

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2006**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,047</b>	<b>-</b>	<b>9,713</b>	<b>57</b>	<b>-15</b>	<b>14,806</b>	<b>27</b>	<b>0</b>
Commercial	5,047	-	9,713	57	20	-	27	-
Alaskan	832	-	-	-	-	-	-	-
Lower 48 States	4,215	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-35	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,684</b>	<b>382</b>	<b>287</b>	<b>-</b>	<b>-440</b>	<b>527</b>	<b>72</b>	<b>2,195</b>
Pentanes Plus	244	-	12	-	15	176	8	57
Liquefied Petroleum Gases	1,440	382	275	-	-455	351	63	2,138
Ethane/Ethylene	655	12	1	-	-9	0	0	677
Propane/Propylene	490	527	200	-	-297	0	50	1,464
Normal Butane/Butylene	137	-141	54	-	-151	226	14	-39
Isobutane/Isobutylene	158	-16	21	-	3	124	0	35
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,161</b>	<b>175</b>	<b>320</b>	<b>939</b>	<b>50</b>	<b>27</b>
Other Hydrocarbons/Oxygenates	-	-	48	453	27	431	42	0
Unfinished Oils	-	-	627	-	78	528	0	21
Motor Gasoline Blend. Comp. (MGBC)	-	-	486	-278	215	-14	8	0
Reformulated	-	-	113	8	46	75	0	0
Conventional	-	-	373	-286	168	-89	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-6	0	6
<b>Finished Petroleum Products</b>	<b>-</b>	<b>16,897</b>	<b>2,414</b>	<b>311</b>	<b>816</b>	<b>-</b>	<b>919</b>	<b>17,887</b>
Finished Motor Gasoline	-	8,185	605	311	274	-	101	8,727
Reformulated	-	2,835	209	-6	99	-	15	2,924
Conventional	-	5,350	396	317	176	-	85	5,803
Finished Aviation Gasoline	-	14	0	-	1	-	0	12
Kerosene-Type Jet Fuel	-	1,515	133	-	95	-	24	1,529
Kerosene	-	87	6	-	18	-	0	76
Distillate Fuel Oil <sup>d</sup>	-	3,833	541	0	90	-	123	4,161
15 ppm sulfur and under	-	43	11	-7	6	-	0	42
Greater than 15 ppm to 500 ppm sulfur	-	2,757	161	7	47	-	53	2,824
Greater than 500 ppm sulfur	-	1,034	369	-	38	-	70	1,295
Residual Fuel Oil <sup>e</sup>	-	659	548	-	169	-	178	861
Less than 0.31 percent sulfur	-	90	77	-	7	-	-	-
0.31 to 1.00 percent sulfur	-	155	225	-	89	-	-	-
Greater than 1.00 percent sulfur	-	413	246	-	69	-	-	-
Petrochemical Feedstocks	-	398	489	-	11	-	-	876
Naphtha for Petro. Feed. Use	-	200	117	-	11	-	-	306
Other Oils for Petro. Feed. Use	-	198	372	-	0	-	-	570
Special Naphthas	-	40	14	-	0	-	10	45
Lubricants	-	164	8	-	2	-	63	107
Waxes	-	17	1	-	0	-	6	13
Petroleum Coke	-	845	31	-	7	-	391	477
Marketable	-	605	31	-	7	-	391	237
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	400	36	-	151	-	12	274
Still Gas	-	675	-	-	-	-	-	675
Miscellaneous Products	-	64	0	-	-2	-	12	56
<b>Total</b>	<b>6,731</b>	<b>17,279</b>	<b>13,576</b>	<b>544</b>	<b>681</b>	<b>16,271</b>	<b>1,068</b>	<b>20,110</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."