Petroleum Supply Monthly

March 2006

With Data for January 2006

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Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

This report is available on the World Wide Web at:

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Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly,* and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and
	Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary)
	6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly
	Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and
	all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
23rd-26th (monthly)	Table D1 U.S. Summary
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814,
	"Monthly Imports Report"
23rd-26th (final)	

COGIS= Comprehensive Oil and Gas Information Source

WWW = World Wide Web (http://www.eia.doe.gov)

Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (EIA-819 Monthly Oxygenate Report) - Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically when the *PSM* is published.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

Contents

Page

Detailed Statistics Tables

National Statistics

1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products . . . 10
2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products . . . 11
3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products . . . 12
4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products . . . 13

Supply and Disposition of Crude Oil and Petroleum Products

5. PAD District 1 . . . 14
6. Year-to-Date PAD District 1 . . . 15
7. Daily Average PAD District 1 . . . 16
8. Year-to-Date Daily Average PAD District 1 . . . 17
9. PAD District 2 . . . 18
10. Year-to-Date PAD District 2 . . . 19
11. Daily Average PAD District 2 . . . 20
12. Year-to-Date Daily Average PAD District 2 . . . 21
13. PAD District 3 . . . 22
14. Year-to-Date PAD District 3 . . . 23
15. Daily Average PAD District 3 . . . 24
16. Year-to-Date Daily Average PAD District 3 . . . 25
17. PAD District 4 . . . 26
18. Year-to-Date PAD District 4 . . . 27
19. Daily Average PAD District 4 . . . 28
20. Year-to-Date Daily Average PAD District 4 . . . 29
21. PAD District 5 . . . 30
22. Year-to-Date PAD District 5 . . . 31
23. Daily Average PAD District 5 . . . 32
24. Year-to-Date Daily Average PAD District 5 . . . 33

Production of Crude Oil

25. Production of Crude Oil by PAD District and State . . . 34

Natural Gas Processing

26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts . . . 35

Refinery Operations

27. Refinery and Blenders Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts . . . 36
28. Refinery and Blenders Net Production of Finished Petroleum Products by PAD and Refining Districts . . . 38
29. Refinery and Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts . . . 40
30. Refinery and Net Production of Finished Petroleum Products by PAD and Refining Districts . . . 42
31. Motor Gasoline Terminal Blenders Net Input and Net Production . . . 44
32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts . . . 46
33. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts . . . 48

Imports of Crude Oil and Petroleum Products

State of Entry

34. Imports of Residual Fuel Oil by Sulfur Content . . . 49

PAD District

35. Imports of Crude Oil and Petroleum Products . . . 50
36. Year-to-Date Imports of Crude Oil and Petroleum Products . . . 52

Country of Origin

37. United States . . . 54
38. Year-to-Date United States . . . 58
39. PAD District 1 . . . 62
40. PAD District 2 . . . 66
41. PAD District 3 . . . 70
42. PAD Districts 4 and 5 . . . 74
43. Year-to-Date PAD District 1 . . . 78
44. Year-to-Date PAD District 2 . . . 82
45. Year-to-Date PAD District 3 . . . 86
46. Year-to-Date PAD Districts 4 and 5 . . . 90

Exports of Crude Oil and Petroleum Products
47. Exports of Crude Oil and Petroleum Products by PAD District. 94
48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District. 95
49. Exports of Crude Oil and Petroleum Products by Destination 96
50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination. 100
Net Imports
51. Net Imports of Crude Oil and Petroleum Products into the United States by Country. 104
52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country 108
Stocks
53. Stocks of Crude Oil and Petroleum Products by PAD District 112
54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State 116
Movements of Crude Oil and Petroleum Products
55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts 118
56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts 120
57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts 122
58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts. 124
Appendices
A. District Descriptions and Maps 126
B. Explanatory Notes 128
D. EIA-819 Monthly Oxygenate Report. 142
E. Northeast Heating Oil Reserve 143
Glossary
Definitions of Petroleum Products and Other Terms 144

Articles

Feature articles on energy-related subjects are frequently included in this publication. The following articles have appeared in previous issues.

U.S. Petroleum Developments: 1991	February 1992
Comparisons of Independent Statistics on Petroleum Supply	March 1992
U.S. Petroleum Trade, 1991	April 1992
Timeliness and Accuracy of Petroleum Supply Data	September 1992
Three Dimensional Seismology-A New Perspective	January 1992
Summer 1993 Motor Gasoline Outlook	April 1993
Comparisons of Independent Statistics on Petroleum Supply	May 1993
Drilling Sideways	June 1993
The Economics of the Clean Air Act Amendments of 1990	July 1993
Accuracy of Petroleum Supply Data	August 1993
Distillate Fuel Oil Outlook for Winter 1993-1994	October 1993
Propane Outlook for Winter 1993-1994	October 1993
Strategic Shipping Lanes	January 1994
Summer 1994 Motor Gasoline Outlook	April 1994
Accuracy of Petroleum Supply Data	October 1994
Distillate Fuel Oil Assessment for Winter 1994-1995	October 1994
Propane Assessment for Winter 1994-1995	October 1994
Comparisons of Independent Statistics on Petroleum Supply	April 1995
Summer 1995 Gasoline Assessment	May 1995
Accuracy of Petroleum Supply Data	September 1995
Distillate Fuel Oil Assessment for Winter 1995-1996	October 1995
Propane Assessment for Winter 1995-1996	October 1995
U.S. Refining Capacity Utilization	October 1995
Summer 1996 Gasoline Assessment	April 1996
Recent Distillate Fuel Oil Inventory Trends	May 1996
Recent Trends in Motor Gasoline Stock Levels	May 1996
Comparisons of Independent Petroleum Supply Statistics	August 1996
Accuracy of Petroleum Supply Data	September 1996
The Outlook for U.S. Import Dependence	September 1996
Recent Trends in Crude Oil Stock Levels	October 1996
Distillate Fuel Oil Assessment for Winter 1996-1997	November 1996
Propane Market Assessment for Winter 1996-1997	November 1996
Crosswell Seismology — A View from Aside	January 1996
Comparisons of Independent Petroleum Supply Statistics	July 1997
The Intricate Puzzle of Oil and Gas "Reserve Growth"	July 1997
Propane Market Assessment for Winter 1997-1998	November 1997
Accuracy of Petroleum Supply Data	January 1997
EIA Corrects Errors in Its Drilling Activity Estimates Series	March 1998
Accuracy of Petroleum Supply Data	October 1998
Demand and Price Outlook for Phase 2 Reformulated Gasoline, 2000	April 1999
Comparisons of Independent Petroleum Supply Statistics	August 1999
Accuracy of Petroleum Supply Data	December 1999
Comparisons of Independent Petroleum Supply Statistics	December 1999
Accuracy of Petroleum Supply Data	October 2000
Comparisons of Independent Petroleum Supply Statistics	December 2000
Accuracy of Petroleum Supply Data	October 2001
Accuracy of Petroleum Supply Data	September 2002
Accuracy of Petroleum Supply Data	October 2003
Accuracy of Petroleum Supply Data	October 2004
Comparisons of Independent Petroleum Supply Statistics	October 2004
Accuracy of Petroleum Supply Data	October 2005
Comparisons of Independent Petroleum Supply Statistics	October 2005

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2006
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjust-ments[a]	Stock Change[b]	Refinery and Blender Net Inputs	Exports	Products Supplied[c]	
Crude Oil	**156,450**	**-**	**301,113**	**1,781**	**-480**	**458,976**	**849**	**0**	**1,007,301**
Commercial	156,450	-	301,113	1,781	606	-	849	-	323,843
Alaskan	25,777	-	-	-	-	-	-	-	-
Lower 48 States	130,673	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-1,086	-	-	-	683,458
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**52,216**	**11,842**	**8,907**	**-**	**-13,627**	**16,332**	**2,217**	**68,043**	**103,954**
Pentanes Plus	7,568	-	378	-	469	5,463	255	1,759	8,539
Liquefied Petroleum Gases	44,648	11,842	8,529	-	-14,096	10,869	1,962	66,284	95,415
Ethane/Ethylene	20,319	377	16	-	-282	0	0	20,994	24,389
Propane/Propylene	15,189	16,333	6,201	-	-9,209	0	1,536	45,396	48,168
Normal Butane/Butylene	4,243	-4,358	1,663	-	-4,692	7,014	425	-1,199	16,184
Isobutane/Isobutylene	4,897	-510	649	-	87	3,855	0	1,094	6,674
Other Liquids	**-**	**-**	**35,994**	**5,425**	**9,914**	**29,102**	**1,553**	**850**	**176,857**
Other Hydrocarbons/Oxygenates	-	-	1,480	14,046	849	13,370	1,307	0	9,512
Unfinished Oils	-	-	19,442	-	2,417	16,361	0	664	88,278
Motor Gasoline Blend. Comp. (MGBC)	-	-	15,072	-8,622	6,654	-449	245	0	78,883
Reformulated	-	-	3,510	245	1,439	2,316	0	0	26,276
Conventional	-	-	11,562	-8,867	5,215	-2,765	245	0	52,607
Aviation Gasoline Blend. Comp.	-	-	0	-	-6	-180	0	186	184
Finished Petroleum Products	**-**	**523,809**	**74,843**	**9,643**	**25,298**	**-**	**28,484**	**554,512**	**428,851**
Finished Motor Gasoline	-	253,740	18,759	9,643	8,496	-	3,117	270,529	143,266
Reformulated	-	87,875	6,469	-175	3,054	-	468	90,646	23,346
Conventional	-	165,865	12,290	9,818	5,442	-	2,649	179,882	119,920
Finished Aviation Gasoline	-	424	3	-	44	-	0	383	1,257
Kerosene-Type Jet Fuel	-	46,973	4,114	-	2,950	-	742	47,395	44,734
Kerosene	-	2,704	201	-	544	-	6	2,355	5,636
Distillate Fuel Oil[d]	-	118,834	16,758	0	2,794	-	3,814	128,984	138,804
15 ppm sulfur and under	-	1,324	355	-206	179	-	0	1,294	1,871
Greater than 15 ppm to 500 ppm sulfur	-	85,463	4,978	206	1,449	-	1,652	87,546	78,495
Greater than 500 ppm sulfur	-	32,047	11,425	-	1,166	-	2,163	40,143	58,438
Residual Fuel Oil[e]	-	20,435	17,003	-	5,248	-	5,509	26,681	42,575
Less than 0.31 percent sulfur	-	2,804	2,379	-	230	-	-	-	6,161
0.31 to 1.00 percent sulfur	-	4,815	6,988	-	2,748	-	-	-	14,406
Greater than 1.00 percent sulfur	-	12,816	7,636	-	2,125	-	-	-	21,688
Petrochemical Feedstocks	-	12,340	15,161	-	352	-	-	27,149	3,779
Naphtha for Petro. Feed. Use	-	6,210	3,616	-	352	-	-	9,474	2,301
Other Oils for Petro. Feed. Use	-	6,130	11,545	-	0	-	-	17,675	1,478
Special Naphthas	-	1,254	442	-	4	-	305	1,387	1,537
Lubricants	-	5,069	261	-	49	-	1,954	3,327	9,702
Waxes	-	521	31	-	-8	-	171	389	541
Petroleum Coke	-	26,180	973	-	228	-	12,126	14,799	10,005
Marketable	-	18,743	973	-	228	-	12,126	7,362	10,005
Catalyst	-	7,437	-	-	-	-	-	7,437	-
Asphalt and Road Oil	-	12,410	1,125	-	4,673	-	374	8,488	25,628
Still Gas	-	20,926	-	-	-	-	-	20,926	-
Miscellaneous Products	-	1,999	12	-	-76	-	365	1,722	1,387
Total	**208,666**	**535,651**	**420,857**	**16,849**	**21,105**	**504,410**	**33,102**	**623,406**	**1,716,963**

[a] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[c] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2006
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks[d]
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Commercial	156,450	-	301,113	1,781	606	-	849	-	323,843
Alaskan	25,777	-	-	-	-	-	-	-	-
Lower 48 States	130,673	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-1,086	-	-	-	683,458
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**52,216**	**11,842**	**8,907**	**-**	**-13,627**	**16,332**	**2,217**	**68,043**	**103,954**
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Other Hydrocarbons/Oxygenates	-	-	1,480	14,046	849	13,370	1,307	0	9,512
Unfinished Oils	-	-	19,442	-	2,417	16,361	0	664	88,278
Motor Gasoline Blend. Comp. (MGBC)	-	-	15,072	-8,622	6,654	-449	245	0	78,883
Reformulated	-	-	3,510	245	1,439	2,316	0	0	26,276
Conventional	-	-	11,562	-8,867	5,215	-2,765	245	0	52,607
Aviation Gasoline Blend. Comp.	-	-	0	-	-6	-180	0	186	184
Finished Petroleum Products	**-**	**523,809**	**74,843**	**9,643**	**25,298**	**-**	**28,484**	**554,512**	**428,851**
Finished Motor Gasoline	-	253,740	18,759	9,643	8,496	-	3,117	270,529	143,266
Reformulated	-	87,875	6,469	-175	3,054	-	468	90,646	23,346
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15 ppm sulfur and under	-	1,324	355	-206	179	-	0	1,294	1,871
Greater than 15 ppm to 500 ppm sulfur	-	85,463	4,978	206	1,449	-	1,652	87,546	78,495
Greater than 500 ppm sulfur	-	32,047	11,425	-	1,166	-	2,163	40,143	58,438
Residual Fuel Oil[e]	-	20,435	17,003	-	5,248	-	5,509	26,681	42,575
Less than 0.31 percent sulfur	-	2,804	2,379	-	230	-	-	-	6,161
0.31 to 1.00 percent sulfur	-	4,815	6,988	-	2,748	-	-	-	14,406
Greater than 1.00 percent sulfur	-	12,816	7,636	-	2,125	-	-	-	21,688
Petrochemical Feedstocks	-	12,340	15,161	-	352	-	-	27,149	3,779
Naphtha for Petro. Feed. Use	-	6,210	3,616	-	352	-	-	9,474	2,301
Other Oils for Petro. Feed. Use	-	6,130	11,545	-	0	-	-	17,675	1,478
Special Naphthas	-	1,254	442	-	4	-	305	1,387	1,537
Lubricants	-	5,069	261	-	49	-	1,954	3,327	9,702
Waxes	-	521	31	-	-8	-	171	389	541
Petroleum Coke	-	26,180	973	-	228	-	12,126	14,799	10,005
Marketable	-	18,743	973	-	228	-	12,126	7,362	10,005
Catalyst	-	7,437	-	-	-	-	-	7,437	-
Asphalt and Road Oil	-	12,410	1,125	-	4,673	-	374	8,488	25,628
Still Gas	-	20,926	-	-	-	-	-	20,926	-
Miscellaneous Products	-	1,999	12	-	-76	-	365	1,722	1,387
Total	**208,666**	**535,651**	**420,857**	**16,849**	**21,105**	**504,410**	**33,102**	**623,406**	**1,716,963**

[a] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2006
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust-ments[a]	Stock Change[b]	Refinery and Blender Net Inputs	Exports	Products Supplied[c]
Crude Oil	**5,047**	**-**	**9,713**	**57**	**-15**	**14,806**	**27**	**0**
Commercial	5,047	-	9,713	57	20	-	27	-
Alaskan	832	-	-	-	-	-	-	-
Lower 48 States	4,215	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-35	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	**1,684**	**382**	**287**	**-**	**-440**	**527**	**72**	**2,195**
Pentanes Plus	244	-	12	-	15	176	8	57
Liquefied Petroleum Gases	1,440	382	275	-	-455	351	63	2,138
Ethane/Ethylene	655	12	1	-	-9	0	0	677
Propane/Propylene	490	527	200	-	-297	0	50	1,464
Normal Butane/Butylene	137	-141	54	-	-151	226	14	-39
Isobutane/Isobutylene	158	-16	21	-	3	124	0	35
Other Liquids	**-**	**-**	**1,161**	**175**	**320**	**939**	**50**	**27**
Other Hydrocarbons/Oxygenates	-	-	48	453	27	431	42	0
Unfinished Oils	-	-	627	-	78	528	0	21
Motor Gasoline Blend. Comp. (MGBC)	-	-	486	-278	215	-14	8	0
Reformulated	-	-	113	8	46	75	0	0
Conventional	-	-	373	-286	168	-89	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-6	0	6
Finished Petroleum Products	**-**	**16,897**	**2,414**	**311**	**816**	**-**	**919**	**17,887**
Finished Motor Gasoline	-	8,185	605	311	274	-	101	8,727
Reformulated	-	2,835	209	-6	99	-	15	2,924
Conventional	-	5,350	396	317	176	-	85	5,803
Finished Aviation Gasoline	-	14	0	-	1	-	0	12
Kerosene-Type Jet Fuel	-	1,515	133	-	95	-	24	1,529
Kerosene	-	87	6	-	18	-	0	76
Distillate Fuel Oil[d]	-	3,833	541	0	90	-	123	4,161
15 ppm sulfur and under	-	43	11	-7	6	-	0	42
Greater than 15 ppm to 500 ppm sulfur	-	2,757	161	7	47	-	53	2,824
Greater than 500 ppm sulfur	-	1,034	369	-	38	-	70	1,295
Residual Fuel Oil[e]	-	659	548	-	169	-	178	861
Less than 0.31 percent sulfur	-	90	77	-	7	-	-	-
0.31 to 1.00 percent sulfur	-	155	225	-	89	-	-	-
Greater than 1.00 percent sulfur	-	413	246	-	69	-	-	-
Petrochemical Feedstocks	-	398	489	-	11	-	-	876
Naphtha for Petro. Feed. Use	-	200	117	-	11	-	-	306
Other Oils for Petro. Feed. Use	-	198	372	-	0	-	-	570
Special Naphthas	-	40	14	-	0	-	10	45
Lubricants	-	164	8	-	2	-	63	107
Waxes	-	17	1	-	0	-	6	13
Petroleum Coke	-	845	31	-	7	-	391	477
Marketable	-	605	31	-	7	-	391	237
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	400	36	-	151	-	12	274
Still Gas	-	675	-	-	-	-	-	675
Miscellaneous Products	-	64	0	-	-2	-	12	56
Total	**6,731**	**17,279**	**13,576**	**544**	**681**	**16,271**	**1,068**	**20,110**

