

**Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>84,104</b>	<b>-</b>	<b>176,963</b>	<b>-50,166</b>	<b>2,478</b>	<b>4,398</b>	<b>208,981</b>	<b>0</b>	<b>0</b>	<b>860,846</b>
Commercial	84,104	-	176,963	-	2,478	5,484	208,981	0	-	177,388
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-1,086	-	-	-	683,458
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>33,984</b>	<b>7,776</b>	<b>1,593</b>	<b>-4,138</b>	<b>-</b>	<b>-9,915</b>	<b>8,304</b>	<b>1,192</b>	<b>39,634</b>	<b>67,078</b>
Pentanes Plus	4,670	-	304	-407	-	168	2,944	0	1,455	5,731
Liquefied Petroleum Gases	29,314	7,776	1,289	-3,731	-	-10,083	5,360	1,192	38,179	61,347
Ethane/Ethylene	14,008	370	5	3,404	-	-943	0	0	18,730	20,783
Propane/Propylene	9,703	9,688	275	-6,778	-	-6,026	0	1,018	17,896	27,005
Normal Butane/Butylene	1,960	-2,094	638	-10	-	-3,061	3,315	175	65	9,640
Isobutane/Isobutylene	3,643	-188	371	-347	-	-53	2,045	0	1,487	3,919
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>17,662</b>	<b>-5,826</b>	<b>4,985</b>	<b>2,496</b>	<b>11,944</b>	<b>1,270</b>	<b>1,111</b>	<b>68,768</b>
Other Hydrocarbons/Oxygenates	-	-	691	0	4,030	106	3,526	1,089	0	2,481
Unfinished Oils	-	-	15,631	-361	-	1,195	12,963	0	1,112	44,379
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,340	-5,465	955	1,183	-4,534	181	0	21,892
Reformulated	-	-	46	-4,154	730	70	-3,448	0	0	2,312
Conventional	-	-	1,294	-1,311	225	1,113	-1,086	181	0	19,580
Aviation Gasoline Blend. Comp.	-	-	0	0	-	12	-11	0	-1	16
<b>Finished Petroleum Products</b>	<b>-</b>	<b>237,646</b>	<b>18,141</b>	<b>-109,016</b>	<b>-861</b>	<b>1,611</b>	<b>-</b>	<b>19,414</b>	<b>124,885</b>	<b>127,456</b>
Finished Motor Gasoline	-	107,353	588	-57,290	-861	4,381	-	2,810	42,599	48,199
Reformulated	-	19,556	0	-7,500	-730	1,448	-	345	9,533	8,514
Conventional	-	87,797	588	-49,790	-131	2,933	-	2,465	33,066	39,685
Finished Aviation Gasoline	-	316	0	-122	-	22	-	0	172	432
Kerosene-Type Jet Fuel	-	23,446	67	-19,188	-	657	-	232	3,436	14,326
Kerosene	-	1,389	0	-93	-	-2	-	1	1,297	624
Distillate Fuel Oil	-	52,976	0	-30,012	0	-2,867	-	2,346	23,485	28,864
15 ppm sulfur and under	-	833	0	-402	-81	14	-	0	336	117
Greater than 15 ppm to 500 ppm sulfur	-	36,650	0	-19,726	81	-801	-	923	16,883	20,926
Greater than 500 ppm sulfur	-	15,493	0	-9,884	-	-2,080	-	1,423	6,266	7,821
Residual Fuel Oil <sup>e</sup>	-	8,786	1,991	-1,046	-	-411	-	4,061	6,081	15,194
Less than 0.31 percent sulfur	-	726	592	0	-	-115	-	-	-	880
0.31 to 1.00 percent sulfur	-	1,037	353	-106	-	-1,430	-	-	-	3,064
Greater than 1.00 percent sulfur	-	7,023	1,046	-940	-	1,134	-	-	-	11,250
Petrochemical Feedstocks	-	10,319	14,962	-258	-	341	-	-	24,682	2,691
Naphtha for Petro. Feed. Use	-	4,774	3,444	-84	-	239	-	-	7,895	1,396
Other Oils for Petro. Feed. Use	-	5,545	11,518	-174	-	102	-	-	16,787	1,295
Special Naphthas	-	1,009	68	-24	-	12	-	72	969	1,137
Lubricants	-	3,412	132	-647	-	-511	-	1,356	2,052	5,067
Waxes	-	334	14	0	-	-6	-	57	297	275
Petroleum Coke	-	14,212	310	-	-	165	-	8,116	6,241	5,782
Marketable	-	10,539	310	-	-	165	-	8,116	2,568	5,782
Catalyst	-	3,673	-	-	-	-	-	-	3,673	-
Asphalt and Road Oil	-	2,535	0	-327	-	45	-	19	2,144	4,122
Still Gas	-	10,285	-	-	-	-	-	-	10,285	-
Miscellaneous Products	-	1,274	9	-9	-	-215	-	344	1,145	743
<b>Total</b>	<b>118,088</b>	<b>245,422</b>	<b>214,359</b>	<b>-169,146</b>	<b>6,603</b>	<b>-1,410</b>	<b>229,229</b>	<b>21,877</b>	<b>165,629</b>	<b>1,124,148</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."