

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	449	-	1,143	1,722	29	-40	3,369	14	0
Cushing, Oklahoma	-	-	-	-	-	-34	-	-	-
Natural Gas Liquids and LRGs	297	77	112	121	-	-88	163	15	516
Pentanes Plus	31	0	2	32	-	11	53	6	-6
Liquefied Petroleum Gases	266	77	110	89	-	-99	110	9	522
Ethane/Ethylene	119	0	0	-41	-	21	0	0	58
Propane/Propylene	98	111	88	105	-	-82	0	1	483
Normal Butane/Butylene	33	-34	18	12	-	-37	73	8	-14
Isobutane/Isobutylene	15	0	4	12	-	-1	38	0	-5
Other Liquids	-	-	0	135	-182	93	-110	1	-31
Other Hydrocarbons/Oxygenates	-	-	0	0	126	14	112	1	0
Unfinished Oils	-	-	0	11	-	20	22	0	-31
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	124	-309	58	-243	0	0
Reformulated	-	-	0	79	-20	13	46	0	0
Conventional	-	-	0	45	-289	45	-289	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,551	17	834	337	234	-	27	4,479
Finished Motor Gasoline	-	1,736	1	410	337	33	-	0	2,450
Reformulated	-	336	0	0	23	-1	-	0	360
Conventional	-	1,400	1	410	314	35	-	0	2,090
Finished Aviation Gasoline	-	3	0	2	-	0	-	0	4
Kerosene-Type Jet Fuel	-	207	0	102	-	-17	-	0	326
Kerosene	-	22	0	3	-	4	-	0	20
Distillate Fuel Oil	-	949	5	306	0	104	-	4	1,152
15 ppm sulfur and under	-	6	0	5	0	1	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	756	5	258	0	84	-	1	934
Greater than 500 ppm sulfur	-	186	1	43	-	18	-	2	210
Residual Fuel Oil ^e	-	61	4	-7	-	16	-	4	39
Less than 0.31 percent sulfur	-	0	0	0	-	8	-	-	-
0.31 to 1.00 percent sulfur	-	2	3	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	59	2	-7	-	5	-	-	-
Petrochemical Feedstocks	-	41	1	7	-	1	-	-	48
Naphtha for Petro. Feed. Use	-	33	0	-1	-	1	-	-	31
Other Oils for Petro. Feed. Use	-	9	1	8	-	0	-	-	17
Special Naphthas	-	6	1	0	-	-1	-	0	7
Lubricants	-	18	2	11	-	-1	-	5	26
Waxes	-	3	0	0	-	1	-	1	2
Petroleum Coke	-	154	-	-	-	-9	-	6	157
Marketable	-	104	0	-	-	-9	-	6	107
Catalyst	-	49	-	-	-	-	-	-	49
Asphalt and Road Oil	-	204	2	1	-	98	-	7	103
Still Gas	-	137	0	-	-	-	-	-	137
Miscellaneous Products	-	12	0	0	-	4	-	0	8
Total	745	3,628	1,272	2,813	183	199	3,422	56	4,964

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."