[a] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[c] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2006
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust-ments[a]	Stock Change[b]	Refinery and Blender Net Inputs	Exports	Products Supplied[c]
Crude Oil	**5,047**	**-**	**9,713**	**57**	**-15**	**14,806**	**27**	**0**
Commercial	5,047	-	9,713	57	20	-	27	-
Alaskan	832	-	-	-	-	-	-	-
Lower 48 States	4,215	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-35	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	**1,684**	**382**	**287**	**-**	**-440**	**527**	**72**	**2,195**
Pentanes Plus	244	-	12	-	15	176	8	57
Liquefied Petroleum Gases	1,440	382	275	-	-455	351	63	2,138
Ethane/Ethylene	655	12	1	-	-9	0	0	677
Propane/Propylene	490	527	200	-	-297	0	50	1,464
Normal Butane/Butylene	137	-141	54	-	-151	226	14	-39
Isobutane/Isobutylene	158	-16	21	-	3	124	0	35
Other Liquids	**-**	**-**	**1,161**	**175**	**320**	**939**	**50**	**27**
Other Hydrocarbons/Oxygenates	-	-	48	453	27	431	42	0
Unfinished Oils	-	-	627	-	78	528	0	21
Motor Gasoline Blend. Comp. (MGBC)	-	-	486	-278	215	-14	8	0
Reformulated	-	-	113	8	46	75	0	0
Conventional	-	-	373	-286	168	-89	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-6	0	6
Finished Petroleum Products	**-**	**16,897**	**2,414**	**311**	**816**	**-**	**919**	**17,887**
Finished Motor Gasoline	-	8,185	605	311	274	-	101	8,727
Reformulated	-	2,835	209	-6	99	-	15	2,924
Conventional	-	5,350	396	317	176	-	85	5,803
Finished Aviation Gasoline	-	14	0	-	1	-	0	12
Kerosene-Type Jet Fuel	-	1,515	133	-	95	-	24	1,529
Kerosene	-	87	6	-	18	-	0	76
Distillate Fuel Oil	-	3,833	541	0	90	-	123	4,161
15 ppm sulfur and under	-	43	11	-7	6	-	0	42
Greater than 15 ppm to 500 ppm sulfur	-	2,757	161	7	47	-	53	2,824
Greater than 500 ppm sulfur	-	1,034	369	-	38	-	70	1,295
Residual Fuel Oil[e]	-	659	548	-	169	-	178	861
Less than 0.31 percent sulfur	-	90	77	-	7	-	-	-
0.31 to 1.00 percent sulfur	-	155	225	-	89	-	-	-
Greater than 1.00 percent sulfur	-	413	246	-	69	-	-	-
Petrochemical Feedstocks	-	398	489	-	11	-	-	876
Naphtha for Petro. Feed. Use	-	200	117	-	11	-	-	306
Other Oils for Petro. Feed. Use	-	198	372	-	0	-	-	570
Special Naphthas	-	40	14	-	0	-	10	45
Lubricants	-	164	8	-	2	-	63	107
Waxes	-	17	1	-	0	-	6	13
Petroleum Coke	-	845	31	-	7	-	391	477
Marketable	-	605	31	-	7	-	391	237
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	400	36	-	151	-	12	274
Still Gas	-	675	-	-	-	-	-	675
Miscellaneous Products	-	64	0	-	-2	-	12	56
Total	**6,731**	**17,279**	**13,576**	**544**	**681**	**16,271**	**1,068**	**20,110**

