

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
January-January 2006  
(Thousand Barrels)**

Commodity	Supply				Disposition				Ending Stocks <sup>d</sup>
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>156,450</b>	-	<b>301,113</b>	<b>1,781</b>	<b>-480</b>	<b>458,976</b>	<b>849</b>	<b>0</b>	<b>1,007,301</b>
Commercial	156,450	-	301,113	1,781	606	-	849	-	323,843
Alaskan	25,777	-	-	-	-	-	-	-	-
Lower 48 States	130,673	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-1,086	-	-	-	683,458
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>52,216</b>	<b>11,842</b>	<b>8,907</b>	-	<b>-13,627</b>	<b>16,332</b>	<b>2,217</b>	<b>68,043</b>	<b>103,954</b>
Pentanes Plus	7,568	-	378	-	469	5,463	255	1,759	8,539
Liquefied Petroleum Gases	44,648	11,842	8,529	-	-14,096	10,869	1,962	66,284	95,415
Ethane/Ethylene	20,319	377	16	-	-282	0	0	20,994	24,389
Propane/Propylene	15,189	16,333	6,201	-	-9,209	0	1,536	45,396	48,168
Normal Butane/Butylene	4,243	-4,358	1,663	-	-4,692	7,014	425	-1,199	16,184
Isobutane/Isobutylene	4,897	-510	649	-	87	3,855	0	1,094	6,674
<b>Other Liquids</b>	-	-	<b>35,994</b>	<b>5,425</b>	<b>9,914</b>	<b>29,102</b>	<b>1,553</b>	<b>850</b>	<b>176,857</b>
Other Hydrocarbons/Oxygenates	-	-	1,480	14,046	849	13,370	1,307	0	9,512
Unfinished Oils	-	-	19,442	-	2,417	16,361	0	664	88,278
Motor Gasoline Blend. Comp. (MGBC)	-	-	15,072	-8,622	6,654	-449	245	0	78,883
Reformulated	-	-	3,510	245	1,439	2,316	0	0	26,276
Conventional	-	-	11,562	-8,867	5,215	-2,765	245	0	52,607
Aviation Gasoline Blend. Comp.	-	-	0	-	-6	-180	0	186	184
<b>Finished Petroleum Products</b>	-	<b>523,809</b>	<b>74,843</b>	<b>9,643</b>	<b>25,298</b>	-	<b>28,484</b>	<b>554,512</b>	<b>428,851</b>
Finished Motor Gasoline	-	253,740	18,759	9,643	8,496	-	3,117	270,529	143,266
Reformulated	-	87,875	6,469	-175	3,054	-	468	90,646	23,346
Conventional	-	165,865	12,290	9,818	5,442	-	2,649	179,882	119,920
Finished Aviation Gasoline	-	424	3	-	44	-	0	383	1,257
Kerosene-Type Jet Fuel	-	46,973	4,114	-	2,950	-	742	47,395	44,734
Kerosene	-	2,704	201	-	544	-	6	2,355	5,636
Distillate Fuel Oil	-	118,834	16,758	0	2,794	-	3,814	128,984	138,804
15 ppm sulfur and under	-	1,324	355	-206	179	-	0	1,294	1,871
Greater than 15 ppm to 500 ppm sulfur	-	85,463	4,978	206	1,449	-	1,652	87,546	78,495
Greater than 500 ppm sulfur	-	32,047	11,425	-	1,166	-	2,163	40,143	58,438
Residual Fuel Oil <sup>e</sup>	-	20,435	17,003	-	5,248	-	5,509	26,681	42,575
Less than 0.31 percent sulfur	-	2,804	2,379	-	230	-	-	-	6,161
0.31 to 1.00 percent sulfur	-	4,815	6,988	-	2,748	-	-	-	14,406
Greater than 1.00 percent sulfur	-	12,816	7,636	-	2,125	-	-	-	21,688
Petrochemical Feedstocks	-	12,340	15,161	-	352	-	-	27,149	3,779
Naphtha for Petro. Feed. Use	-	6,210	3,616	-	352	-	-	9,474	2,301
Other Oils for Petro. Feed. Use	-	6,130	11,545	-	0	-	-	17,675	1,478
Special Naphthas	-	1,254	442	-	4	-	305	1,387	1,537
Lubricants	-	5,069	261	-	49	-	1,954	3,327	9,702
Waxes	-	521	31	-	-8	-	171	389	541
Petroleum Coke	-	26,180	973	-	228	-	12,126	14,799	10,005
Marketable	-	18,743	973	-	228	-	12,126	7,362	10,005
Catalyst	-	7,437	-	-	-	-	-	7,437	-
Asphalt and Road Oil	-	12,410	1,125	-	4,673	-	374	8,488	25,628
Still Gas	-	20,926	-	-	-	-	-	20,926	-
Miscellaneous Products	-	1,999	12	-	-76	-	365	1,722	1,387
<b>Total</b>	<b>208,666</b>	<b>535,651</b>	<b>420,857</b>	<b>16,849</b>	<b>21,105</b>	<b>504,410</b>	<b>33,102</b>	<b>623,406</b>	<b>1,716,963</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."