor gasoline blending components blended exceeded the available supply of motor gasoline blending components).

- Beginning in 2005, this adjustment was reflected by adding the calculated "product supplied" for motor gasoline blending components to the column labeled, "Adjustments." The motor gasoline blending components adjustment was reported as field production from January 1993-December 2004. Prior to January 1993, there was no adjustment to transfer of motor gasoline blending components to finished gasoline. The volume that would have been adjusted prior to January 1993 was reported as product supplied for motor gasoline blending components.

- The fuel ethanol adjustment transfers the imbalance between supply and disposition of fuel ethanol to product supplied of finished motor gasoline. Product supplied (demand) for fuel ethanol is set equal to zero. A negative value for the fuel ethanol adjustment indicates understatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline was less than available supply of fuel ethanol). A positive value for the fuel ethanol adjustment indicates overstatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline exceeded available supply of fuel ethanol). There is no line item for the fuel ethanol adjustment. The fuel ethanol adjustment volume is equal to the sum of the finished motor gasoline adjustment and the motor gasoline blending components adjustment. The fuel ethanol adjustment was reported as part of finished gasoline field production from January 1993-December 2004.

- The finished motor gasoline adjustment is equal to the sum of the motor gasoline blending components adjustment and the fuel ethanol adjustment. Beginning with data for January 2005, adjustments are allocated to reformulated or conventional finished motor gasoline based on the types of motor gasoline blending components adjusted. For example, adjustments to Reformulated Blendstock for Oxygenate Blending (RBOB) are allocated to finished reformulated motor gasoline while adjustments to Conventional Blendstock for Oxygenate Blending (CBOB) are allocated to finished conventional motor gasoline. Ethanol adjustments are allocated to reformulated or conventional gasoline based on the types of blending components adjusted and typical fuel ethanol blending percentages by region. During the period January 1993-December 2004, the entire motor gasoline blending components adjustment volume was added to finished conventional motor gasoline and the fuel ethanol adjustment volume was added to finished-oxygenated (conventional) motor gasoline.

- Distillate fuel oil adjustment volumes are reported on EIA surveys by operators of bulk terminals and pipelines. The distillate fuel oil adjustment transfers ultra-low sulfur distillate fuel oil (15 ppm sulfur and under) to low-sulfur distillate fuel oil (greater than 15 ppm sulfur to 500 ppm sulfur) in cases where ultra-low sulfur distillate fuel oil is downgraded to low-sulfur distillate fuel oil. Ultra-low sulfur distillate fuel oil is downgraded when it encounters sulfur in the petroleum storage and transportation system such that the sulfur content of the fuel increases to a level greater than 15 ppm. Note that some circumstances may result in downgrading ultra-low sulfur distillate fuel oil even when the sulfur content remained at or below 15 ppm. For example, a batch of ultra-low sulfur distillate fuel oil might be downgraded if it failed to meet a pipeline specification that was below 15 ppm sulfur for transportation and handling of ultra-low sulfur distillate fuel oil.

- The adjustment to finished petroleum products is equal to the finished motor gasoline adjustment.

- Primary components of "other" hydrocarbons and oxygenates include hydrogen and oxygenates especially fuel ethanol and methyl tertiary butyl ether (MTBE). The adjustment is equal to the difference between disposition and supply and accounts for production from oxygenate plants, hydrogen plants, and other facilities that produce materials in this product category (see definitions).

- The adjustment for "Other" Liquids is equal to the sum of adjustments for "other" hydrocarbons and oxygenates and motor gasoline blending components.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month's publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are

published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report." After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, "Production of Crude Oil by PAD District and State" provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil production. The original monthly estimate is used in Tables S1 and S2 of the *Petroleum Supply Monthly* (PSM) until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, and in Tables S1 and S2 until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA).

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

(1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.

(2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a "Shipper's Export Declaration Document" with the U.S. Census Bureau.

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report." There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the

true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the *Petroleum Supply Monthly* (PSM) feature article, "Comparison of Independent Statistics on Petroleum Supply."