[a] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**597**	**-**	**44,403**	**366**	**-181**	**-2,136**	**47,321**	**0**	**0**	**12,883**
Natural Gas Liquids and LRGs	**556**	**548**	**3,306**	**4,859**	**-**	**-58**	**340**	**29**	**8,958**	**5,331**
Pentanes Plus	99	-	0	0	-	1	0	0	98	33
Liquefied Petroleum Gases	457	548	3,306	4,859	-	-59	340	29	8,860	5,298
Ethane/Ethylene	12	7	0	0	-	0	0	0	19	0
Propane/Propylene	291	1,304	2,775	4,416	-	-80	0	19	8,847	4,196
Normal Butane/Butylene	108	-607	392	135	-	-48	204	10	-138	818
Isobutane/Isobutylene	46	-156	139	308	-	69	136	0	132	284
Other Liquids	**-**	**-**	**16,499**	**152**	**1,017**	**2,126**	**15,011**	**94**	**437**	**24,643**
Other Hydrocarbons/Oxygenates	-	-	651	0	2,585	394	2,811	31	0	2,109
Unfinished Oils	-	-	2,620	18	-	126	2,262	0	250	8,271
Motor Gasoline Blend. Comp. (MGBC)	-	-	13,228	134	-1,567	1,631	10,100	64	0	14,149
Reformulated	-	-	3,464	216	-889	834	1,957	0	0	5,586
Conventional	-	-	9,764	-82	-678	797	8,143	64	0	8,563
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-25	-162	0	187	114
Finished Petroleum Products	**-**	**64,415**	**53,155**	**81,317**	**1,577**	**13,580**	**-**	**1,054**	**185,830**	**145,502**
Finished Motor Gasoline	-	37,140	17,902	43,168	1,577	2,634	-	16	97,137	41,596
Reformulated	-	23,998	6,469	7,500	889	1,777	-	13	37,066	13,736
Conventional	-	13,142	11,433	35,668	688	857	-	3	60,071	27,860
Finished Aviation Gasoline	-	0	1	64	-	13	-	0	52	104
Kerosene-Type Jet Fuel	-	2,547	2,839	15,548	-	1,532	-	27	19,375	10,488
Kerosene	-	452	201	63	-	399	-	0	317	3,795
Distillate Fuel Oil[e]	-	15,282	16,205	20,479	0	3,274	-	257	48,435	61,862
15 ppm sulfur and under	-	0	285	260	0	153	-	0	392	765
Greater than 15 ppm to 500 ppm sulfur	-	8,430	4,543	11,669	0	170	-	257	24,215	21,574
Greater than 500 ppm sulfur	-	6,852	11,377	8,550	-	2,951	-	0	23,828	39,523
Residual Fuel Oil[f]	-	3,981	13,956	1,276	-	4,234	-	166	14,813	18,748
Less than 0.31 percent sulfur	-	1,796	1,784	0	-	72	-	-	-	4,455
0.31 to 1.00 percent sulfur	-	1,772	6,551	106	-	3,513	-	-	-	9,384
Greater than 1.00 percent sulfur	-	413	5,621	1,170	-	649	-	-	-	4,909
Petrochemical Feedstocks	-	424	6	49	-	77	-	-	402	520
Naphtha for Petro. Feed. Use	-	424	0	110	-	77	-	-	457	520
Other Oils for Petro. Feed. Use	-	0	6	-61	-	0	-	-	-55	0
Special Naphthas	-	42	349	13	-	14	-	4	386	87
Lubricants	-	529	46	359	-	507	-	140	287	2,495
Waxes	-	20	15	0	-	-21	-	73	-17	146
Petroleum Coke	-	1,492	646	-	-	64	-	290	1,784	98
Marketable	-	621	646	-	-	64	-	290	913	98
Catalyst	-	871	-	-	-	-	-	-	871	-
Asphalt and Road Oil	-	838	989	295	-	822	-	69	1,231	5,423
Still Gas	-	1,601	-	-	-	-	-	-	1,601	-
Miscellaneous Products	-	67	0	3	-	31	-	11	28	140
Total	**1,153**	**64,963**	**117,363**	**86,694**	**2,413**	**13,512**	**62,672**	**1,177**	**195,225**	**188,359**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[f] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks[e]
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**597**	**-**	**44,403**	**366**	**-181**	**-2,136**	**47,321**	**0**	**0**	**12,883**
Natural Gas Liquids and LRGs	**556**	**548**	**3,306**	**4,859**	**-**	**-58**	**340**	**29**	**8,958**	**5,331**
Pentanes Plus	99	-	0	0	-	1	0	0	98	33
Liquefied Petroleum Gases	457	548	3,306	4,859	-	-59	340	29	8,860	5,298
Ethane/Ethylene	12	7	0	0	-	0	0	0	19	0
Propane/Propylene	291	1,304	2,775	4,416	-	-80	0	19	8,847	4,196
Normal Butane/Butylene	108	-607	392	135	-	-48	204	10	-138	818
Isobutane/Isobutylene	46	-156	139	308	-	69	136	0	132	284
Other Liquids	**-**	**-**	**16,499**	**152**	**1,017**	**2,126**	**15,011**	**94**	**437**	**24,643**
Other Hydrocarbons/Oxygenates	-	-	651	0	2,585	394	2,811	31	0	2,109
Unfinished Oils	-	-	2,620	18	-	126	2,262	0	250	8,271
Motor Gasoline Blend. Comp. (MGBC)	-	-	13,228	134	-1,567	1,631	10,100	64	0	14,149
Reformulated	-	-	3,464	216	-889	834	1,957	0	0	5,586
Conventional	-	-	9,764	-82	-678	797	8,143	64	0	8,563
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-25	-162	0	187	114
Finished Petroleum Products	**-**	**64,415**	**53,155**	**81,317**	**1,577**	**13,580**	**-**	**1,054**	**185,830**	**145,502**
Finished Motor Gasoline	-	37,140	17,902	43,168	1,577	2,634	-	16	97,137	41,596
Reformulated	-	23,998	6,469	7,500	889	1,777	-	13	37,066	13,736
Conventional	-	13,142	11,433	35,668	688	857	-	3	60,071	27,860
Finished Aviation Gasoline	-	0	1	64	-	13	-	0	52	104
Kerosene-Type Jet Fuel	-	2,547	2,839	15,548	-	1,532	-	27	19,375	10,488
Kerosene	-	452	201	63	-	399	-	0	317	3,795
Distillate Fuel Oil	-	15,282	16,205	20,479	0	3,274	-	257	48,435	61,862
15 ppm sulfur and under	-	0	285	260	0	153	-	0	392	765
Greater than 15 ppm to 500 ppm sulfur	-	8,430	4,543	11,669	0	170	-	257	24,215	21,574
Greater than 500 ppm sulfur	-	6,852	11,377	8,550	-	2,951	-	0	23,828	39,523
Residual Fuel Oil[e]	-	3,981	13,956	1,276	-	4,234	-	166	14,813	18,748
Less than 0.31 percent sulfur	-	1,796	1,784	0	-	72	-	-	-	4,455
0.31 to 1.00 percent sulfur	-	1,772	6,551	106	-	3,513	-	-	-	9,384
Greater than 1.00 percent sulfur	-	413	5,621	1,170	-	649	-	-	-	4,909
Petrochemical Feedstocks	-	424	6	49	-	77	-	-	402	520
Naphtha for Petro. Feed. Use	-	424	0	110	-	77	-	-	457	520
Other Oils for Petro. Feed. Use	-	0	6	-61	-	0	-	-	-55	0
Special Naphthas	-	42	349	13	-	14	-	4	386	87
Lubricants	-	529	46	359	-	507	-	140	287	2,495
Waxes	-	20	15	0	-	-21	-	73	-17	146
Petroleum Coke	-	1,492	646	-	-	64	-	290	1,784	98
Marketable	-	621	646	-	-	64	-	290	913	98
Catalyst	-	871	-	-	-	-	-	-	871	-
Asphalt and Road Oil	-	838	989	295	-	822	-	69	1,231	5,423
Still Gas	-	1,601	-	-	-	-	-	-	1,601	-
Miscellaneous Products	-	67	0	3	-	31	-	11	28	140
Total	**1,153**	**64,963**	**117,363**	**86,694**	**2,413**	**13,512**	**62,672**	**1,177**	**195,225**	**188,359**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[f] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**19**	**-**	**1,432**	**12**	**-6**	**-69**	**1,526**	**0**	**0**
Natural Gas Liquids and LRGs	**18**	**18**	**107**	**157**	**-**	**-2**	**11**	**1**	**289**
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	18	107	157	-	-2	11	1	286
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	9	42	90	142	-	-3	0	1	285
Normal Butane/Butylene	3	-20	13	4	-	-2	7	0	-4
Isobutane/Isobutylene	1	-5	4	10	-	2	4	0	4
Other Liquids	**-**	**-**	**532**	**5**	**33**	**69**	**484**	**3**	**14**
Other Hydrocarbons/Oxygenates	-	-	21	0	83	13	91	1	0
Unfinished Oils	-	-	85	1	-	4	73	0	8
Motor Gasoline Blend. Comp. (MGBC)	-	-	427	4	-51	53	326	2	0
Reformulated	-	-	112	7	-29	27	63	0	0
Conventional	-	-	315	-3	-22	26	263	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	**-1**	-5	0	6
Finished Petroleum Products	-	**2,078**	**1,715**	**2,623**	**51**	**438**	**-**	**34**	**5,995**
Finished Motor Gasoline	-	1,198	577	1,393	51	85	-	1	3,133
Reformulated	-	774	209	242	29	57	-	0	1,196
Conventional	-	424	369	1,151	22	28	-	0	1,938
Finished Aviation Gasoline	-	0	0	2	-	0	-	0	2
Kerosene-Type Jet Fuel	-	82	92	502	-	49	-	1	625
Kerosene	-	15	6	2	-	13	-	0	10
Distillate Fuel Oil[e]	-	493	523	661	0	106	-	8	1,562
15 ppm sulfur and under	-	0	9	8	0	5	-	0	13
Greater than 15 ppm to 500 ppm	-	272	147	376	0	5	-	8	781
Greater than 500 ppm sulfur	-	221	367	276	-	95	-	0	769
Residual Fuel Oil[f]	-	128	450	41	-	137	-	5	478
Less than 0.31 percent sulfur	-	58	58	0	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	57	211	3	-	113	-	-	-
Greater than 1.00 percent sulfur	-	13	181	38	-	21	-	-	-
Petrochemical Feedstocks	-	14	0	2	-	2	-	-	13
Naphtha for Petro. Feed. Use	-	14	0	4	-	2	-	-	15
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-2
Special Naphthas	-	1	11	0	-	0	-	0	12
Lubricants	-	17	1	12	-	16	-	5	9
Waxes	-	1	0	0	-	-1	-	2	-1
Petroleum Coke	-	48	21	-	-	2	-	9	58
Marketable	-	20	21	-	-	2	-	9	29
Catalyst	-	28	-	-	-	-	-	-	28
Asphalt and Road Oil	-	27	32	10	-	27	-	2	40
Still Gas	-	52	-	-	-	-	-	-	52
Miscellaneous Products	-	2	0	0	-	1	-	0	1
Total	**37**	**2,096**	**3,786**	**2,797**	**78**	**436**	**2,022**	**38**	**6,298**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[f] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**19**	**-**	**1,432**	**12**	**-6**	**-69**	**1,526**	**0**	**0**
Natural Gas Liquids and LRGs	**18**	**18**	**107**	**157**	**-**	**-2**	**11**	**1**	**289**
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	18	107	157	-	-2	11	1	286
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	9	42	90	142	-	-3	0	1	285
Normal Butane/Butylene	3	-20	13	4	-	-2	7	0	-4
Isobutane/Isobutylene	1	-5	4	10	-	2	4	0	4
Other Liquids	**-**	**-**	**532**	**5**	**33**	**69**	**484**	**3**	**14**
Other Hydrocarbons/Oxygenates	-	-	21	0	83	13	91	1	0
Unfinished Oils	-	-	85	1	-	4	73	0	8
Motor Gasoline Blend. Comp. (MGBC)	-	-	427	4	-51	53	326	2	0
Reformulated	-	-	112	7	-29	27	63	0	0
Conventional	-	-	315	-3	-22	26	263	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	-5	0	6
Finished Petroleum Products	-	**2,078**	**1,715**	**2,623**	**51**	**438**	**-**	**34**	**5,995**
Finished Motor Gasoline	-	1,198	577	1,393	51	85	-	1	3,133
Reformulated	-	774	209	242	29	57	-	0	1,196
Conventional	-	424	369	1,151	22	28	-	0	1,938
Finished Aviation Gasoline	-	0	0	2	-	0	-	0	2
Kerosene-Type Jet Fuel	-	82	92	502	-	49	-	1	625
Kerosene	-	15	6	2	-	13	-	0	10
Distillate Fuel Oil	-	493	523	661	0	106	-	8	1,562
15 ppm sulfur and under	-	0	9	8	0	5	-	0	13
Greater than 15 ppm to 500 ppm sulfur	-	272	147	376	0	5	-	8	781
Greater than 500 ppm sulfur	-	221	367	276	-	95	-	0	769
Residual Fuel Oil[e]	-	128	450	41	-	137	-	5	478
Less than 0.31 percent sulfur	-	58	58	0	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	57	211	3	-	113	-	-	-
Greater than 1.00 percent sulfur	-	13	181	38	-	21	-	-	-
Petrochemical Feedstocks	-	14	0	2	-	2	-	-	13
Naphtha for Petro. Feed. Use	-	14	0	4	-	2	-	-	15
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-2
Special Naphthas	-	1	11	0	-	0	-	0	12
Lubricants	-	17	1	12	-	16	-	5	9
Waxes	-	1	0	0	-	-1	-	2	-1
Petroleum Coke	-	48	21	-	-	2	-	9	58
Marketable	-	20	21	-	-	2	-	9	29
Catalyst	-	28	-	-	-	-	-	-	28
Asphalt and Road Oil	-	27	32	10	-	27	-	2	40
Still Gas	-	52	-	-	-	-	-	-	52
Miscellaneous Products	-	2	0	0	-	1	-	0	1
Total	**37**	**2,096**	**3,786**	**2,797**	**78**	**436**	**2,022**	**38**	**6,298**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.
[f] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**13,909**	**-**	**35,438**	**53,382**	**892**	**-1,243**	**104,437**	**427**	**0**	**68,248**
Cushing, Oklahoma	-	-	-	-	-	-1,045	-	-	-	20,732
Natural Gas Liquids and LRGs	**9,196**	**2,376**	**3,466**	**3,746**	**-**	**-2,726**	**5,044**	**458**	**16,008**	**27,731**
Pentanes Plus	955	-	49	999	-	354	1,629	193	-173	2,563
Liquefied Petroleum Gases	8,241	2,376	3,417	2,747	-	-3,080	3,415	265	16,181	25,168
Ethane/Ethylene	3,694	0	11	-1,265	-	655	0	0	1,785	3,277
Propane/Propylene	3,040	3,432	2,722	3,263	-	-2,545	0	27	14,975	15,599
Normal Butane/Butylene	1,037	-1,042	545	364	-	-1,159	2,250	238	-425	4,499
Isobutane/Isobutylene	470	-14	139	385	-	-31	1,165	0	-154	1,793
Other Liquids	**-**	**-**	**0**	**4,193**	**-5,655**	**2,889**	**-3,399**	**17**	**-969**	**31,846**
Other Hydrocarbons/Oxygenates	-	-	0	0	3,921	444	3,460	17	0	3,063
Unfinished Oils	-	-	0	343	-	631	681	0	-969	12,750
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,850	-9,576	1,807	-7,533	0	0	15,979
Reformulated	-	-	0	2,457	-628	399	1,430	0	0	5,592
Conventional	-	-	0	1,393	-8,948	1,408	-8,963	0	0	10,387
Aviation Gasoline Blend. Comp.	-	-	0	0	-	7	-7	0	0	54
Finished Petroleum Products	**-**	**110,077**	**519**	**25,869**	**10,440**	**7,242**	**-**	**823**	**138,841**	**98,750**
Finished Motor Gasoline	-	53,801	17	12,717	10,440	1,038	-	1	75,937	40,221
Reformulated	-	10,415	0	0	698	-37	-	0	11,150	90
Conventional	-	43,386	17	12,717	9,743	1,075	-	1	64,787	40,131
Finished Aviation Gasoline	-	88	1	58	-	15	-	0	132	364
Kerosene-Type Jet Fuel	-	6,429	1	3,165	-	-535	-	10	10,120	7,444
Kerosene	-	670	0	78	-	119	-	0	629	1,029
Distillate Fuel Oil	-	29,407	168	9,476	0	3,218	-	109	35,724	32,325
15 ppm sulfur and under	-	182	0	142	0	40	-	0	284	190
Greater than 15 ppm to 500 ppm sulfur	-	23,449	142	8,000	0	2,610	-	36	28,945	24,249
Greater than 500 ppm sulfur	-	5,776	26	1,334	-	568	-	73	6,495	7,886
Residual Fuel Oil[e]	-	1,889	136	-230	-	482	-	115	1,198	2,364
Less than 0.31 percent sulfur	-	0	3	0	-	249	-	-	-	514
0.31 to 1.00 percent sulfur	-	70	84	0	-	65	-	-	-	250
Greater than 1.00 percent sulfur	-	1,819	49	-230	-	168	-	-	-	1,600
Petrochemical Feedstocks	-	1,277	35	209	-	37	-	-	1,484	483
Naphtha for Petro. Feed. Use	-	1,012	14	-26	-	36	-	-	964	385
Other Oils for Petro. Feed. Use	-	265	21	235	-	1	-	-	520	98
Special Naphthas	-	173	25	11	-	-19	-	0	228	276
Lubricants	-	545	60	347	-	-16	-	152	816	924
Waxes	-	98	2	0	-	17	-	32	51	92
Petroleum Coke	-	4,763	0	-	-	-279	-	190	4,852	1,085
Marketable	-	3,234	0	-	-	-279	-	190	3,323	1,085
Catalyst	-	1,529	-	-	-	-	-	-	1,529	-
Asphalt and Road Oil	-	6,336	71	32	-	3,038	-	213	3,188	11,799
Still Gas	-	4,234	-	-	-	-	-	-	4,234	-
Miscellaneous Products	-	367	3	6	-	127	-	0	249	344
Total	**23,105**	**112,453**	**39,423**	**87,190**	**5,677**	**6,162**	**106,082**	**1,725**	**153,880**	**226,575**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2006
(Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	Ending Stocks[e]
Crude Oil	**13,909**	**-**	**35,438**	**53,382**	**892**	**-1,243**	**104,437**	**427**	**0**	**68,248**
Cushing, Oklahoma	-	-	-	-	-	-1,045	-	-	-	20,732
Natural Gas Liquids and LRGs	**9,196**	**2,376**	**3,466**	**3,746**	**-**	**-2,726**	**5,044**	**458**	**16,008**	**27,731**
Pentanes Plus	955	-	49	999	-	354	1,629	193	-173	2,563
Liquefied Petroleum Gases	8,241	2,376	3,417	2,747	-	-3,080	3,415	265	16,181	25,168
Ethane/Ethylene	3,694	0	11	-1,265	-	655	0	0	1,785	3,277
Propane/Propylene	3,040	3,432	2,722	3,263	-	-2,545	0	27	14,975	15,599
Normal Butane/Butylene	1,037	-1,042	545	364	-	-1,159	2,250	238	-425	4,499
Isobutane/Isobutylene	470	-14	139	385	-	-31	1,165	0	-154	1,793
Other Liquids	**-**	**-**	**0**	**4,193**	**-5,655**	**2,889**	**-3,399**	**17**	**-969**	**31,846**
Other Hydrocarbons/Oxygenates	-	-	0	0	3,921	444	3,460	17	0	3,063
Unfinished Oils	-	-	0	343	-	631	681	0	-969	12,750
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,850	-9,576	1,807	-7,533	0	0	15,979
Reformulated	-	-	0	2,457	-628	399	1,430	0	0	5,592
Conventional	-	-	0	1,393	-8,948	1,408	-8,963	0	0	10,387
Aviation Gasoline Blend. Comp.	-	-	0	0	-	7	-7	0	0	54
Finished Petroleum Products	**-**	**110,077**	**519**	**25,869**	**10,440**	**7,242**	**-**	**823**	**138,841**	**98,750**
Finished Motor Gasoline	-	53,801	17	12,717	10,440	1,038	-	1	75,937	40,221
Reformulated	-	10,415	0	0	698	-37	-	0	11,150	90
Conventional	-	43,386	17	12,717	9,743	1,075	-	1	64,787	40,131
Finished Aviation Gasoline	-	88	1	58	-	15	-	0	132	364
Kerosene-Type Jet Fuel	-	6,429	1	3,165	-	-535	-	10	10,120	7,444
Kerosene	-	670	0	78	-	119	-	0	629	1,029
Distillate Fuel Oil	-	29,407	168	9,476	0	3,218	-	109	35,724	32,325
15 ppm sulfur and under	-	182	0	142	0	40	-	0	284	190
Greater than 15 ppm to 500 ppm sulfur	-	23,449	142	8,000	0	2,610	-	36	28,945	24,249
Greater than 500 ppm sulfur	-	5,776	26	1,334	-	568	-	73	6,495	7,886
Residual Fuel Oil[e]	-	1,889	136	-230	-	482	-	115	1,198	2,364
Less than 0.31 percent sulfur	-	0	3	0	-	249	-	-	-	514
0.31 to 1.00 percent sulfur	-	70	84	0	-	65	-	-	-	250
Greater than 1.00 percent sulfur	-	1,819	49	-230	-	168	-	-	-	1,600
Petrochemical Feedstocks	-	1,277	35	209	-	37	-	-	1,484	483
Naphtha for Petro. Feed. Use	-	1,012	14	-26	-	36	-	-	964	385
Other Oils for Petro. Feed. Use	-	265	21	235	-	1	-	-	520	98
Special Naphthas	-	173	25	11	-	-19	-	0	228	276
Lubricants	-	545	60	347	-	-16	-	152	816	924
Waxes	-	98	2	0	-	17	-	32	51	92
Petroleum Coke	-	4,763	0	-	-	-279	-	190	4,852	1,085
Marketable	-	3,234	0	-	-	-279	-	190	3,323	1,085
Catalyst	-	1,529	-	-	-	-	-	-	1,529	-
Asphalt and Road Oil	-	6,336	71	32	-	3,038	-	213	3,188	11,799
Still Gas	-	4,234	-	-	-	-	-	-	4,234	-
Miscellaneous Products	-	367	3	6	-	127	-	0	249	344
Total	**23,105**	**112,453**	**39,423**	**87,190**	**5,677**	**6,162**	**106,082**	**1,725**	**153,880**	**226,575**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**449**	**-**	**1,143**	**1,722**	**29**	**-40**	**3,369**	**14**	**0**
Cushing, Oklahoma	-	-	-	-	-	-34	-	-	-
Natural Gas Liquids and LRGs	**297**	**77**	**112**	**121**	**-**	**-88**	**163**	**15**	**516**
Pentanes Plus	31	0	2	32	-	11	53	6	-6
Liquefied Petroleum Gases	266	77	110	89	-	-99	110	9	522
Ethane/Ethylene	119	0	0	-41	-	21	0	0	58
Propane/Propylene	98	111	88	105	-	-82	0	1	483
Normal Butane/Butylene	33	-34	18	12	-	-37	73	8	-14
Isobutane/Isobutylene	15	0	4	12	-	-1	38	0	-5
Other Liquids	**-**	**-**	**0**	**135**	**-182**	**93**	**-110**	**1**	**-31**
Other Hydrocarbons/Oxygenates	-	-	0	0	126	14	112	1	0
Unfinished Oils	-	-	0	11	-	20	22	0	-31
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	124	-309	58	-243	0	0
Reformulated	-	-	0	79	-20	13	46	0	0
Conventional	-	-	0	45	-289	45	-289	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**3,551**	**17**	**834**	**337**	**234**	**-**	**27**	**4,479**
Finished Motor Gasoline	-	1,736	1	410	337	33	-	0	2,450
Reformulated	-	336	0	0	23	-1	-	0	360
Conventional	-	1,400	1	410	314	35	-	0	2,090
Finished Aviation Gasoline	-	3	0	2	-	0	-	0	4
Kerosene-Type Jet Fuel	-	207	0	102	-	-17	-	0	326
Kerosene	-	22	0	3	-	4	-	0	20
Distillate Fuel Oil	-	949	5	306	0	104	-	4	1,152
15 ppm sulfur and under	-	6	0	5	0	1	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	756	5	258	0	84	-	1	934
Greater than 500 ppm sulfur	-	186	1	43	-	18	-	2	210
Residual Fuel Oil[e]	-	61	4	-7	-	16	-	4	39
Less than 0.31 percent sulfur	-	0	0	0	-	8	-	-	-
0.31 to 1.00 percent sulfur	-	2	3	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	59	2	-7	-	5	-	-	-
Petrochemical Feedstocks	-	41	1	7	-	1	-	-	48
Naphtha for Petro. Feed. Use	-	33	0	-1	-	1	-	-	31
Other Oils for Petro. Feed. Use	-	9	1	8	-	0	-	-	17
Special Naphthas	-	6	1	0	-	-1	-	0	7
Lubricants	-	18	2	11	-	-1	-	5	26
Waxes	-	3	0	0	-	1	-	1	2
Petroleum Coke	-	154	-	-	-	-9	-	6	157
Marketable	-	104	0	-	-	-9	-	6	107
Catalyst	-	49	-	-	-	-	-	-	49
Asphalt and Road Oil	-	204	2	1	-	98	-	7	103
Still Gas	-	137	0	-	-	-	-	-	137
Miscellaneous Products	-	12	0	0	-	4	-	0	8
Total	**745**	**3,628**	**1,272**	**2,813**	**183**	**199**	**3,422**	**56**	**4,964**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**449**	**-**	**1,143**	**1,722**	**29**	**-40**	**3,369**	**14**	**0**
Cushing, Oklahoma	-	-	-	-	-	-34	-	-	-
Natural Gas Liquids and LRGs	**297**	**77**	**112**	**121**	**-**	**-88**	**163**	**15**	**516**
Pentanes Plus	31	0	2	32	-	11	53	6	-6
Liquefied Petroleum Gases	266	77	110	89	-	-99	110	9	522
Ethane/Ethylene	119	0	0	-41	-	21	0	0	58
Propane/Propylene	98	111	88	105	-	-82	0	1	483
Normal Butane/Butylene	33	-34	18	12	-	-37	73	8	-14
Isobutane/Isobutylene	15	0	4	12	-	-1	38	0	-5
Other Liquids	**-**	**-**	**0**	**135**	**-182**	**93**	**-110**	**1**	**-31**
Other Hydrocarbons/Oxygenates	-	-	0	0	126	14	112	1	0
Unfinished Oils	-	-	0	11	-	20	22	0	-31
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	124	-309	58	-243	0	0
Reformulated	-	-	0	79	-20	13	46	0	0
Conventional	-	-	0	45	-289	45	-289	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**3,551**	**17**	**834**	**337**	**234**	**-**	**27**	**4,479**
Finished Motor Gasoline	-	1,736	1	410	337	33	-	0	2,450
Reformulated	-	336	0	0	23	-1	-	0	360
Conventional	-	1,400	1	410	314	35	-	0	2,090
Finished Aviation Gasoline	-	3	0	2	-	0	-	0	4
Kerosene-Type Jet Fuel	-	207	0	102	-	-17	-	0	326
Kerosene	-	22	0	3	-	4	-	0	20
Distillate Fuel Oil	-	949	5	306	0	104	-	4	1,152
15 ppm sulfur and under	-	6	0	5	0	1	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	756	5	258	0	84	-	1	934
Greater than 500 ppm sulfur	-	186	1	43	-	18	-	2	210
Residual Fuel Oil[e]	-	61	4	-7	-	16	-	4	39
Less than 0.31 percent sulfur	-	0	0	0	-	8	-	-	-
0.31 to 1.00 percent sulfur	-	2	3	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	59	2	-7	-	5	-	-	-
Petrochemical Feedstocks	-	41	1	7	-	1	-	-	48
Naphtha for Petro. Feed. Use	-	33	0	-1	-	1	-	-	31
Other Oils for Petro. Feed. Use	-	9	1	8	-	0	-	-	17
Special Naphthas	-	6	1	0	-	-1	-	0	7
Lubricants	-	18	2	11	-	-1	-	5	26
Waxes	-	3	0	0	-	1	-	1	2
Petroleum Coke	-	154	-	-	-	-9	-	6	157
Marketable	-	104	0	-	-	-9	-	6	107
Catalyst	-	49	-	-	-	-	-	-	49
Asphalt and Road Oil	-	204	2	1	-	98	-	7	103
Still Gas	-	137	0	-	-	-	-	-	137
Miscellaneous Products	-	12	0	0	-	4	-	0	8
Total	**745**	**3,628**	**1,272**	**2,813**	**183**	**199**	**3,422**	**56**	**4,964**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**84,104**	**-**	**176,963**	**-50,166**	**2,478**	**4,398**	**208,981**	**0**	**0**	**860,846**
Commercial	84,104	-	176,963	-	2,478	5,484	208,981	0	-	177,388
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-1,086	-	-	-	683,458
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**33,984**	**7,776**	**1,593**	**-4,138**	**-**	**-9,915**	**8,304**	**1,192**	**39,634**	**67,078**
Pentanes Plus	4,670	-	304	-407	-	168	2,944	0	1,455	5,731
Liquefied Petroleum Gases	29,314	7,776	1,289	-3,731	-	-10,083	5,360	1,192	38,179	61,347
Ethane/Ethylene	14,008	370	5	3,404	-	-943	0	0	18,730	20,783
Propane/Propylene	9,703	9,688	275	-6,778	-	-6,026	0	1,018	17,896	27,005
Normal Butane/Butylene	1,960	-2,094	638	-10	-	-3,061	3,315	175	65	9,640
Isobutane/Isobutylene	3,643	-188	371	-347	-	-53	2,045	0	1,487	3,919
Other Liquids	**-**	**-**	**17,662**	**-5,826**	**4,985**	**2,496**	**11,944**	**1,270**	**1,111**	**68,768**
Other Hydrocarbons/Oxygenates	-	-	691	0	4,030	106	3,526	1,089	0	2,481
Unfinished Oils	-	-	15,631	-361	-	1,195	12,963	0	1,112	44,379
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,340	-5,465	955	1,183	-4,534	181	0	21,892
Reformulated	-	-	46	-4,154	730	70	-3,448	0	0	2,312
Conventional	-	-	1,294	-1,311	225	1,113	-1,086	181	0	19,580
Aviation Gasoline Blend. Comp.	-	-	0	0	-	12	-11	0	-1	16
Finished Petroleum Products	**-**	**237,646**	**18,141**	**-109,016**	**-861**	**1,611**	**-**	**19,414**	**124,885**	**127,456**
Finished Motor Gasoline	-	107,353	588	-57,290	-861	4,381	-	2,810	42,599	48,199
Reformulated	-	19,556	0	-7,500	-730	1,448	-	345	9,533	8,514
Conventional	-	87,797	588	-49,790	-131	2,933	-	2,465	33,066	39,685
Finished Aviation Gasoline	-	316	0	-122	-	22	-	0	172	432
Kerosene-Type Jet Fuel	-	23,446	67	-19,188	-	657	-	232	3,436	14,326
Kerosene	-	1,389	0	-93	-	-2	-	1	1,297	624
Distillate Fuel Oil	-	52,976	0	-30,012	0	-2,867	-	2,346	23,485	28,864
15 ppm sulfur and under	-	833	0	-402	-81	14	-	0	336	117
Greater than 15 ppm to 500 ppm sulfur	-	36,650	0	-19,726	81	-801	-	923	16,883	20,926
Greater than 500 ppm sulfur	-	15,493	0	-9,884	-	-2,080	-	1,423	6,266	7,821
Residual Fuel Oil[e]	-	8,786	1,991	-1,046	-	-411	-	4,061	6,081	15,194
Less than 0.31 percent sulfur	-	726	592	0	-	-115	-	-	-	880
0.31 to 1.00 percent sulfur	-	1,037	353	-106	-	-1,430	-	-	-	3,064
Greater than 1.00 percent sulfur	-	7,023	1,046	-940	-	1,134	-	-	-	11,250
Petrochemical Feedstocks	-	10,319	14,962	-258	-	341	-	-	24,682	2,691
Naphtha for Petro. Feed. Use	-	4,774	3,444	-84	-	239	-	-	7,895	1,396
Other Oils for Petro. Feed. Use	-	5,545	11,518	-174	-	102	-	-	16,787	1,295
Special Naphthas	-	1,009	68	-24	-	12	-	72	969	1,137
Lubricants	-	3,412	132	-647	-	-511	-	1,356	2,052	5,067
Waxes	-	334	14	0	-	-6	-	57	297	275
Petroleum Coke	-	14,212	310	-	-	165	-	8,116	6,241	5,782
Marketable	-	10,539	310	-	-	165	-	8,116	2,568	5,782
Catalyst	-	3,673	-	-	-	-	-	-	3,673	-
Asphalt and Road Oil	-	2,535	0	-327	-	45	-	19	2,144	4,122
Still Gas	-	10,285	-	-	-	-	-	-	10,285	-
Miscellaneous Products	-	1,274	9	-9	-	**-215**	-	344	1,145	743
Total	**118,088**	**245,422**	**214,359**	**-169,146**	**6,603**	**-1,410**	**229,229**	**21,877**	**165,629**	**1,124,148**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2006
(Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	Ending Stocks[e]
Crude Oil	**84,104**	**-**	**176,963**	**-50,166**	**2,478**	**4,398**	**208,981**	**0**	**0**	**860,846**
Commercial	84,104	-	176,963	-	2,478	5,484	208,981	0	-	177,388
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-1,086	-	-	-	683,458
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**33,984**	**7,776**	**1,593**	**-4,138**	**-**	**-9,915**	**8,304**	**1,192**	**39,634**	**67,078**
Pentanes Plus	4,670	-	304	-407	-	168	2,944	0	1,455	5,731
Liquefied Petroleum Gases	29,314	7,776	1,289	-3,731	-	-10,083	5,360	1,192	38,179	61,347
Ethane/Ethylene	14,008	370	5	3,404	-	-943	0	0	18,730	20,783
Propane/Propylene	9,703	9,688	275	-6,778	-	-6,026	0	1,018	17,896	27,005
Normal Butane/Butylene	1,960	-2,094	638	-10	-	-3,061	3,315	175	65	9,640
Isobutane/Isobutylene	3,643	-188	371	-347	-	-53	2,045	0	1,487	3,919
Other Liquids	**-**	**-**	**17,662**	**-5,826**	**4,985**	**2,496**	**11,944**	**1,270**	**1,111**	**68,768**
Other Hydrocarbons/Oxygenates	-	-	691	0	4,030	106	3,526	1,089	0	2,481
