Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2006
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**44,405**	**2,916**	**47,321**	**68,148**	**13,123**	**23,166**	**104,437**
Natural Gas Liquids and LRGs	**315**	**0**	**315**	**3,653**	**298**	**1,061**	**5,012**
Pentanes Plus	0	0	0	1,049	106	473	1,628
Liquefied Petroleum Gases	315	0	315	2,604	192	588	3,384
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	179	0	179	1,754	134	331	2,219
Isobutane	136	0	136	850	58	257	1,165
Other Liquids	**-1,222**	**-12**	**-1,234**	**-11,220**	**-3,300**	**-1,718**	**-16,238**
Other Hydrocarbons/Oxygenates	1,120	0	1,120	108	125	33	266
Other Hydrocarbons/Hydrogen	0	0	0	102	61	33	196
Oxygenates	1,120	0	1,120	6	64	0	70
Fuel Ethanol (FE)	0	0	0	6	64	0	70
Methyl Tertiary Butyl Ether (MTBE)	1,120	0	1,120	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils (net)	2,266	-4	2,262	2,208	75	-1,602	681
Naphthas and Lighter	347	12	359	848	-7	-478	363
Kerosene and Light Gas Oils	-488	0	-488	685	-17	-322	346
Heavy Gas Oils	812	-8	804	1,075	88	-414	749
Residuum	1,595	-8	1,587	-400	11	-388	-777
Motor Gasoline Blending Components (MGBC) (net)	-4,446	-8	-4,454	-13,529	-3,500	-149	-17,178
Reformulated	-3,990	0	-3,990	-7,736	-204	0	-7,940
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-3,990	0	-3,990	-7,736	-204	0	-7,940
Conventional	-456	-8	-464	-5,793	-3,296	-149	-9,238
CBOB for Blending with Alcohol	0	0	0	-4,133	-2,638	0	-6,771
GTAB	0	0	0	0	0	0	0
Other	-456	-8	-464	-1,660	-658	-149	-2,467
Aviation Gasoline Blending Components (net)	-162	0	-162	-7	0	0	-7
Total Input to Refineries	**43,498**	**2,904**	**46,402**	**60,581**	**10,121**	**22,509**	**93,211**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,447	94	1,541	2,218	423	749	3,390
Operable Capacity (daily average)	1,618	95	1,713	2,355	442	786	3,583
Operable Utilization Rate (percent)[b]	89.4	99.0	89.9	94.2	95.9	95.3	94.6
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	556	17	573	625	134	201	960
Catalytic Hydrocracking	35	0	35	113	0	6	120
Delayed and Fluid Coking	73	0	73	112	60	86	259
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.54	1.44	0.60	1.30	2.26	0.88	1.33
API Gravity, Weighted Average (degrees)	32.75	32.32	32.72	31.68	26.17	34.79	31.68
Operable Capacity (daily average)	**1,618**	**95**	**1,713**	**2,355**	**442**	**786**	**3,583**
Operating	1,532	95	1,627	2,355	442	786	3,583
Idle	87	0	87	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2006 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**17,740**	**99,995**	**82,215**	**5,960**	**3,071**	**208,981**	**17,498**	**80,739**	**458,976**
Natural Gas Liquids and LRGs	**1,102**	**4,495**	**2,089**	**212**	**288**	**8,186**	**473**	**2,151**	**16,137**
Pentanes Plus	529	1,597	567	119	132	2,944	180	691	5,443
Liquefied Petroleum Gases	573	2,898	1,522	93	156	5,242	293	1,460	10,694
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	393	1,847	895	62	0	3,197	212	1,032	6,839
Isobutane	180	1,051	627	31	156	2,045	81	428	3,855
Other Liquids	**-1,702**	**9,504**	**3,276**	**-56**	**-673**	**10,349**	**-350**	**-30,497**	**-37,970**
Other Hydrocarbons/Oxygenates	140	2,579	695	0	13	3,427	95	829	5,737
Other Hydrocarbons/Hydrogen	112	753	600	0	0	1,465	37	761	2,459
Oxygenates	28	1,826	95	0	13	1,962	58	68	3,278
Fuel Ethanol (FE)	23	0	0	0	6	29	58	68	225
Methyl Tertiary Butyl Ether (MTBE)	3	1,826	95	0	7	1,931	0	0	3,051
All Other Oxygenates[a]	2	0	0	0	0	2	0	0	2
Unfinished Oils (net)	-393	9,624	3,653	-65	144	12,963	156	299	16,361
Naphthas and Lighter	-388	1,364	970	7	125	2,078	41	-806	2,035
Kerosene and Light Gas Oils	-485	-1,695	-1,210	30	6	-3,354	-81	281	-3,296
Heavy Gas Oils	309	8,572	3,252	-64	13	12,082	241	684	14,560
Residuum	171	1,383	641	-38	0	2,157	-45	140	3,062
Motor Gasoline Blending Components (MGBC) (net)	-1,438	-2,699	-1,072	9	-830	-6,030	-601	-31,625	-59,888
Reformulated	-377	-2,425	0	0	-646	-3,448	0	-28,038	-43,416
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-377	-2,425	0	0	-646	-3,448	0	-28,038	-43,416
Conventional	-1,061	-274	-1,072	9	-184	-2,582	-601	-3,587	-16,472
CBOB for Blending with Alcohol	-922	-456	0	0	0	-1,378	-350	-3,358	-11,857
GTAB	0	0	0	0	0	0	0	0	0
Other	-139	182	-1,072	9	-184	-1,204	-251	-229	-4,615
Aviation Gasoline Blending Components (net)	-11	0	0	0	0	-11	0	0	-180
Total Input to Refineries	**17,140**	**113,994**	**87,580**	**6,116**	**2,686**	**227,516**	**17,621**	**52,393**	**437,143**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	582	3,242	2,592	180	99	6,695	571	2,882	15,080
Operable Capacity (daily average)	648	4,031	3,264	215	113	8,270	596	3,173	17,335
Operable Utilization Rate (percent)[b,c]	89.9	80.4	79.4	83.6	88.0	81.0	96.0	90.8	87.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	204	1,319	996	18	35	2,571	164	687	4,956
Catalytic Hydrocracking	36	228	247	0	0	511	17	522	1,205
Delayed and Fluid Coking	6	610	500	13	0	1,129	47	506	2,014
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.93	1.81	1.70	1.99	0.83	1.68	1.30	1.23	1.40
API Gravity, Weighted Average (degrees)	38.21	29.12	28.69	27.31	40.59	29.84	32.53	28.11	30.34
Operable Capacity (daily average)	**648**	**4,031**	**3,264**	**215**	**113**	**8,270**	**596**	**3,173**	**17,335**
Operating	648	3,594	2,897	209	113	7,460	596	3,152	16,417
Idle	0	437	367	6	0	810	0	22	918
Alaskan Crude Oil Receipts	**982**	**0**	**0**	**0**	**0**	**982**	**0**	**26,479**	**27,461**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."