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current months data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "required and non-required" companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Note 8. Practical Limitations of Data Collection Efforts

Crude Oil Lease Stock Adjustment

End-of-month crude oil stocks held on leases are reported on the EIA-813, "Monthly Crude Oil Report." However, only those companies that store 500 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the EIA are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

Trans Alaskan Pipeline System Adjustment

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL's) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL's are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL's are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus.

The reporting problem, which began in 1987, grew as injections of NGL's into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

Fuel Ethanol Stock Adjustment

The fuel ethanol stock adjustment was eliminated effective January 2004 because preliminary end-of-month stock data were no longer collected. Therefore reconciliation between preliminary and final stock levels are no longer needed.

Note 9. 2004 Changes in the Petroleum Supply Monthly

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. These changes are reflected in tables in the *Petroleum Supply Monthly*. They were made to provide more meaningful petroleum statistics. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates.

Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

"Oxygenated" and "Other" finished motor gasoline were combined into a new category entitled "Conventional" finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, "Petroleum Supply Summary"– This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 "U.S. Petroleum Balance"- This table was eliminated. All the data elements found on this table can be found directly or can be generated using other Detail Summary tables.
- New Table 1 "U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products" (Old Table 2) – The "Unaccounted for Crude Oil" header has been

renamed "Adjustments." The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the "Field Production" column to the new "Adjustments" column. A line item for "Commercial" and "Strategic Petroleum Reserve" (SPR) has been added to the "Crude Oil" breakout. There is a breakout under SPR for "Imports by SPR" and "Imports into SPR by Others."

- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.

- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the "Other Products" category, which will provide more data for users, but will increase the number of pages for each table.

Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1994 - Present
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1994													
Fuel Ethanol Adj.	86	73	76	71	69	63	65	73	59	89	82	82	74
Motor Gas Blending	33	-7	27	58	51	82	98	98	81	-16	56	113	57
Products Supplied	6,980	7,275	7,395	7,564	7,644	7,922	7,884	7,975	7,615	7,548	7,464	7,924	7,601
1995													
Fuel Ethanol Adj.	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Products Supplied	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
1996													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
2003													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
2004													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
2005													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
2006													
Fuel Ethanol Adj.	33	37											34
Motor Gas Blending	278	226											254
Products Supplied	8,727	8,836											8,779

Note: Totals may not equal sum of components due to independent rounding.

Source:1993 -2003, Energy Information Administration (EIA),*Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2004, *Petroleum Supply Monthly* (Table 3); 2005, *Petroleum Supply Monthly* (Table 2).

Table C1

Table C1

Table C1

Table C1

Appendix D

EIA- 819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

U.S. Summary, February 2006

(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year to Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
Fuel Ethanol									
Production	0	8,290	34	88	40	8,452	302	17,394	295
Stocks	1,658	3,524	156	105	1,933	7,376	-	-	-
Methyl Tertiary Butyl Ether									
Production	82	0	2,448	0	0	2,530	90	6,262	106
Merchant	0	0	1,659	0	0	1,659	59	3,901	66
Captive	82	0	789	0	0	871	31	2,361	40
Stocks	1,228	0	1,804	0	0	3,032	-	-	-

Note: Totals may not add due to independent rounding.
Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two million barrel reserve will provide relief for shortages, caused by severe winter weather, for approximately ten days. This is also the time frame, ten days, that it takes for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as "Distillate Fuel Oil - Greater than 0.05 percent sulfur" are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and "*This Week In Petroleum*."