Unfinished Oils	-	-	15,631	-361	-	1,195	12,963	0	1,112	44,379
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,340	-5,465	955	1,183	-4,534	181	0	21,892
Reformulated	-	-	46	-4,154	730	70	-3,448	0	0	2,312
Conventional	-	-	1,294	-1,311	225	1,113	-1,086	181	0	19,580
Aviation Gasoline Blend. Comp.	-	-	0	**0**	-	12	-11	0	-1	16
Finished Petroleum Products	**-**	**237,646**	**18,141**	**-109,016**	**-861**	**1,611**	**-**	**19,414**	**124,885**	**127,456**
Finished Motor Gasoline	-	107,353	588	-57,290	-861	4,381	-	2,810	42,599	48,199
Reformulated	-	19,556	0	-7,500	-730	1,448	-	345	9,533	8,514
Conventional	-	87,797	588	-49,790	-131	2,933	-	2,465	33,066	39,685
Finished Aviation Gasoline	-	316	0	-122	-	22	-	0	172	432
Kerosene-Type Jet Fuel	-	23,446	67	-19,188	-	657	-	232	3,436	14,326
Kerosene	-	1,389	0	-93	-	-2	-	1	1,297	624
Distillate Fuel Oil	-	52,976	0	-30,012	0	-2,867	-	2,346	23,485	28,864
15 ppm sulfur and under	-	833	0	-402	-81	14	-	0	336	117
Greater than 15 ppm to 500 ppm sulfur	-	36,650	0	-19,726	81	-801	-	923	16,883	20,926
Greater than 500 ppm sulfur	-	15,493	0	-9,884	-	-2,080	-	1,423	6,266	7,821
Residual Fuel Oil[e]	-	8,786	1,991	-1,046	-	-411	-	4,061	6,081	15,194
Less than 0.31 percent sulfur	-	726	592	0	-	-115	-	-	-	880
0.31 to 1.00 percent sulfur	-	1,037	353	-106	-	-1,430	-	-	-	3,064
Greater than 1.00 percent sulfur	-	7,023	1,046	-940	-	1,134	-	-	-	11,250
Petrochemical Feedstocks	-	10,319	14,962	-258	-	341	-	-	24,682	2,691
Naphtha for Petro. Feed. Use	-	4,774	3,444	-84	-	239	-	-	7,895	1,396
Other Oils for Petro. Feed. Use	-	5,545	11,518	-174	-	102	-	-	16,787	1,295
Special Naphthas	-	1,009	68	-24	-	12	-	72	969	1,137
Lubricants	-	3,412	132	-647	-	-511	-	1,356	2,052	5,067
Waxes	-	334	14	0	-	-6	-	57	297	275
Petroleum Coke	-	14,212	310	-	-	165	-	8,116	6,241	5,782
Marketable	-	10,539	310	-	-	165	-	8,116	2,568	5,782
Catalyst	-	3,673	-	-	-	-	-	-	3,673	-
Asphalt and Road Oil	-	2,535	0	-327	-	45	-	19	2,144	4,122
Still Gas	-	10,285	-	-	-	-	-	-	10,285	-
Miscellaneous Products	-	1,274	9	-9	-	-215	-	344	1,145	743
Total	**118,088**	**245,422**	**214,359**	**-169,146**	**6,603**	**-1,410**	**229,229**	**21,877**	**165,629**	**1,124,148**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**2,713**	**-**	**5,708**	**-1,618**	**80**	**142**	**6,741**	**0**	**0**
Commercial	2,713	-	5,708	-	80	177	6,741	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-35	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**1,096**	**251**	**51**	**-133**	**-**	**-320**	**268**	**38**	**1,279**
Pentanes Plus	151	-	10	-13	-	5	95	0	47
Liquefied Petroleum Gases	946	251	42	-120	-	-325	173	38	1,232
Ethane/Ethylene	452	12	0	110	-	-30	0	0	604
Propane/Propylene	313	313	9	-219	-	-194	0	33	577
Normal Butane/Butylene	63	-68	21	0	-	-99	107	6	2
Isobutane/Isobutylene	118	-6	12	-11	-	-2	66	0	48
Other Liquids	**-**	**-**	**570**	**-188**	**161**	**81**	**385**	**41**	**36**
Other Hydrocarbons/Oxygenates	-	-	22	0	130	3	114	35	0
Unfinished Oils	-	-	504	-12	-	39	418	0	36
Motor Gasoline Blend. Comp. (MGBC)	-	-	43	-176	31	38	-146	6	0
Reformulated	-	-	1	-134	24	2	-111	0	0
Conventional	-	-	42	-42	7	36	-35	6	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**7,666**	**585**	**-3,517**	**-28**	**52**	**-**	**626**	**4,029**
Finished Motor Gasoline	-	3,463	19	-1,848	-28	141	-	91	1,374
Reformulated	-	631	0	-242	-24	47	-	11	308
Conventional	-	2,832	19	-1,606	-4	95	-	80	1,067
Finished Aviation Gasoline	-	10	0	-4	-	1	-	0	6
Kerosene-Type Jet Fuel	-	756	2	-619	-	21	-	7	111
Kerosene	-	45	0	-3	-	0	-	0	42
Distillate Fuel Oil	-	1,709	0	-968	0	-92	-	76	758
15 ppm sulfur and under	-	27	0	-13	-3	0	-	0	11
Greater than 15 ppm to 500 ppm sulfur	-	1,182	0	-636	3	-26	-	30	545
Greater than 500 ppm sulfur	-	500	0	-319	-	-67	-	46	202
Residual Fuel Oil[e]	-	283	64	-34	-	-13	-	131	196
Less than 0.31 percent sulfur	-	23	19	0	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	33	11	-3	-	-46	-	-	-
Greater than 1.00 percent sulfur	-	227	34	-30	-	37	-	-	-
Petrochemical Feedstocks	-	333	483	-8	-	11	-	-	796
Naphtha for Petro. Feed. Use	-	154	111	-3	-	8	-	-	255
Other Oils for Petro. Feed. Use	-	179	372	-6	-	3	-	-	542
Special Naphthas	-	33	2	-1	-	0	-	2	31
Lubricants	-	110	4	-21	-	-16	-	44	66
Waxes	-	11	0	0	-	0	-	2	10
Petroleum Coke	-	458	10	-	-	5	-	262	201
Marketable	-	340	10	-	-	5	-	262	83
Catalyst	-	118	-	-	-	-	-	-	118
Asphalt and Road Oil	-	82	0	-11	-	1	-	1	69
Still Gas	-	332	-	-	-	-	-	-	332
Miscellaneous Products	-	41	0	0	-	-7	-	11	37
Total	**3,809**	**7,917**	**6,915**	**-5,456**	**213**	**-45**	**7,394**	**706**	**5,343**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**2,713**	**-**	**5,708**	**-1,618**	**80**	**142**	**6,741**	**0**	**0**
Commercial	2,713	-	5,708	-	80	177	6,741	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-35	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**1,096**	**251**	**51**	**-133**	**-**	**-320**	**268**	**38**	**1,279**
Pentanes Plus	151	-	10	-13	-	5	95	0	47
Liquefied Petroleum Gases	946	251	42	-120	-	-325	173	38	1,232
Ethane/Ethylene	452	12	0	110	-	-30	0	0	604
Propane/Propylene	313	313	9	-219	-	-194	0	33	577
Normal Butane/Butylene	63	-68	21	0	-	-99	107	6	2
Isobutane/Isobutylene	118	-6	12	-11	-	-2	66	0	48
Other Liquids	**-**	**-**	**570**	**-188**	**161**	**81**	**385**	**41**	**36**
Other Hydrocarbons/Oxygenates	-	-	22	0	130	3	114	35	0
Unfinished Oils	-	-	504	-12	-	39	418	0	36
Motor Gasoline Blend. Comp. (MGBC)	-	-	43	-176	31	38	-146	6	0
Reformulated	-	-	1	-134	24	2	-111	0	0
Conventional	-	-	42	-42	7	36	-35	6	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**7,666**	**585**	**-3,517**	**-28**	**52**	**-**	**626**	**4,029**
Finished Motor Gasoline	-	3,463	19	-1,848	-28	141	-	91	1,374
Reformulated	-	631	0	-242	-24	47	-	11	308
Conventional	-	2,832	19	-1,606	-4	95	-	80	1,067
Finished Aviation Gasoline	-	10	0	-4	-	1	-	0	6
Kerosene-Type Jet Fuel	-	756	2	-619	-	21	-	7	111
Kerosene	-	45	0	-3	-	0	-	0	42
Distillate Fuel Oil	-	1,709	0	-968	0	-92	-	76	758
15 ppm sulfur and under	-	27	0	-13	-3	0	-	0	11
Greater than 15 ppm to 500 ppm sulfur	-	1,182	0	-636	3	-26	-	30	545
Greater than 500 ppm sulfur	-	500	0	-319	-	-67	-	46	202
Residual Fuel Oil[e]	-	283	64	-34	-	-13	-	131	196
Less than 0.31 percent sulfur	-	23	19	0	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	33	11	-3	-	-46	-	-	-
Greater than 1.00 percent sulfur	-	227	34	-30	-	37	-	-	-
Petrochemical Feedstocks	-	333	483	-8	-	11	-	-	796
Naphtha for Petro. Feed. Use	-	154	111	-3	-	8	-	-	255
Other Oils for Petro. Feed. Use	-	179	372	-6	-	3	-	-	542
Special Naphthas	-	33	2	-1	-	0	-	2	31
Lubricants	-	110	4	-21	-	-16	-	44	66
Waxes	-	11	0	0	-	0	-	2	10
Petroleum Coke	-	458	10	-	-	5	-	262	201
Marketable	-	340	10	-	-	5	-	262	83
Catalyst	-	118	-	-	-	-	-	-	118
Asphalt and Road Oil	-	82	0	-11	-	1	-	1	69
Still Gas	-	332	-	-	-	-	-	-	332
Miscellaneous Products	-	41	0	0	-	-7	-	11	37
Total	**3,809**	**7,917**	**6,915**	**-5,456**	**213**	**-45**	**7,394**	**706**	**5,343**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**10,563**	**-**	**10,393**	**-3,582**	**66**	**-78**	**17,498**	**21**	**0**	**13,976**
Natural Gas Liquids and LRGs	**6,243**	**-76**	**514**	**-4,467**	**-**	**-33**	**493**	**58**	**1,696**	**1,520**
Pentanes Plus	882	-	25	-592	-	5	199	57	54	176
Liquefied Petroleum Gases	5,361	-76	489	-3,875	-	-38	294	1	1,642	1,344
Ethane/Ethylene	2,600	0	0	-2,139	-	6	0	0	455	329
Propane/Propylene	1,756	280	411	-901	-	-13	0	0	1,559	517
Normal Butane/Butylene	723	-297	78	-489	-	-40	213	1	-159	331
Isobutane/Isobutylene	282	-59	0	-346	-	9	81	0	-213	167
Other Liquids	**-**	**-**	**1**	**0**	**605**	**152**	**348**	**0**	**106**	**4,826**
Other Hydrocarbons/Oxygenates	-	-	1	0	264	37	228	0	0	126
Unfinished Oils	-	-	0	0	-	-262	156	0	106	2,743
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	341	377	-36	0	0	1,957
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	341	377	-36	0	0	1,957
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**19,109**	**329**	**-712**	**-328**	**824**	**-**	**21**	**17,553**	**10,924**
Finished Motor Gasoline	-	9,258	0	-633	-328	411	-	0	7,886	4,747
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,258	0	-633	-328	411	-	0	7,886	4,747
Finished Aviation Gasoline	-	8	1	0	-	-1	-	0	10	32
Kerosene-Type Jet Fuel	-	950	2	279	-	-75	-	0	1,306	609
Kerosene	-	184	0	-48	-	22	-	0	114	98
Distillate Fuel Oil	-	5,229	306	-310	0	-156	-	0	5,381	2,730
15 ppm sulfur and under	-	0	0	0	0	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,396	284	-271	0	-131	-	0	4,540	2,230
Greater than 500 ppm sulfur	-	833	22	-39	-	-25	-	0	841	500
Residual Fuel Oil[e]	-	471	0	0	-	68	-	2	401	322
Less than 0.31 percent sulfur	-	53	0	0	-	6	-	-	-	15
0.31 to 1.00 percent sulfur	-	118	0	0	-	50	-	-	-	110
Greater than 1.00 percent sulfur	-	300	0	0	-	12	-	-	-	197
Petrochemical Feedstocks	-	18	0	0	-	0	-	-	18	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	18	0	0	-	0	-	-	18	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	11	-11	0
Waxes	-	69	0	0	-	2	-	1	66	28
Petroleum Coke	-	603	0	-	-	-20	-	2	621	71
Marketable	-	383	0	-	-	-20	-	2	401	71
Catalyst	-	220	-	-	-	-	-	-	220	-
Asphalt and Road Oil	-	1,620	20	0	-	572	-	6	1,062	2,278
Still Gas	-	626	-	-	-	-	-	-	626	-
Miscellaneous Products	-	73	0	0	-	1	-	0	72	6
Total	**16,806**	**19,033**	**11,237**	**-8,761**	**344**	**865**	**18,339**	**100**	**19,355**	**31,246**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks[e]
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**10,563**	**-**	**10,393**	**-3,582**	**66**	**-78**	**17,498**	**21**	**0**	**13,976**
Natural Gas Liquids and LRGs	**6,243**	**-76**	**514**	**-4,467**	**-**	-33	**493**	**58**	**1,696**	**1,520**
Pentanes Plus	882	-	25	-592	-	5	199	57	54	176
Liquefied Petroleum Gases	5,361	-76	489	-3,875	-	-38	294	1	1,642	1,344
Ethane/Ethylene	2,600	0	0	-2,139	-	6	0	0	455	329
Propane/Propylene	1,756	280	411	-901	-	-13	0	0	1,559	517
Normal Butane/Butylene	723	-297	78	-489	-	-40	213	1	-159	331
Isobutane/Isobutylene	282	-59	0	-346	-	9	81	0	-213	167
Other Liquids	**-**	**-**	**1**	**0**	**605**	**152**	**348**	**0**	**106**	**4,826**
Other Hydrocarbons/Oxygenates	-	-	1	0	264	37	228	0	0	126
Unfinished Oils	-	-	0	0	-	-262	156	0	106	2,743
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	341	377	-36	0	0	1,957
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	341	377	-36	0	0	1,957
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**19,109**	**329**	**-712**	**-328**	**824**	**-**	**21**	**17,553**	**10,924**
Finished Motor Gasoline	-	9,258	0	-633	-328	411	-	0	7,886	4,747
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,258	0	-633	-328	411	-	0	7,886	4,747
Finished Aviation Gasoline	-	8	1	0	-	-1	-	0	10	32
Kerosene-Type Jet Fuel	-	950	2	279	-	-75	-	0	1,306	609
Kerosene	-	184	0	-48	-	22	-	0	114	98
Distillate Fuel Oil	-	5,229	306	-310	0	-156	-	0	5,381	2,730
15 ppm sulfur and under	-	0	0	0	0	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,396	284	-271	0	-131	-	0	4,540	2,230
Greater than 500 ppm sulfur	-	833	22	-39	-	-25	-	0	841	500
Residual Fuel Oil[e]	-	471	0	0	-	68	-	2	401	322
Less than 0.31 percent sulfur	-	53	0	0	-	6	-	-	-	15
0.31 to 1.00 percent sulfur	-	118	0	0	-	50	-	-	-	110
Greater than 1.00 percent sulfur	-	300	0	0	-	12	-	-	-	197
Petrochemical Feedstocks	-	18	0	0	-	0	-	-	18	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	18	0	0	-	0	-	-	18	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	11	-11	0
Waxes	-	69	0	0	-	2	-	1	66	28
Petroleum Coke	-	603	0	-	-	-20	-	2	621	71
Marketable	-	383	0	-	-	-20	-	2	401	71
Catalyst	-	220	-	-	-	-	-	-	220	-
Asphalt and Road Oil	-	1,620	20	0	-	572	-	6	1,062	2,278
Still Gas	-	626	-	-	-	-	-	-	626	-
Miscellaneous Products	-	73	0	0	-	1	-	0	72	6
Total	**16,806**	**19,033**	**11,237**	**-8,761**	**344**	**865**	**18,339**	**100**	**19,355**	**31,246**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**341**	**-**	**335**	**-116**	**2**	**-3**	**564**	**1**	**0**
Natural Gas Liquids and LRGs	**201**	**-2**	**17**	**-144**	**-**	**-1**	**16**	**2**	**55**
Pentanes Plus	28	-	1	-19	-	0	6	2	2
Liquefied Petroleum Gases	173	-2	16	-125	-	-1	9	0	53
Ethane/Ethylene	84	0	0	-69	-	0	0	0	15
Propane/Propylene	57	9	13	-29	-	0	0	0	50
Normal Butane/Butylene	23	-10	3	-16	-	-1	7	0	-5
Isobutane/Isobutylene	9	-2	0	-11	-	0	3	0	-7
Other Liquids	**-**	**-**	**0**	**0**	**20**	**5**	**11**	**0**	**3**
Other Hydrocarbons/Oxygenates	-	-	0	0	9	1	7	0	0
Unfinished Oils	-	-	0	0	-	-8	5	0	3
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	11	12	-1	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	11	12	-1	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**616**	**11**	**-23**	**-11**	**27**	**-**	**1**	**566**
Finished Motor Gasoline	-	299	0	-20	-11	13	-	0	254
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	299	0	-20	-11	13	-	0	254
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	31	0	9	-	-2	-	0	42
Kerosene	-	6	0	-2	-	1	-	0	4
Distillate Fuel Oil	-	169	10	-10	0	-5	-	0	174
15 ppm sulfur and under	-	0	0	0	0	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	142	9	-9	0	-4	-	0	146
Greater than 500 ppm sulfur	-	27	1	-1	-	-1	-	0	27
Residual Fuel Oil[e]	-	15	0	0	-	2	-	0	13
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	19	0	-	-	-1	-	0	20
Marketable	-	12	0	-	-	-1	-	0	13
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	52	1	0	-	18	-	0	34
Still Gas	-	20	-	-	-	-	-	-	20
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	**542**	**614**	**362**	**-283**	**11**	**28**	**592**	**3**	**624**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**341**	**-**	**335**	**-116**	**2**	**-3**	**564**	**1**	**0**
Natural Gas Liquids and LRGs	**201**	**-2**	**17**	**-144**	**-**	**-1**	**16**	**2**	**55**
Pentanes Plus	28	-	1	-19	-	0	6	2	2
Liquefied Petroleum Gases	173	-2	16	-125	-	-1	9	0	53
Ethane/Ethylene	84	0	0	-69	-	0	0	0	15
Propane/Propylene	57	9	13	-29	-	0	0	0	50
Normal Butane/Butylene	23	-10	3	-16	-	-1	7	0	-5
Isobutane/Isobutylene	9	-2	0	-11	-	0	3	0	-7
Other Liquids	**-**	**-**	**0**	**0**	**20**	**5**	**11**	**0**	**3**
Other Hydrocarbons/Oxygenates	-	-	0	0	9	1	7	0	0
Unfinished Oils	-	-	0	0	-	-8	5	0	3
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	11	12	-1	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	11	12	-1	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**616**	**11**	**-23**	**-11**	**27**	**-**	**1**	**566**
Finished Motor Gasoline	-	299	0	-20	-11	13	-	0	254
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	299	0	-20	-11	13	-	0	254
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	31	0	9	-	-2	-	0	42
Kerosene	-	6	0	-2	-	1	-	0	4
Distillate Fuel Oil	-	169	10	-10	0	-5	-	0	174
15 ppm sulfur and under	-	0	0	0	0	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	142	9	-9	0	-4	-	0	146
Greater than 500 ppm sulfur	-	27	1	-1	-	-1	-	0	27
Residual Fuel Oil[e]	-	15	0	0	-	2	-	0	13
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	19	0	-	-	-1	-	0	20
Marketable	-	12	0	-	-	-1	-	0	13
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	52	1	0	-	18	-	0	34
Still Gas	-	20	-	-	-	-	-	-	20
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	**542**	**614**	**362**	**-283**	**11**	**28**	**592**	**3**	**624**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**47,277**	**-**	**33,916**	**0**	**-1,474**	**-1,421**	**80,739**	**401**	**0**	**51,348**
Natural Gas Liquids and LRGs	**2,237**	**1,218**	**28**	**0**	**-**	**-895**	**2,151**	**479**	**1,748**	**2,294**
Pentanes Plus	962	-	0	0	-	-59	691	5	325	36
Liquefied Petroleum Gases	1,275	1,218	28	0	-	-836	1,460	475	1,422	2,258
Ethane/Ethylene	5	0	0	0	-	0	0	0	5	0
Propane/Propylene	399	1,629	18	0	-	-545	0	473	2,118	851
Normal Butane/Butylene	415	-318	10	0	-	-384	1,032	2	-543	896
Isobutane/Isobutylene	456	-93	0	0	-	93	428	0	-158	511
Other Liquids	**-**	**-**	**1,832**	**1,481**	**4,472**	**2,251**	**5,198**	**171**	**165**	**46,774**
Other Hydrocarbons/Oxygenates	-	-	137	0	3,247	-132	3,345	171	0	1,733
Unfinished Oils	-	-	1,191	0	-	727	299	0	165	20,135
Motor Gasoline Blend. Comp. (MGBC)	-	-	504	1,481	1,225	1,656	1,554	0	0	24,906
Reformulated	-	-	0	1,481	1,032	136	2,377	0	0	12,786
Conventional	-	-	504	0	193	1,520	-823	0	0	12,120
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**92,562**	**2,699**	**2,542**	**-1,186**	**2,041**	**-**	**7,172**	**87,404**	**46,219**
Finished Motor Gasoline	-	46,188	252	2,038	-1,186	32	-	290	46,970	8,503
Reformulated	-	33,906	0	0	-1,032	-134	-	110	32,898	1,006
Conventional	-	12,282	252	2,038	-154	166	-	180	14,072	7,497
Finished Aviation Gasoline	-	12	0	0	-	-5	-	0	17	325
Kerosene-Type Jet Fuel	-	13,601	1,205	196	-	1,371	-	473	13,158	11,867
Kerosene	-	9	0	0	-	6	-	5	-2	90
Distillate Fuel Oil	-	15,940	79	367	0	-675	-	1,103	15,958	13,023
15 ppm sulfur and under	-	309	70	0	-125	-28	-	0	282	799
Greater than 15 ppm to 500 ppm sulfur	-	12,538	9	328	125	-399	-	436	12,963	9,516
Greater than 500 ppm sulfur	-	3,093	0	39	-	-248	-	666	2,714	2,708
Residual Fuel Oil[e]	-	5,308	920	0	-	875	-	1,165	4,188	5,947
Less than 0.31 percent sulfur	-	229	0	0	-	18	-	-	-	297
0.31 to 1.00 percent sulfur	-	1,818	0	0	-	550	-	-	-	1,598
Greater than 1.00 percent sulfur	-	3,261	920	0	-	162	-	-	-	3,732
Petrochemical Feedstocks	-	302	158	0	-	-103	-	-	563	85
Naphtha for Petro. Feed. Use	-	0	158	0	-	0	-	-	158	0
Other Oils for Petro. Feed. Use	-	302	0	0	-	-103	-	-	405	85
Special Naphthas	-	30	0	0	-	-3	-	228	-195	34
Lubricants	-	583	23	-59	-	69	-	295	183	1,216
Waxes	-	0	0	0	-	0	-	8	-8	0
Petroleum Coke	-	5,110	17	-	-	298	-	3,528	1,301	2,969
Marketable	-	3,966	17	-	-	298	-	3,528	157	2,969
Catalyst	-	1,144	-	-	-	-	-	0	1,144	-
Asphalt and Road Oil	-	1,081	45	0	-	196	-	68	862	2,006
Still Gas	-	4,180	-	-	-	-	-	0	4,180	-
Miscellaneous Products	-	218	0	0	-	-20	-	9	229	154
Total	**49,514**	**93,780**	**38,475**	**4,023**	**1,812**	**1,976**	**88,088**	**8,224**	**89,317**	**146,635**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks[e]
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**47,277**	**-**	**33,916**	**0**	**-1,474**	**-1,421**	**80,739**	**401**	**0**	**51,348**
Natural Gas Liquids and LRGs	**2,237**	**1,218**	**28**	**0**	**-**	**-895**	**2,151**	479	**1,748**	**2,294**
Pentanes Plus	962	-	0	0	-	-59	691	5	325	36
Liquefied Petroleum Gases	1,275	1,218	28	0	-	-836	1,460	475	1,422	2,258
Ethane/Ethylene	5	0	0	0	-	0	0	0	5	0
Propane/Propylene	399	1,629	18	0	-	-545	0	473	2,118	851
Normal Butane/Butylene	415	-318	10	0	-	-384	1,032	2	-543	896
Isobutane/Isobutylene	456	-93	0	0	-	93	428	0	-158	511
Other Liquids	**-**	**-**	**1,832**	**1,481**	**4,472**	**2,251**	**5,198**	**171**	**165**	**46,774**
Other Hydrocarbons/Oxygenates	-	-	137	0	3,247	-132	3,345	171	0	1,733
Unfinished Oils	-	-	1,191	0	-	727	299	0	165	20,135
Motor Gasoline Blend. Comp. (MGBC)	-	-	504	1,481	1,225	1,656	1,554	0	0	24,906
Reformulated	-	-	0	1,481	1,032	136	2,377	0	0	12,786
Conventional	-	-	504	0	193	1,520	-823	0	0	12,120
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**92,562**	**2,699**	**2,542**	**-1,186**	**2,041**	**-**	**7,172**	**87,404**	**46,219**
Finished Motor Gasoline	-	46,188	252	2,038	-1,186	32	-	290	46,970	8,503
Reformulated	-	33,906	0	0	-1,032	-134	-	110	32,898	1,006
Conventional	-	12,282	252	2,038	-154	166	-	180	14,072	7,497
Finished Aviation Gasoline	-	12	0	0	-	-5	-	0	17	325
Kerosene-Type Jet Fuel	-	13,601	1,205	196	-	1,371	-	473	13,158	11,867
Kerosene	-	9	0	0	-	6	-	5	-2	90
Distillate Fuel Oil	-	15,940	79	367	0	-675	-	1,103	15,958	13,023
15 ppm sulfur and under	-	309	70	0	-125	-28	-	0	282	799
Greater than 15 ppm to 500 ppm sulfur	-	12,538	9	328	125	-399	-	436	12,963	9,516
Greater than 500 ppm sulfur	-	3,093	0	39	-	-248	-	666	2,714	2,708
Residual Fuel Oil[e]	-	5,308	920	0	-	875	-	1,165	4,188	5,947
Less than 0.31 percent sulfur	-	229	0	0	-	18	-	-	-	297
0.31 to 1.00 percent sulfur	-	1,818	0	0	-	550	-	-	-	1,598
Greater than 1.00 percent sulfur	-	3,261	920	0	-	162	-	-	-	3,732
Petrochemical Feedstocks	-	302	158	0	-	-103	-	-	563	85
Naphtha for Petro. Feed. Use	-	0	158	0	-	0	-	-	158	0
Other Oils for Petro. Feed. Use	-	302	0	0	-	-103	-	-	405	85
Special Naphthas	-	30	0	0	-	-3	-	228	-195	34
Lubricants	-	583	23	-59	-	69	-	295	183	1,216
Waxes	-	0	0	0	-	0	-	8	-8	0
Petroleum Coke	-	5,110	17	-	-	298	-	3,528	1,301	2,969
Marketable	-	3,966	17	-	-	298	-	3,528	157	2,969
Catalyst	-	1,144	-	-	-	-	-	0	1,144	-
Asphalt and Road Oil	-	1,081	45	0	-	196	-	68	862	2,006
Still Gas	-	4,180	-	-	-	-	-	0	4,180	-
Miscellaneous Products	-	218	0	0	-	-20	-	9	229	154
Total	**49,514**	**93,780**	**38,475**	**4,023**	**1,812**	**1,976**	**88,088**	**8,224**	**89,317**	**146,635**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**1,525**	**-**	**1,094**	**0**	**-48**	**-46**	**2,604**	**13**	**0**
Natural Gas Liquids and LRGs	**72**	**39**	**1**	**0**	**-**	**-29**	**69**	**15**	**56**
Pentanes Plus	31	-	0	0	-	-2	22	0	10
Liquefied Petroleum Gases	41	39	1	0	-	-27	47	15	46
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	53	1	0	-	-18	0	15	68
Normal Butane/Butylene	13	-10	0	0	-	-12	33	0	-18
Isobutane/Isobutylene	15	-3	0	0	-	3	14	0	-5
Other Liquids	**-**	**-**	**59**	**48**	**144**	**73**	**168**	**6**	**5**
Other Hydrocarbons/Oxygenates	-	-	4	0	105	-4	108	6	0
Unfinished Oils	-	-	38	0	-	23	10	0	5
Motor Gasoline Blend. Comp. (MGBC)	-	-	16	48	40	53	50	0	0
Reformulated	-	-	0	48	33	4	77	0	0
Conventional	-	-	16	0	6	49	-27	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**2,986**	**87**	**82**	**-38**	**66**	**-**	**231**	**2,819**
Finished Motor Gasoline	-	1,490	8	66	-38	1	-	9	1,515
Reformulated	-	1,094	0	0	-33	-4	-	4	1,061
Conventional	-	396	8	66	-5	5	-	6	454
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	439	39	6	-	44	-	15	424
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	514	3	12	0	-22	-	36	515
15 ppm sulfur and under	-	10	2	0	-4	-1	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	404	0	11	4	-13	-	14	418
Greater than 500 ppm sulfur	-	100	0	1	-	-8	-	21	88
Residual Fuel Oil[e]	-	171	30	0	-	28	-	38	135
Less than 0.31 percent sulfur	-	7	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	59	0	0	-	18	-	-	-
Greater than 1.00 percent sulfur	-	105	30	0	-	5	-	-	-
Petrochemical Feedstocks	-	10	5	0	-	-3	-	-	18
Naphtha for Petro. Feed. Use	-	0	5	0	-	0	-	-	5
Other Oils for Petro. Feed. Use	-	10	0	0	-	-3	-	-	13
Special Naphthas	-	1	0	0	-	0	-	7	-6
Lubricants	-	19	1	-2	-	2	-	10	6
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	165	1	-	-	10	-	114	42
Marketable	-	128	1	-	-	10	-	114	5
Catalyst	-	37	-	-	-	-	-	-	37
Asphalt and Road Oil	-	35	1	0	-	6	-	2	28
Still Gas	-	135	-	-	-	-	-	-	135
Miscellaneous Products	-	7	0	0	-	-1	-	0	7
Total	**1,597**	**3,025**	**1,241**	**130**	**58**	**64**	**2,842**	**265**	**2,881**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**1,525**	**-**	**1,094**	**0**	**-48**	**-46**	**2,604**	**13**	**0**
Natural Gas Liquids and LRGs	**72**	**39**	**1**	**0**	**-**	**-29**	**69**	**15**	**56**
Pentanes Plus	31	-	0	0	-	-2	22	0	10
Liquefied Petroleum Gases	41	39	1	0	-	-27	47	15	46
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	53	1	0	-	-18	0	15	68
Normal Butane/Butylene	13	-10	0	0	-	-12	33	0	-18
Isobutane/Isobutylene	15	-3	0	0	-	3	14	0	-5
Other Liquids	**-**	**-**	**59**	**48**	**144**	**73**	**168**	**6**	**5**
Other Hydrocarbons/Oxygenates	-	-	4	0	105	-4	108	6	0
Unfinished Oils	-	-	38	0	-	23	10	0	5
Motor Gasoline Blend. Comp. (MGBC)	-	-	16	48	40	53	50	0	0
Reformulated	-	-	0	48	33	4	77	0	0
Conventional	-	-	16	0	6	49	-27	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**2,986**	**87**	**82**	**-38**	**66**	**-**	**231**	**2,819**
Finished Motor Gasoline	-	1,490	8	66	-38	1	-	9	1,515
Reformulated	-	1,094	0	0	-33	-4	-	4	1,061
Conventional	-	396	8	66	-5	5	-	6	454
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	439	39	6	-	44	-	15	424
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	514	3	12	0	-22	-	36	515
15 ppm sulfur and under	-	10	2	0	-4	-1	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	404	0	11	4	-13	-	14	418
Greater than 500 ppm sulfur	-	100	0	1	-	-8	-	21	88
Residual Fuel Oil[e]	-	171	30	0	-	28	-	38	135
Less than 0.31 percent sulfur	-	7	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	59	0	0	-	18	-	-	-
Greater than 1.00 percent sulfur	-	105	30	0	-	5	-	-	-
Petrochemical Feedstocks	-	10	5	0	-	-3	-	-	18
Naphtha for Petro. Feed. Use	-	0	5	0	-	0	-	-	5
Other Oils for Petro. Feed. Use	-	10	0	0	-	-3	-	-	13
Special Naphthas	-	1	0	0	-	0	-	7	-6
Lubricants	-	19	1	-2	-	2	-	10	6
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	165	1	-	-	10	-	114	42
Marketable	-	128	1	-	-	10	-	114	5
Catalyst	-	37	-	-	-	-	-	-	37
Asphalt and Road Oil	-	35	1	0	-	6	-	2	28
Still Gas	-	135	-	-	-	-	-	-	135
Miscellaneous Products	-	7	0	0	-	-1	-	0	7
Total	**1,597**	**3,025**	**1,241**	**130**	**58**	**64**	**2,842**	**265**	**2,881**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 25. Production of Crude Oil by PAD District and State
(Thousand Barrels)

