

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,563	-	10,393	-3,582	66	-78	17,498	21	0	13,976
Natural Gas Liquids and LRGs	6,243	-76	514	-4,467	-	-33	493	58	1,696	1,520
Pentanes Plus	882	-	25	-592	-	5	199	57	54	176
Liquefied Petroleum Gases	5,361	-76	489	-3,875	-	-38	294	1	1,642	1,344
Ethane/Ethylene	2,600	0	0	-2,139	-	6	0	0	455	329
Propane/Propylene	1,756	280	411	-901	-	-13	0	0	1,559	517
Normal Butane/Butylene	723	-297	78	-489	-	-40	213	1	-159	331
Isobutane/Isobutylene	282	-59	0	-346	-	9	81	0	-213	167
Other Liquids	-	-	1	0	605	152	348	0	106	4,826
Other Hydrocarbons/Oxygenates	-	-	1	0	264	37	228	0	0	126
Unfinished Oils	-	-	0	0	-	-262	156	0	106	2,743
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	341	377	-36	0	0	1,957
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	341	377	-36	0	0	1,957
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	19,109	329	-712	-328	824	-	21	17,553	10,924
Finished Motor Gasoline	-	9,258	0	-633	-328	411	-	0	7,886	4,747
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,258	0	-633	-328	411	-	0	7,886	4,747
Finished Aviation Gasoline	-	8	1	0	-	-1	-	0	10	32
Kerosene-Type Jet Fuel	-	950	2	279	-	-75	-	0	1,306	609
Kerosene	-	184	0	-48	-	22	-	0	114	98
Distillate Fuel Oil	-	5,229	306	-310	0	-156	-	0	5,381	2,730
15 ppm sulfur and under	-	0	0	0	0	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,396	284	-271	0	-131	-	0	4,540	2,230
Greater than 500 ppm sulfur	-	833	22	-39	-	-25	-	0	841	500
Residual Fuel Oil ^e	-	471	0	0	-	68	-	2	401	322
Less than 0.31 percent sulfur	-	53	0	0	-	6	-	-	-	15
0.31 to 1.00 percent sulfur	-	118	0	0	-	50	-	-	-	110
Greater than 1.00 percent sulfur	-	300	0	0	-	12	-	-	-	197
Petrochemical Feedstocks	-	18	0	0	-	0	-	-	18	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	18	0	0	-	0	-	-	18	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	11	-11	0
Waxes	-	69	0	0	-	2	-	1	66	28
Petroleum Coke	-	603	0	-	-	-20	-	2	621	71
Marketable	-	383	0	-	-	-20	-	2	401	71
Catalyst	-	220	-	-	-	-	-	-	220	-
Asphalt and Road Oil	-	1,620	20	0	-	572	-	6	1,062	2,278
Still Gas	-	626	-	-	-	-	-	-	626	-
Miscellaneous Products	-	73	0	0	-	1	-	0	72	6
Total	16,806	19,033	11,237	-8,761	344	865	18,339	100	19,355	31,246

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."