

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,909	-	35,438	53,382	892	-1,243	104,437	427	0	68,248
Cushing, Oklahoma	-	-	-	-	-	-1,045	-	-	-	20,732
Natural Gas Liquids and LRGs	9,196	2,376	3,466	3,746	-	-2,726	5,044	458	16,008	27,731
Pentanes Plus	955	-	49	999	-	354	1,629	193	-173	2,563
Liquefied Petroleum Gases	8,241	2,376	3,417	2,747	-	-3,080	3,415	265	16,181	25,168
Ethane/Ethylene	3,694	0	11	-1,265	-	655	0	0	1,785	3,277
Propane/Propylene	3,040	3,432	2,722	3,263	-	-2,545	0	27	14,975	15,599
Normal Butane/Butylene	1,037	-1,042	545	364	-	-1,159	2,250	238	-425	4,499
Isobutane/Isobutylene	470	-14	139	385	-	-31	1,165	0	-154	1,793
Other Liquids	-	-	0	4,193	-5,655	2,889	-3,399	17	-969	31,846
Other Hydrocarbons/Oxygenates	-	-	0	0	3,921	444	3,460	17	0	3,063
Unfinished Oils	-	-	0	343	-	631	681	0	-969	12,750
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,850	-9,576	1,807	-7,533	0	0	15,979
Reformulated	-	-	0	2,457	-628	399	1,430	0	0	5,592
Conventional	-	-	0	1,393	-8,948	1,408	-8,963	0	0	10,387
Aviation Gasoline Blend. Comp.	-	-	0	0	-	7	-7	0	0	54
Finished Petroleum Products	-	110,077	519	25,869	10,440	7,242	-	823	138,841	98,750
Finished Motor Gasoline	-	53,801	17	12,717	10,440	1,038	-	1	75,937	40,221
Reformulated	-	10,415	0	0	698	-37	-	0	11,150	90
Conventional	-	43,386	17	12,717	9,743	1,075	-	1	64,787	40,131
Finished Aviation Gasoline	-	88	1	58	-	15	-	0	132	364
Kerosene-Type Jet Fuel	-	6,429	1	3,165	-	-535	-	10	10,120	7,444
Kerosene	-	670	0	78	-	119	-	0	629	1,029
Distillate Fuel Oil	-	29,407	168	9,476	0	3,218	-	109	35,724	32,325
15 ppm sulfur and under	-	182	0	142	0	40	-	0	284	190
Greater than 15 ppm to 500 ppm sulfur	-	23,449	142	8,000	0	2,610	-	36	28,945	24,249
Greater than 500 ppm sulfur	-	5,776	26	1,334	-	568	-	73	6,495	7,886
Residual Fuel Oil ^e	-	1,889	136	-230	-	482	-	115	1,198	2,364
Less than 0.31 percent sulfur	-	0	3	0	-	249	-	-	-	514
0.31 to 1.00 percent sulfur	-	70	84	0	-	65	-	-	-	250
Greater than 1.00 percent sulfur	-	1,819	49	-230	-	168	-	-	-	1,600
Petrochemical Feedstocks	-	1,277	35	209	-	37	-	-	1,484	483
Naphtha for Petro. Feed. Use	-	1,012	14	-26	-	36	-	-	964	385
Other Oils for Petro. Feed. Use	-	265	21	235	-	1	-	-	520	98
Special Naphthas	-	173	25	11	-	-19	-	0	228	276
Lubricants	-	545	60	347	-	-16	-	152	816	924
Waxes	-	98	2	0	-	17	-	32	51	92
Petroleum Coke	-	4,763	0	-	-	-279	-	190	4,852	1,085
Marketable	-	3,234	0	-	-	-279	-	190	3,323	1,085
Catalyst	-	1,529	-	-	-	-	-	-	1,529	-
Asphalt and Road Oil	-	6,336	71	32	-	3,038	-	213	3,188	11,799
Still Gas	-	4,234	-	-	-	-	-	-	4,234	-
Miscellaneous Products	-	367	3	6	-	127	-	0	249	344
Total	23,105	112,453	39,423	87,190	5,677	6,162	106,082	1,725	153,880	226,575

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."