PAD District and State	November 2005		January-November 2005	
	Total	Daily Average	Total	Daily Average
PAD District 1	**591**	**20**	**6,576**	**20**
Florida	192	6	2,376	7
New York	26	1	174	1
Pennsylvania	243	8	2,521	8
Virginia	1	0	7	0
West Virginia	133	4	1,465	4
Adjustment[a]	-3	0	33	0
PAD District 2	**13,303**	**443**	**146,573**	**439**
Illnois	851	28	9,721	29
Indiana	145	5	1,602	5
Kansas	2,786	93	30,769	92
Kentucky	206	7	2,083	6
Michigan	495	17	5,490	16
Missouri	7	0	52	0
Nebraska	192	6	2,221	7
North Dakota	3,154	105	31,514	94
Ohio	476	16	5,266	16
Oklahoma	5,060	169	56,415	169
South Dakota	131	4	1,311	4
Tennessee	23	1	257	1
Adjustment[a]	-223	-7	-127	0
PAD District 3	**70,844**	**2,361**	**926,327**	**2,773**
Alabama	635	21	7,172	21
Arkansas	530	18	5,812	17
Louisiana	4,894	163	67,015	201
Mississippi	1,460	49	16,010	48
New Mexico	4,968	166	55,587	166
Texas	31,547	1,052	353,167	1,057
Federal Offshore PAD District 3	26,790	893	422,270	1,264
Adjustment[a]	18	1	-705	-2
PAD District 4	**10,296**	**343**	**108,589**	**325**
Colorado	1,827	61	18,225	55
Montana	2,914	97	30,039	90
Utah	1,341	45	14,477	43
Wyoming	4,304	143	46,505	139
Adjustment[a]	-90	-3	-656	-2
PAD District 5	**47,050**	**1,568**	**526,710**	**1,577**
Alaska	26,179	873	289,489	867
South Alaska	539	18	6,536	20
North Slope	25,640	855	282,953	867
Adjustment for Alaska[a]	0	0	0	0
Arizona	4	0	47	0
California	18,654	622	210,791	631
Nevada	35	1	411	1
Federal Offshore PAD District 5	2,213	74	24,423	73
Adjustment excluding Alaska[a]	-35	-1	1,549	5
U.S. Total	**142,084**	**4,736**	**1,714,775**	**5,134**