Northeast Heating Oil Reserve
(Thousand Barrels)

Terminal Operator	Location	Week Ending March 31, 2006
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

(Revised May 2006)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; CH_3-(CH_2)n-OH (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

All Other Motor Gasoline Blending Components. See ***Motor Gasoline Blending Components.***

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$Degrees \quad API = \frac{141.5}{sp.gr.\ 60^\circ F / 60^\circ F} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see ***Barrels per Stream Day***) to account for the following limitations that may delay, interrupt, or slow down production:

- the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;
- the types and grades of inputs to be processed;
- the types and grades of products expected to be manufactured;
- the environmental constraints associated with refinery operations;
- the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and
- the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C_6H_6). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See ***Motor or Aviation Gasoline Blending Components.***

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C_4H_{10}). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

> ***Normal Butane (C_4H_{10}).*** A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.
>
> ***Refinery-Grade Butane (C_4H_{10}).*** A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C_4H_8). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

> ***Fresh Feeds.*** Crude oil or petroleum distillates which are being fed to processing units for the first time.
>
> ***Recycled Feeds.*** Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

> ***Low Pressure.*** A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.
>
> ***High Pressure.*** A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See ***Kerosene-Type Jet Fuel***.

Conventional Blendstock for Oxygenate Blending (CBOB). See ***Motor Gasoline Blending Components.***

Conventional Gasoline. See ***Motor Gasoline (Finished)***.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating

facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its Aouter continental shelf' as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See ***Catalytic Hydrotreating***.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See ***No. 1 Distillate***.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See ***No. 1 Distillate***.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See ***No. 2 Distillate***.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent

by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See ***No. 2 Distillate.***

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See ***No. 4 Fuel***.

No. 4 Fuel Oil. See ***No. 4 Fuel***.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) $(CH_3)_3COC_2H_5$. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C_2H_6). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C_2H_4). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

(1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.

(2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C_2H_5OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See ***Oxygenates***.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene,

and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gasoline Treated as Blendstock (GTAB). See ***Motor Gasoline Blending Components.***

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

High-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 500 ppm.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C_4H_{10}). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C_4H_8). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C_6H_{14}). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C_4), an alkylation process feedstock, and normal pentane and hexane into isopentane (C_5) and isohexane (C_6), high-octane gasoline components.

Isopentane. See ***Natural Gasoline*** and ***Isopentane***.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See ***Kerosene-Type Jet Fuel***.

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

> ***Commercial.*** Kerosene-type jet fuel intended for use in commercial aircraft.
>
> ***Military.*** Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See ***Natural Gas Liquids***.

Light Gas Oils. Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Low-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from

these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH_3OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See ***Kerosene-Type Jet Fuel.***

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Note: Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.

Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced.* CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

Reformulated Blendstock for Oxygenate Blending (RBOB). Specially produced reformulated gasoline

blendstock intended for blending with oxygenates downstream of *the refinery where it was produced.* Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

All Other Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) $(CH_3)_3COCH_3$. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See ***Petrochemical Feedstocks.***

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in ***Miscellaneous Products***.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see ***Natural Gas Plant Liquids***) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see ***Lease Condensate***).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C_5H_{12}), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See ***Butane***.

OPEC. The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC. Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC.

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by

dividing the gross input to these units by the operable refining capacity of the units.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See ***Petrochemical Feedstocks***.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See ***Motor Gasoline (Finished)***.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

> ***Fuel Ethanol.*** Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the "gasohol waiver").
>
> ***Methanol.*** Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the "ARCO" waiver).
>
> Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the "DuPont" waiver).
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> ***MTBE (Methyl tertiary butyl ether).*** Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the "Sun" waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are "Naphtha Less Than 401° F" and "Other Oils Equal To or Greater Than 401° F."

> ***Naphtha Less Than 401° F***. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.
>
> ***Other Oils Equal To or Greater Than 401° F***. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This "green" coke may be sold as is or further purified by calcining.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C_3H_8). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C_3H_6). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

> ***Propylene (C_3H_6) (nonfuel use).*** Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See ***Butane***.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Blendstock for Oxygenate Blending (RBOB). See ***Motor Gasoline Blending Components.***

Reformulated Gasoline. See ***Motor Gasoline (Finished)***.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484,

respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off- highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) $(CH_3)_2(C_2H_5)COCH_3$. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) $(CH_3)_3COH$. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene ($C_6H_5CH_3$). Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Ultra-Low Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding, those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 100 and 200 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene ($C_6H_4(CH_3)_2$). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.