[a] These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.
NA= Not Available.
Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorada, Utah, Wyoming, and Alaska.
Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, January 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
	Net Production						
Natural Gas Liquids	**27**	**529**	**556**	**2,312**	**413**	**6,471**	**9,196**
Pentanes Plus	5	94	99	116	100	739	955
Liquefied Petroleum Gases	22	435	457	2,196	313	5,732	8,241
Ethane	6	6	12	1,243	0	2,451	3,694
Propane	9	282	291	665	196	2,179	3,040
Normal Butane	7	101	108	168	117	752	1,037
Isobutane	0	46	46	120	0	350	470
	Stocks						
Natural Gas Liquids	**14**	**69**	**83**	**181**	**65**	**460**	**706**
Pentanes Plus	0	33	33	24	20	119	163
Liquefied Petroleum Gases	14	36	50	157	45	341	543
Ethane	0	0	0	17	0	108	125
Propane	8	31	39	87	26	117	230
Normal Butane	6	3	9	31	19	77	127
Isobutane	0	2	2	22	0	39	61

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
	Net Production								
Natural Gas Liquids	**18,552**	**3,270**	**5,931**	**380**	**5,851**	**33,984**	**6,243**	**2,237**	**52,216**
Pentanes Plus	2,708	386	895	97	584	4,670	882	962	7,568
Liquefied Petroleum Gases	15,844	2,884	5,036	283	5,267	29,314	5,361	1,275	44,648
Ethane	7,539	1,524	1,993	94	2,858	14,008	2,600	5	20,319
Propane	5,277	861	1,883	100	1,582	9,703	1,756	399	15,189
Normal Butane	1,860	-1,146	662	53	531	1,960	723	415	4,243
Isobutane	1,168	1,645	498	36	296	3,643	282	456	4,897
	Stocks								
Natural Gas Liquids	**246**	**1,712**	**954**	**10**	**57**	**2,979**	**160**	**88**	**4,016**
Pentanes Plus	45	377	175	0	13	610	50	13	869
Liquefied Petroleum Gases	201	1,335	779	10	44	2,369	110	75	3,147
Ethane	61	539	0	0	0	600	2	0	727
Propane	114	449	59	7	22	651	56	23	999
Normal Butane	18	230	484	3	13	748	34	22	940
Isobutane	8	117	236	0	9	370	18	30	481

Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, “Monthly Natural Gas Liquids Report.”

Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**44,405**	**2,916**	**47,321**	**68,148**	**13,123**	**23,166**	**104,437**
Natural Gas Liquids and LRGs	**340**	**0**	**340**	**3,667**	**305**	**1,072**	**5,044**
Pentanes Plus	0	0	0	1,049	106	474	1,629
Liquefied Petroleum Gases	340	0	340	2,618	199	598	3,415
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	204	0	204	1,768	141	341	2,250
Isobutane	136	0	136	850	58	257	1,165
Other Liquids	**14,931**	**80**	**15,011**	**-1,864**	**-1,360**	**-175**	**-3,399**
Other Hydrocarbons/Oxygenates	2,719	92	2,811	2,224	763	473	3,460
Other Hydrocarbons/Hydrogen	0	0	0	102	61	33	196
Oxygenates	2,719	92	2,811	2,122	702	440	3,264
Fuel Ethanol (FE)	1,133	92	1,225	2,122	702	440	3,264
Methyl Tertiary Butyl Ether (MTBE)	1,586	0	1,586	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils (net)	2,266	-4	2,262	2,208	75	-1,602	681
Naphthas and Lighter	347	12	359	848	-7	-478	363
Kerosene and Light Gas Oils	-488	0	-488	685	-17	-322	346
Heavy Gas Oils	812	-8	804	1,075	88	-414	749
Residuum	1,595	-8	1,587	-400	11	-388	-777
Motor Gasoline Blending Components (MGBC) (net)	10,108	-8	10,100	-6,289	-2,198	954	-7,533
Reformulated	1,957	0	1,957	-667	1,098	999	1,430
GTAB	1,226	0	1,226	0	0	0	0
RBOB for Blending with Ether	-449	0	-449	0	0	0	0
RBOB for Blending with Alcohol	1,180	0	1,180	-667	1,098	999	1,430
Conventional	8,151	-8	8,143	-5,622	-3,296	-45	-8,963
CBOB for Blending with Alcohol	0	0	0	-3,962	-2,638	104	-6,496
GTAB	1,516	0	1,516	0	0	0	0
Other	6,635	-8	6,627	-1,660	-658	-149	-2,467
Aviation Gasoline Blending Components (net)	-162	0	-162	-7	0	0	-7
Total Input	**59,676**	**2,996**	**62,672**	**69,951**	**12,068**	**24,063**	**106,082**

See footnotes at end of table.

Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**17,740**	**99,995**	**82,215**	**5,960**	**3,071**	**208,981**	**17,498**	**80,739**	**458,976**
Natural Gas Liquids and LRGs	**1,106**	**4,609**	**2,089**	**212**	**288**	**8,304**	**493**	**2,151**	**16,332**
Pentanes Plus	529	1,597	567	119	132	2,944	199	691	5,463
Liquefied Petroleum Gases	577	3,012	1,522	93	156	5,360	294	1,460	10,869
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	397	1,961	895	62	0	3,315	213	1,032	7,014
Isobutane	180	1,051	627	31	156	2,045	81	428	3,855
Other Liquids	**-1,556**	**10,864**	**3,276**	**-27**	**-613**	**11,944**	**348**	**5,198**	**29,102**
Other Hydrocarbons/Oxygenates	171	2,596	695	12	52	3,526	228	3,345	13,370
Other Hydrocarbons/Hydrogen	112	753	600	0	0	1,465	37	761	2,459
Oxygenates	59	1,843	95	12	52	2,061	191	2,584	10,911
Fuel Ethanol (FE)	54	0	0	12	45	111	191	2,584	7,375
Methyl Tertiary Butyl Ether (MTBE)	3	1,843	95	0	7	1,948	0	0	3,534
All Other Oxygenates[a]	2	0	0	0	0	2	0	0	2
Unfinished Oils (net)	-393	9,624	3,653	-65	144	12,963	156	299	16,361
Naphthas and Lighter	-388	1,364	970	7	125	2,078	41	-806	2,035
Kerosene and Light Gas Oils	-485	-1,695	-1,210	30	6	-3,354	-81	281	-3,296
Heavy Gas Oils	309	8,572	3,252	-64	13	12,082	241	684	14,560
Residuum	171	1,383	641	-38	0	2,157	-45	140	3,062
Motor Gasoline Blending Components (MGBC) (net)	-1,323	-1,356	-1,072	26	-809	-4,534	-36	1,554	-449
Reformulated	-377	-2,425	0	0	-646	-3,448	0	2,377	2,316
GTAB	0	0	0	0	0	0	0	0	1,226
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	-449
RBOB for Blending with Alcohol	-377	-2,425	0	0	-646	-3,448	0	2,377	1,539
Conventional	-946	1,069	-1,072	26	-163	-1,086	-36	-823	-2,765
CBOB for Blending with Alcohol	-807	-456	0	0	21	-1,242	-107	-594	-8,439
GTAB	0	0	0	0	0	0	0	0	1,516
Other	-139	1,525	-1,072	26	-184	156	71	-229	4,158
Aviation Gasoline Blending Components (net)	-11	0	0	0	0	-11	0	0	-180
Total Input	**17,290**	**115,468**	**87,580**	**6,145**	**2,746**	**229,229**	**18,339**	**88,088**	**504,410**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, “Monthly Refinery Report,” and EIA-815, "Monthly Terminal Blenders Report."

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	556	-8	548	2,446	-59	-11	2,376
Ethane/Ethylene	7	0	7	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	7	0	7	0	0	0	0
Propane/Propylene	1,275	29	1,304	2,506	283	643	3,432
Propane	696	29	725	1,646	202	433	2,281
Propylene	579	0	579	860	81	210	1,151
Normal Butane/Butylene	-567	-40	-607	-171	-341	-530	-1,042
Normal Butane	-567	-40	-607	-170	-341	-529	-1,040
Butylene	0	0	0	-1	0	-1	-2
Isobutane/Isobutylene	-159	3	-156	111	-1	-124	-14
Isobutane	-215	3	-212	111	-1	-124	-14
Isobutylene	56	0	56	0	0	0	0
Finished Motor Gasoline	35,972	1,168	37,140	34,900	5,582	13,319	53,801
Reformulated	23,998	0	23,998	7,856	1,447	1,112	10,415
Reformulated Blended with Ether	13,061	0	13,061	0	0	0	0
Reformulated Blended with Alcohol	10,937	0	10,937	7,856	1,447	1,112	10,415
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	11,974	1,168	13,142	27,044	4,135	12,207	43,386
Conventional Blended with Alcohol	659	933	1,592	13,521	5,573	3,277	22,371
Conventional Other	11,315	235	11,550	13,523	-1,438	8,930	21,015
Finished Aviation Gasoline	0	0	0	16	51	21	88
Kerosene-Type Jet Fuel	2,547	0	2,547	4,719	734	976	6,429
Commercial	2,547	0	2,547	4,640	671	693	6,004
Military	0	0	0	79	63	283	425
Kerosene	395	57	452	515	82	73	670
Distillate Fuel Oil	14,398	884	15,282	17,960	3,787	7,660	29,407
15 ppm sulfur and under	0	0	0	182	0	0	182
Greater than 15 ppm to 500 ppm sulfur	7,662	768	8,430	14,603	3,276	5,570	23,449
Greater than 500 ppm sulfur	6,736	116	6,852	3,175	511	2,090	5,776
Residual Fuel Oil	3,952	29	3,981	1,392	345	152	1,889
Less than 0.31 percent sulfur	1,792	4	1,796	0	0	0	0
0.31 to 1.00 percent sulfur	1,772	0	1,772	70	0	0	70
Greater than 1.00 percent sulfur	388	25	413	1,322	345	152	1,819
Petrochemical Feedstocks	424	0	424	1,189	0	88	1,277
Naphtha for Petro. Feed. Use	424	0	424	1,012	0	0	1,012
Other Oils for Petro. Feed. Use	0	0	0	177	0	88	265
Special Naphthas	27	15	42	137	0	36	173
Lubricants	307	222	529	258	0	287	545
Naphthenic	0	0	0	0	0	0	0
Paraffinic	307	222	529	258	0	287	545
Waxes	0	20	20	43	0	55	98
Petroleum Coke	1,469	23	1,492	3,022	733	1,008	4,763
Marketable	621	0	621	1,901	545	788	3,234
Catalyst	848	23	871	1,121	188	220	1,529
Asphalt and Road Oil	275	563	838	4,454	1,263	619	6,336
Still Gas	1,546	55	1,601	2,677	608	949	4,234
Miscellaneous Products	54	13	67	245	97	25	367
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	54	13	67	245	97	25	367
Total	**61,922**	**3,041**	**64,963**	**73,973**	**13,223**	**25,257**	**112,453**
Processing Gain(-) or Loss(+)[a]	-2,246	-45	-2,291	-4,022	-1,155	-1,194	-6,371

See footnotes at end of table.

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Liquefied Refinery Gases	449	4,500	2,766	47	14	7,776	-76	1,218	11,842
Ethane/Ethylene	0	359	11	0	0	370	0	0	377
Ethane	0	250	11	0	0	261	0	0	261
Ethylene	0	109	0	0	0	109	0	0	116
Propane/Propylene	648	5,032	3,897	48	63	9,688	280	1,629	16,333
Propane	455	2,399	1,331	9	63	4,257	280	1,291	8,834
Propylene	193	2,633	2,566	39	0	5,431	0	338	7,499
Normal Butane/Butylene	-175	-740	-1,129	-1	-49	-2,094	-297	-318	-4,358
Normal Butane	-176	-828	-1,103	-1	-49	-2,157	-312	-389	-4,505
Butylene	1	88	-26	0	0	63	15	71	147
Isobutane/Isobutylene	-24	-151	-13	0	0	-188	-59	-93	-510
Isobutane	-24	-151	-13	0	0	-188	-59	-93	-566
Isobutylene	0	0	0	0	0	0	0	0	56
Finished Motor Gasoline	9,495	54,537	40,301	1,549	1,471	107,353	9,258	46,188	253,740
Reformulated	1,019	15,444	3,093	0	0	19,556	0	33,906	87,875
Reformulated Blended with Ether	632	15,437	3,093	0	0	19,162	0	0	32,223
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	33,422	54,774
Reformulated (Non-Oxygenated)	387	7	0	0	0	394	0	484	878
Conventional	8,476	39,093	37,208	1,549	1,471	87,797	9,258	12,282	165,865
Conventional Blended with Alcohol	395	0	0	119	482	996	1,665	5,330	31,954
Conventional Other	8,081	39,093	37,208	1,430	989	86,801	7,593	6,952	133,911
Finished Aviation Gasoline	81	100	135	0	0	316	8	12	424
Kerosene-Type Jet Fuel	1,147	9,599	12,274	269	157	23,446	950	13,601	46,973
Commercial	832	8,197	11,606	165	0	20,800	807	12,360	42,518
Military	315	1,402	668	104	157	2,646	143	1,241	4,455
Kerosene	14	1,294	67	11	3	1,389	184	9	2,704
Distillate Fuel Oil	4,989	27,629	18,182	1,359	817	52,976	5,229	15,940	118,834
15 ppm sulfur and under	94	160	579	0	0	833	0	309	1,324
Greater than 15 ppm to 500 ppm sulfur	4,101	23,130	7,576	1,023	820	36,650	4,396	12,538	85,463
Greater than 500 ppm sulfur	794	4,339	10,027	336	-3	15,493	833	3,093	32,047
Residual Fuel Oil	220	5,031	3,351	178	6	8,786	471	5,308	20,435
Less than 0.31 percent sulfur	30	0	696	0	0	726	53	229	2,804
0.31 to 1.00 percent sulfur	0	153	755	127	2	1,037	118	1,818	4,815
Greater than 1.00 percent sulfur	190	4,878	1,900	51	4	7,023	300	3,261	12,816
Petrochemical Feedstocks	166	5,620	4,535	0	-2	10,319	18	302	12,340
Naphtha for Petro. Feed. Use	59	2,846	1,871	0	-2	4,774	0	0	6,210
Other Oils for Petro. Feed. Use	107	2,774	2,664	0	0	5,545	18	302	6,130
Special Naphthas	111	597	83	218	0	1,009	0	30	1,254
Lubricants	64	1,327	1,166	855	0	3,412	0	583	5,069
Naphthenic	64	105	0	663	0	832	0	136	968
Paraffinic	0	1,222	1,166	192	0	2,580	0	447	4,101
Waxes	0	168	127	39	0	334	69	0	521
Petroleum Coke	289	7,806	6,014	71	32	14,212	603	5,110	26,180
Marketable	30	5,572	4,884	53	0	10,539	383	3,966	18,743
Catalyst	259	2,234	1,130	18	32	3,673	220	1,144	7,437
Asphalt and Road Oil	509	241	326	1,376	83	2,535	1,620	1,081	12,410
Still Gas	921	5,110	3,853	263	138	10,285	626	4,180	20,926
Miscellaneous Products	50	565	659	0	0	1,274	73	218	1,999
Fuel Use	0	0	323	0	0	323	5	0	328
Nonfuel Use	50	565	336	0	0	951	68	218	1,671
Total	**18,505**	**124,124**	**93,839**	**6,235**	**2,719**	**245,422**	**19,033**	**93,780**	**535,651**
Processing Gain(-) or Loss(+)[a]	-1,215	-8,656	-6,259	-90	27	-16,193	-694	-5,692	-31,241

[a] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, “Monthly Refinery Report,” and EIA-815, "Monthly Terminal Blenders Report."

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2006
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**44,405**	**2,916**	**47,321**	**68,148**	**13,123**	**23,166**	**104,437**
Natural Gas Liquids and LRGs	**315**	**0**	**315**	**3,653**	**298**	**1,061**	**5,012**
Pentanes Plus	0	0	0	1,049	106	473	1,628
Liquefied Petroleum Gases	315	0	315	2,604	192	588	3,384
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	179	0	179	1,754	134	331	2,219
Isobutane	136	0	136	850	58	257	1,165
Other Liquids	**-1,222**	**-12**	**-1,234**	**-11,220**	**-3,300**	**-1,718**	**-16,238**
Other Hydrocarbons/Oxygenates	1,120	0	1,120	108	125	33	266
Other Hydrocarbons/Hydrogen	0	0	0	102	61	33	196
Oxygenates	1,120	0	1,120	6	64	0	70
Fuel Ethanol (FE)	0	0	0	6	64	0	70
Methyl Tertiary Butyl Ether (MTBE)	1,120	0	1,120	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils (net)	2,266	-4	2,262	2,208	75	-1,602	681
Naphthas and Lighter	347	12	359	848	-7	-478	363
Kerosene and Light Gas Oils	-488	0	-488	685	-17	-322	346
Heavy Gas Oils	812	-8	804	1,075	88	-414	749
Residuum	1,595	-8	1,587	-400	11	-388	-777
Motor Gasoline Blending Components (MGBC) (net)	-4,446	-8	-4,454	-13,529	-3,500	-149	-17,178
Reformulated	-3,990	0	-3,990	-7,736	-204	0	-7,940
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-3,990	0	-3,990	-7,736	-204	0	-7,940
Conventional	-456	-8	-464	-5,793	-3,296	-149	-9,238
CBOB for Blending with Alcohol	0	0	0	-4,133	-2,638	0	-6,771
GTAB	0	0	0	0	0	0	0
Other	-456	-8	-464	-1,660	-658	-149	-2,467
Aviation Gasoline Blending Components (net)	-162	0	-162	-7	0	0	-7
Total Input to Refineries	**43,498**	**2,904**	**46,402**	**60,581**	**10,121**	**22,509**	**93,211**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,447	94	1,541	2,218	423	749	3,390
Operable Capacity (daily average)	1,618	95	1,713	2,355	442	786	3,583
Operable Utilization Rate (percent)[b]	89.4	99.0	89.9	94.2	95.9	95.3	94.6
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	556	17	573	625	134	201	960
Catalytic Hydrocracking	35	0	35	113	0	6	120
Delayed and Fluid Coking	73	0	73	112	60	86	259
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.54	1.44	0.60	1.30	2.26	0.88	1.33
API Gravity, Weighted Average (degrees)	32.75	32.32	32.72	31.68	26.17	34.79	31.68
Operable Capacity (daily average)	**1,618**	**95**	**1,713**	**2,355**	**442**	**786**	**3,583**
Operating	1,532	95	1,627	2,355	442	786	3,583
Idle	87	0	87	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2006 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**17,740**	**99,995**	**82,215**	**5,960**	**3,071**	**208,981**	**17,498**	**80,739**	**458,976**
Natural Gas Liquids and LRGs	**1,102**	**4,495**	**2,089**	**212**	**288**	**8,186**	**473**	**2,151**	**16,137**
Pentanes Plus	529	1,597	567	119	132	2,944	180	691	5,443
Liquefied Petroleum Gases	573	2,898	1,522	93	156	5,242	293	1,460	10,694
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	393	1,847	895	62	0	3,197	212	1,032	6,839
Isobutane	180	1,051	627	31	156	2,045	81	428	3,855
Other Liquids	**-1,702**	**9,504**	**3,276**	**-56**	**-673**	**10,349**	**-350**	**-30,497**	**-37,970**
Other Hydrocarbons/Oxygenates	140	2,579	695	0	13	3,427	95	829	5,737
Other Hydrocarbons/Hydrogen	112	753	600	0	0	1,465	37	761	2,459
Oxygenates	28	1,826	95	0	13	1,962	58	68	3,278
Fuel Ethanol (FE)	23	0	0	0	6	29	58	68	225
Methyl Tertiary Butyl Ether (MTBE)	3	1,826	95	0	7	1,931	0	0	3,051
All Other Oxygenates[a]	2	0	0	0	0	2	0	0	2
Unfinished Oils (net)	-393	9,624	3,653	-65	144	12,963	156	299	16,361
Naphthas and Lighter	-388	1,364	970	7	125	2,078	41	-806	2,035
Kerosene and Light Gas Oils	-485	-1,695	-1,210	30	6	-3,354	-81	281	-3,296
Heavy Gas Oils	309	8,572	3,252	-64	13	12,082	241	684	14,560
Residuum	171	1,383	641	-38	0	2,157	-45	140	3,062
Motor Gasoline Blending Components (MGBC) (net)	-1,438	-2,699	-1,072	9	-830	-6,030	-601	-31,625	-59,888
Reformulated	-377	-2,425	0	0	-646	-3,448	0	-28,038	-43,416
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-377	-2,425	0	0	-646	-3,448	0	-28,038	-43,416
Conventional	-1,061	-274	-1,072	9	-184	-2,582	-601	-3,587	-16,472
CBOB for Blending with Alcohol	-922	-456	0	0	0	-1,378	-350	-3,358	-11,857
GTAB	0	0	0	0	0	0	0	0	0
Other	-139	182	-1,072	9	-184	-1,204	-251	-229	-4,615
Aviation Gasoline Blending Components (net)	-11	0	0	0	0	-11	0	0	-180
Total Input to Refineries	**17,140**	**113,994**	**87,580**	**6,116**	**2,686**	**227,516**	**17,621**	**52,393**	**437,143**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	582	3,242	2,592	180	99	6,695	571	2,882	15,080
Operable Capacity (daily average)	648	4,031	3,264	215	113	8,270	596	3,173	17,335
Operable Utilization Rate (percent)[b,c]	89.9	80.4	79.4	83.6	88.0	81.0	96.0	90.8	87.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	204	1,319	996	18	35	2,571	164	687	4,956
Catalytic Hydrocracking	36	228	247	0	0	511	17	522	1,205
Delayed and Fluid Coking	6	610	500	13	0	1,129	47	506	2,014
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.93	1.81	1.70	1.99	0.83	1.68	1.30	1.23	1.40
API Gravity, Weighted Average (degrees)	38.21	29.12	28.69	27.31	40.59	29.84	32.53	28.11	30.34
Operable Capacity (daily average)	**648**	**4,031**	**3,264**	**215**	**113**	**8,270**	**596**	**3,173**	**17,335**
Operating	648	3,594	2,897	209	113	7,460	596	3,152	16,417
Idle	0	437	367	6	0	810	0	22	918
Alaskan Crude Oil Receipts	**982**	**0**	**0**	**0**	**0**	**982**	**0**	**26,479**	**27,461**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	556	-8	548	2,446	-59	-11	2,376
Ethane/Ethylene	7	0	7	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	7	0	7	0	0	0	0
Propane/Propylene	1,275	29	1,304	2,506	283	643	3,432
Propane	696	29	725	1,646	202	433	2,281
Propylene	579	0	579	860	81	210	1,151
Normal Butane/Butylene	-567	-40	-607	-171	-341	-530	-1,042
Normal Butane	-567	-40	-607	-170	-341	-529	-1,040
Butylene	0	0	0	-1	0	-1	-2
Isobutane/Isobutylene	-159	3	-156	111	-1	-124	-14
Isobutane	-215	3	-212	111	-1	-124	-14
Isobutylene	56	0	56	0	0	0	0
Finished Motor Gasoline	19,794	1,076	20,870	25,530	3,635	11,765	40,930
Reformulated	10,128	0	10,128	0	0	0	0
Reformulated Blended with Ether	10,128	0	10,128	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	9,666	1,076	10,742	25,530	3,635	11,765	40,930
Conventional Blended with Alcohol	0	0	0	56	654	0	710
Conventional Other	9,666	1,076	10,742	25,474	2,981	11,765	40,220
Finished Aviation Gasoline	0	0	0	16	51	21	88
Kerosene-Type Jet Fuel	2,547	0	2,547	4,719	734	976	6,429
Kerosene	395	57	452	515	82	73	670
Distillate Fuel Oil	14,398	884	15,282	17,960	3,787	7,660	29,407
15 ppm sulfur and under	0	0	0	182	0	0	182
Greater than 15 ppm to 500 ppm sulfur	7,662	768	8,430	14,603	3,276	5,570	23,449
Greater than 500 ppm sulfur	6,736	116	6,852	3,175	511	2,090	5,776
Residual Fuel Oil	3,952	29	3,981	1,392	345	152	1,889
Less than 0.31 percent sulfur	1,792	4	1,796	0	0	0	0
0.31 to 1.00 percent sulfur	1,772	0	1,772	70	0	0	70
Greater than 1.00 percent sulfur	388	25	413	1,322	345	152	1,819
Petrochemical Feedstocks	424	0	424	1,189	0	88	1,277
Naphtha for Petro. Feed. Use	424	0	424	1,012	0	0	1,012
Other Oils for Petro. Feed. Use	0	0	0	177	0	88	265
Special Naphthas	27	15	42	137	0	36	173
Lubricants	307	222	529	258	0	287	545
Waxes	0	20	20	43	0	55	98
Petroleum Coke	1,469	23	1,492	3,022	733	1,008	4,763
Marketable	621	0	621	1,901	545	788	3,234
Catalyst	848	23	871	1,121	188	220	1,529
Asphalt and Road Oil	275	563	838	4,454	1,263	619	6,336
Still Gas	1,546	55	1,601	2,677	608	949	4,234
Miscellaneous Products	54	13	67	245	97	25	367
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	54	13	67	245	97	25	367
Total	**45,744**	**2,949**	**48,693**	**64,603**	**11,276**	**23,703**	**99,582**
Processing Gain(-) or Loss(+)[a]	-2,246	-45	-2,291	-4,022	-1,155	-1,194	-6,371

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Liquefied Refinery Gases	449	4,500	2,766	47	14	7,776	-76	1,218	11,842
Ethane/Ethylene	0	359	11	0	0	370	0	0	377
Ethane	0	250	11	0	0	261	0	0	261
Ethylene	0	109	0	0	0	109	0	0	116
Propane/Propylene	648	5,032	3,897	48	63	9,688	280	1,629	16,333
Propane	455	2,399	1,331	9	63	4,257	280	1,291	8,834
Propylene	193	2,633	2,566	39	0	5,431	0	338	7,499
Normal Butane/Butylene	-175	-740	-1,129	-1	-49	-2,094	-297	-318	-4,358
Normal Butane	-176	-828	-1,103	-1	-49	-2,157	-312	-389	-4,505
Butylene	1	88	-26	0	0	63	15	71	147
Isobutane/Isobutylene	-24	-151	-13	0	0	-188	-59	-93	-510
Isobutane	-24	-151	-13	0	0	-188	-59	-93	-566
Isobutylene	0	0	0	0	0	0	0	0	56
Finished Motor Gasoline	9,345	53,063	40,301	1,520	1,411	105,640	8,540	10,493	186,473
Reformulated	1,019	15,144	3,093	0	0	19,256	0	1,470	30,854
Reformulated Blended with Ether	632	15,144	3,093	0	0	18,869	0	0	28,997
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	986	986
Reformulated (Non-Oxygenated)	387	0	0	0	0	387	0	484	871
Conventional	8,326	37,919	37,208	1,520	1,411	86,384	8,540	9,023	155,619
Conventional Blended with Alcohol	0	0	0	0	0	0	323	0	1,033
Conventional Other	8,326	37,919	37,208	1,520	1,411	86,384	8,217	9,023	154,586
Finished Aviation Gasoline	81	100	135	0	0	316	8	12	424
Kerosene-Type Jet Fuel	1,147	9,599	12,274	269	157	23,446	950	13,601	46,973
Kerosene	14	1,294	67	11	3	1,389	184	9	2,704
Distillate Fuel Oil	4,989	27,629	18,182	1,359	817	52,976	5,229	15,940	118,834
15 ppm sulfur and under	94	160	579	0	0	833	0	309	1,324
Greater than 15 ppm to 500 ppm sulfur	4,101	23,130	7,576	1,023	820	36,650	4,396	12,538	85,463
Greater than 500 ppm sulfur	794	4,339	10,027	336	-3	15,493	833	3,093	32,047
Residual Fuel Oil	220	5,031	3,351	178	6	8,786	471	5,308	20,435
Less than 0.31 percent sulfur	30	0	696	0	0	726	53	229	2,804
0.31 to 1.00 percent sulfur	0	153	755	127	2	1,037	118	1,818	4,815
Greater than 1.00 percent sulfur	190	4,878	1,900	51	4	7,023	300	3,261	12,816
Petrochemical Feedstocks	166	5,620	4,535	0	-2	10,319	18	302	12,340
Naphtha for Petro. Feed. Use	59	2,846	1,871	0	-2	4,774	0	0	6,210
Other Oils for Petro. Feed. Use	107	2,774	2,664	0	0	5,545	18	302	6,130
Special Naphthas	111	597	83	218	0	1,009	0	30	1,254
Lubricants	64	1,327	1,166	855	0	3,412	0	583	5,069
Waxes	0	168	127	39	0	334	69	0	521
Petroleum Coke	289	7,806	6,014	71	32	14,212	603	5,110	26,180
Marketable	30	5,572	4,884	53	0	10,539	383	3,966	18,743
Catalyst	259	2,234	1,130	18	32	3,673	220	1,144	7,437
Asphalt and Road Oil	509	241	326	1,376	83	2,535	1,620	1,081	12,410
Still Gas	921	5,110	3,853	263	138	10,285	626	4,180	20,926
Miscellaneous Products	50	565	659	0	0	1,274	73	218	1,999
Fuel Use	0	0	323	0	0	323	5	0	328
Nonfuel Use	50	565	336	0	0	951	68	218	1,671
Total	**18,355**	**122,650**	**93,839**	**6,206**	**2,659**	**243,709**	**18,315**	**58,085**	**468,384**
Processing Gain(-) or Loss(+)[a]	-1,215	-8,656	-6,259	-90	27	-16,193	-694	-5,692	-31,241

[a] Represents the arithmetic difference between input and production
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, January 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
	Net Input (Blended)						
Total Net Input	**16,178**	**92**	**16,270**	**9,370**	**1,947**	**1,554**	**12,871**
Pentanes Plus	0	0	0	0	0	1	1
Normal Butane	25	0	25	14	7	10	31
Isobutane	0	0	0	0	0	0	0
Oxygenates	**1,599**	**92**	**1,691**	**2,116**	**638**	**440**	**3,194**
Fuel Ethanol (FE)	1,133	92	1,225	2,116	638	440	3,194
Methyl Tertiary Butyl Ether (MTBE)	466	0	466	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	**14,554**	**0**	**14,554**	**7,240**	**1,302**	**1,103**	**9,645**
Reformulated	5,947	0	5,947	7,069	1,302	999	9,370
GTAB	1,226	0	1,226	0	0	0	0
RBOB for Blending with Ether	-449	0	-449	0	0	0	0
RBOB for Blending with Alcohol	5,170	0	5,170	7,069	1,302	999	9,370
Conventional	8,607	0	8,607	171	0	104	275
CBOB for Blending with Alcohol	0	0	0	171	0	104	275
GTAB	1,516	0	1,516	0	0	0	0
Other	7,091	0	7,091	0	0	0	0
	Net Production						
Finished Motor Gasoline	**16,178**	**92**	**16,270**	**9,370**	**1,947**	**1,554**	**12,871**
Reformulated	13,870	0	13,870	7,856	1,447	1,112	10,415
Reformulated Blended with Ether	2,933	0	2,933	0	0	0	0
Reformulated Blended with Alcohol	10,937	0	10,937	7,856	1,447	1,112	10,415
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	2,308	92	2,400	1,514	500	442	2,456
Conventional Blended with Alcohol	659	933	1,592	13,465	4,919	3,277	21,661
Conventional Other	1,649	-841	808	-11,951	-4,419	-2,835	-19,205

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
	Net Input (Blended)								
Total Net Input	**150**	**1,474**	**0**	**29**	**60**	**1,713**	**718**	**35,695**	**67,267**
Pentanes Plus	0	0	0	0	0	0	19	0	20
Normal Butane	4	114	0	0	0	118	1	0	175
Isobutane	0	0	0	0	0	0	0	0	0
Oxygenates	**31**	**17**	**0**	**12**	**39**	**99**	**133**	**2,516**	**7,633**
Fuel Ethanol (FE)	31	0	0	12	39	82	133	2,516	7,150
Methyl Tertiary Butyl Ether (MTBE)	0	17	0	0	0	17	0	0	483
All Other Oxygenates[a]	0	0	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	**115**	**1,343**	**0**	**17**	**21**	**1,496**	**565**	**33,179**	**59,439**
Reformulated	0	0	0	0	0	0	0	30,415	45,732
GTAB	0	0	0	0	0	0	0	0	1,226
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	-449
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	30,415	44,955
Conventional	115	1,343	0	17	21	1,496	565	2,764	13,707
CBOB for Blending with Alcohol	115	0	0	0	21	136	243	2,764	3,418
GTAB	0	0	0	0	0	0	0	0	1,516
Other	0	1,343	0	17	0	1,360	322	0	8,773
	Net Production								
Finished Motor Gasoline	**150**	**1,474**	**0**	**29**	**60**	**1,713**	**718**	**35,695**	**67,267**
Reformulated	0	300	0	0	0	300	0	32,436	57,021
Reformulated Blended with Ether	0	293	0	0	0	293	0	0	3,226
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	32,436	53,788
Reformulated (Non-Oxygenated)	0	7	0	0	0	7	0	0	7
Conventional	150	1,174	0	29	60	1,413	718	3,259	10,246
Conventional Blended with Alcohol	395	0	0	119	482	996	1,342	5,330	30,921
Conventional Other	-245	1,174	0	-90	-422	417	-624	-2,071	-20,675

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**11,499**	**491**	**11,990**	**9,822**	**2,280**	**2,552**	**14,654**
Petroleum Products	**29,053**	**1,865**	**30,918**	**29,516**	**7,605**	**12,674**	**49,795**
Pentanes Plus	0	0	0	110	110	498	718
Liquefied Petroleum Gases	1,293	26	1,319	1,654	352	832	2,838
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	358	3	361	809	40	298	1,147
Normal Butane/Butylene	664	12	676	676	262	303	1,241
Isobutane/Isobutylene	271	11	282	169	50	231	450
Other Hydrocarbons/Hydrogen/Oxygenates	576	0	576	31	16	0	47
Other Hydrocarbons/Hydrogen	0	0	0	30	0	0	30
Oxygenates	576	0	576	1	16	0	17
Fuel Ethanol (FE)	0	0	0	1	16	0	17
Methyl Tertiary Butyl Ether (MTBE)	576	0	576	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils	7,755	444	8,199	7,856	603	4,270	12,729
Naphthas and Lighter	1,039	245	1,284	2,021	139	1,543	3,703
Kerosene and Light Gas Oils	2,104	0	2,104	1,564	135	595	2,294
Heavy Gas Oils	2,620	188	2,808	2,716	278	1,200	4,194
Residuum	1,992	11	2,003	1,555	51	932	2,538
Motor Gasoline Blending Components (MGBC)	4,867	19	4,886	5,710	1,888	1,091	8,689
Reformulated	724	0	724	1,009	97	0	1,106
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	724	0	724	1,009	97	0	1,106
Conventional	4,143	19	4,162	4,701	1,791	1,091	7,583
CBOB for Blending with Alcohol	0	0	0	479	644	0	1,123
GTAB	0	0	0	0	0	0	0
Other	4,143	19	4,162	4,222	1,147	1,091	6,460
Aviation Gasoline Blending Components	114	0	114	54	0	0	54
Finished Motor Gasoline	4,672	253	4,925	3,047	640	2,381	6,068
Reformulated	2,341	0	2,341	0	0	0	0
Reformulated Blended with Ether	2,341	0	2,341	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	2,331	253	2,584	3,047	640	2,381	6,068
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	2,331	253	2,584	3,047	640	2,381	6,068
Finished Aviation Gasoline	0	0	0	6	107	22	135
Kerosene-Type Jet Fuel	932	0	932	1,586	100	395	2,081
Kerosene	145	39	184	338	51	87	476
Distillate Fuel Oil	5,170	125	5,295	3,930	1,220	1,953	7,103
15 ppm sulfur and under	0	0	0	68	0	0	68
Greater than 15 ppm to 500 ppm sulfur	2,549	104	2,653	2,517	935	999	4,451
Greater than 500 ppm sulfur	2,621	21	2,642	1,345	285	954	2,584
Residual Fuel Oil	1,888	12	1,900	1,199	171	163	1,533
Less than 0.31 percent sulfur	822	5	827	0	0	0	0
0.31 to 1.00 percent sulfur	739	4	743	57	0	0	57
Greater than 1.00 percent sulfur	327	3	330	1,142	171	163	1,476
Petrochemical Feedstocks	520	0	520	483	0	0	483
Naphtha for Petro. Feed. Use	520	0	520	385	0	0	385
Other Oils for Petro. Feed. Use	0	0	0	98	0	0	98
Special Naphthas	7	26	33	167	0	25	192
Lubricants	402	201	603	55	0	189	244
Waxes	0	146	146	33	0	59	92
Petroleum Coke	98	0	98	295	743	47	1,085
Marketable	98	0	98	295	743	47	1,085
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	596	560	1,156	2,913	1,591	654	5,158
Miscellaneous Products	18	14	32	49	13	8	70
Total Stocks, All Oils	**40,552**	**2,356**	**42,908**	**39,338**	**9,885**	**15,226**	**64,449**

See footnotes at end of table.

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**1,364**	**25,635**	**19,930**	**1,148**	**279**	**48,356**	**2,276**	**21,287**	**98,563**
Petroleum Products	**9,660**	**54,645**	**46,370**	**4,278**	**1,450**	**116,403**	**11,207**	**56,845**	**265,168**
Pentanes Plus	132	73	191	6	12	414	17	0	1,149
Liquefied Petroleum Gases	1,454	597	3,437	14	38	5,540	375	1,336	11,408
Ethane/Ethylene	252	0	0	0	0	252	0	0	252
Propane/Propylene	665	72	657	2	5	1,401	121	126	3,156
Normal Butane/Butylene	357	401	2,138	4	10	2,910	173	774	5,774
Isobutane/Isobutylene	180	124	642	8	23	977	81	436	2,226
Other Hydrocarbons/Hydrogen/Oxygenates	10	719	273	0	16	1,018	73	43	1,757
Other Hydrocarbons/Hydrogen	0	0	4	0	0	4	0	16	50
Oxygenates	10	719	269	0	16	1,014	73	27	1,707
Fuel Ethanol (FE)	3	0	0	0	8	11	73	27	128
Methyl Tertiary Butyl Ether (MTBE)	4	717	269	0	8	998	0	0	1,574
All Other Oxygenates[a]	3	2	0	0	0	5	0	0	5
Unfinished Oils	2,751	22,529	16,470	934	568	43,252	2,743	20,116	87,039
Naphthas and Lighter	969	6,159	2,213	176	253	9,770	613	3,410	18,780
Kerosene and Light Gas Oils	816	3,664	3,191	312	89	8,072	428	3,862	16,760
Heavy Gas Oils	454	8,626	8,032	442	226	17,780	1,101	10,085	35,968
Residuum	512	4,080	3,034	4	0	7,630	601	2,759	15,531
Motor Gasoline Blending Components (MGBC)	1,588	6,336	5,476	71	467	13,938	1,759	14,550	43,822
Reformulated	150	446	0	0	0	596	0	5,491	7,917
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	150	446	0	0	0	596	0	5,491	7,917
Conventional	1,438	5,890	5,476	71	467	13,342	1,759	9,059	35,905
CBOB for Blending with Alcohol	99	114	0	1	0	214	0	871	2,208
GTAB	0	0	0	0	0	0	0	0	0
Other	1,339	5,776	5,476	70	467	13,128	1,759	8,188	33,697
Aviation Gasoline Blending Components	16	0	0	0	0	16	0	0	184
Finished Motor Gasoline	1,557	6,660	5,559	370	96	14,242	2,405	2,987	30,627
Reformulated	206	1,564	333	0	0	2,103	0	254	4,698
Reformulated Blended with Ether	76	1,564	333	0	0	1,973	0	0	4,314
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	19	19
Reformulated (Non-Oxygenated)	130	0	0	0	0	130	0	235	365
Conventional	1,351	5,096	5,226	370	96	12,139	2,405	2,733	25,929
Conventional Blended with Alcohol	0	0	0	0	0	0	22	0	22
Conventional Other	1,351	5,096	5,226	370	96	12,139	2,383	2,733	25,907
Finished Aviation Gasoline	55	111	212	0	0	378	31	155	699
Kerosene-Type Jet Fuel	395	2,487	2,331	85	11	5,309	352	4,520	13,194
Kerosene	33	263	64	10	4	374	73	77	1,184
Distillate Fuel Oil	821	5,045	4,197	463	115	10,641	1,412	5,047	29,498
15 ppm sulfur and under	58	23	0	0	0	81	0	255	404
Greater than 15 ppm to 500 ppm sulfur	520	3,673	1,783	268	70	6,314	969	3,335	17,722
Greater than 500 ppm sulfur	243	1,349	2,414	195	45	4,246	443	1,457	11,372
Residual Fuel Oil	59	2,758	1,549	305	7	4,678	322	3,058	11,491
Less than 0.31 percent sulfur	2	17	160	0	0	179	15	194	1,215
0.31 to 1.00 percent sulfur	0	128	169	235	4	536	110	1,355	2,801
Greater than 1.00 percent sulfur	57	2,613	1,220	70	3	3,963	197	1,509	7,475
Petrochemical Feedstocks	72	1,790	816	0	13	2,691	0	85	3,779
Naphtha for Petro. Feed. Use	10	990	383	0	13	1,396	0	0	2,301
Other Oils for Petro. Feed. Use	62	800	433	0	0	1,295	0	85	1,478
Special Naphthas	100	824	0	121	0	1,045	3	34	1,307
Lubricants	66	1,831	1,357	710	0	3,964	0	710	5,521
Waxes	0	103	77	95	0	275	28	0	541
Petroleum Coke	0	1,935	3,847	0	0	5,782	71	2,969	10,005
Marketable	0	1,935	3,847	0	0	5,782	71	2,969	10,005
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	533	451	389	1,094	103	2,570	1,541	1,077	11,502
Miscellaneous Products	18	133	125	0	0	276	2	81	461
Total Stocks, All Oils	**11,024**	**80,280**	**66,300**	**5,426**	**1,729**	**164,759**	**13,483**	**78,132**	**363,731**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, January 2006

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1.2	-0.3	1.1	3.5	-0.4	-0.1	2.3
Finished Motor Gasoline[a]	48.9	37.2	48.2	50.2	50.9	50.2	50.3
Finished Aviation Gasoline[b]	0.3	0.0	0.3	0.0	0.4	0.1	0.1
Kerosene-Type Jet Fuel	5.5	0.0	5.1	6.7	5.6	4.5	6.1
Kerosene	0.8	2.0	0.9	0.7	0.6	0.3	0.6
Distillate Fuel Oil	30.8	30.4	30.8	25.5	28.7	35.5	28.0
Residual Fuel Oil	8.5	1.0	8.0	2.0	2.6	0.7	1.8
Naphtha for Petro. Feed. Use	0.9	0.0	0.9	1.4	0.0	0.0	1.0
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.3	0.0	0.4	0.3
Special Naphthas	0.1	0.5	0.1	0.2	0.0	0.2	0.2
Lubricants	0.7	7.6	1.1	0.4	0.0	1.3	0.5
Waxes	0.0	0.7	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.1	0.8	3.0	4.3	5.6	4.7	4.5
Asphalt and Road Oil	0.6	19.3	1.7	6.3	9.6	2.9	6.0
Still Gas	3.3	1.9	3.2	3.8	4.6	4.4	4.0
Miscellaneous Products	0.1	0.4	0.1	0.3	0.7	0.1	0.3
Processing Gain(-) or Loss(+)[c]	-4.8	-1.5	-4.6	-5.7	-8.8	-5.5	-6.1

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Liquefied Refinery Gases	2.6	4.1	3.2	0.8	0.4	3.5	-0.4	1.5	2.5
Finished Motor Gasoline[a]	55.0	44.4	44.9	22.0	60.3	45.1	48.6	48.3	47.2
Finished Aviation Gasoline[b]	0.5	0.1	0.2	0.0	0.0	0.1	0.0	0.0	0.1
Kerosene-Type Jet Fuel	6.6	8.8	14.3	4.6	4.9	10.6	5.4	16.8	9.9
Kerosene	0.1	1.2	0.1	0.2	0.1	0.6	1.0	0.0	0.6
Distillate Fuel Oil	28.8	25.2	21.2	23.1	25.4	23.9	29.6	19.7	25.0
Residual Fuel Oil	1.3	4.6	3.9	3.0	0.2	4.0	2.7	6.6	4.3
Naphtha for Petro. Feed. Use	0.3	2.6	2.2	0.0	-0.1	2.2	0.0	0.0	1.3
Other Oils for Petro. Feed. Use	0.6	2.5	3.1	0.0	0.0	2.5	0.1	0.4	1.3
Special Naphthas	0.6	0.5	0.1	3.7	0.0	0.5	0.0	0.0	0.3
Lubricants	0.4	1.2	1.4	14.5	0.0	1.5	0.0	0.7	1.1
Waxes	0.0	0.2	0.1	0.7	0.0	0.2	0.4	0.0	0.1
Petroleum Coke	1.7	7.1	7.0	1.2	1.0	6.4	3.4	6.3	5.5
Asphalt and Road Oil	2.9	0.2	0.4	23.3	2.6	1.1	9.2	1.3	2.6
Still Gas	5.3	4.7	4.5	4.5	4.3	4.6	3.5	5.2	4.4
Miscellaneous Products	0.3	0.5	0.8	0.0	0.0	0.6	0.4	0.3	0.4
Processing Gain(-) or Loss(+)[c]	-7.0	-7.9	-7.3	-1.5	0.8	-7.3	-3.9	-7.0	-6.6

[a] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

[b] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

[c] Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, January 2006
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	**1,784**	**6,551**	**5,621**	**13,956**
Connecticut	0	0	0	0
Delaware	0	0	0	0
Florida	146	1,659	829	2,634
Georgia	0	0	766	766
Maine	125	172	231	528
Maryland	0	1,037	164	1,201
Massachusetts	0	994	0	994
New Hampshire	0	0	0	0
New Jersey	962	1,053	1,709	3,724
New York	330	684	362	1,376
North Carolina	0	4	598	602
Pennsylvania	219	478	87	784
Rhode Island	0	0	0	0
South Carolina	0	64	540	604
Vermont	2	10	61	73
Virginia	0	396	274	670
PAD District 2	**3**	**84**	**49**	**136**
Illinois	0	0	0	0
Indiania	0	0	0	0
Michigan	3	39	49	91
Minnesota	0	45	0	45
North Dakota	0	0	0	0
Ohio	0	0	0	0
Wisconsin	0	0	0	0
PAD District 3	**592**	**353**	**1,046**	**1,991**
Alabama	0	0	0	0
Louisiana	0	208	116	324
Mississippi	0	0	0	0
New Mexico	0	0	0	0
Texas	592	145	930	1,667
PAD District 4	**0**	**0**	**0**	**0**
Idaho	0	0	0	0
Montana	0	0	0	0
PAD District 5	**0**	**0**	**920**	**920**
Alaska	0	0	0	0
California	0	0	874	874
Hawaii	0	0	0	0
Oregon	0	0	46	46
Washington	0	0	0	0
U.S. Total	**2,379**	**6,988**	**7,636**	**17,003**

Source: Energy Information Administration (EIA) Form EIA-814, “Monthly Imports Report.”

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, January 2006
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil[a,b]	**44,403**	**47,338**	**166,881**	**8,575**	**33,916**	**301,113**	**9,713**
Natural Gas Liquids and LRG's	**3,306**	**3,466**	**1,593**	**514**	**28**	**8,907**	**287**
Pentanes Plus	0	49	304	25	0	378	12
Liquefied Petroleum Gases	3,306	3,417	1,289	489	28	8,529	275
Ethane	0	0	5	0	0	5	0
Ethylene	0	11	0	0	0	11	0
Propane	2,624	2,652	275	411	18	5,980	193
Propylene	151	70	0	0	0	221	7
Normal Butane	392	388	464	67	0	1,311	42
Butylene	0	157	174	11	10	352	11
Isobutane	139	139	371	0	0	649	21
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**16,499**	**0**	**17,662**	**1**	**1,832**	**35,994**	**1,161**
Other Hydrocarbons/Oxygenates	651	0	691	1	137	1,480	48
Other Hydrocarbons/Hydrogen	41	0	347	0	0	388	13
Oxygenates	610	0	344	1	137	1,092	35
Fuel Ethanol	0	0	0	1	63	64	2
MTBE	610	0	344	0	74	1,028	33
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	2,620	0	15,631	0	1,191	19,442	627
Naphthas and Lighter	143	0	2,772	0	109	3,024	98
Kerosene and Light Gas Oils	0	0	91	0	0	91	3
Heavy Gas Oils	2,167	0	9,151	0	1,082	12,400	400
Residuum	310	0	3,617	0	0	3,927	127
Motor Gasoline Blending Components	13,228	0	1,340	0	504	15,072	486
Reformulated	3,464	0	46	0	0	3,510	113
GTAB	1,502	0	46	0	0	1,548	50
RBOB for Blending with Ether	958	0	0	0	0	958	31
RBOB for Blending with Alcohol	1,004	0	0	0	0	1,004	32
Conventional	9,764	0	1,294	0	504	11,562	373
CBOB for Blending with Alcohol	0	0	0	0	135	135	4
GTAB	3,797	0	0	0	0	3,797	122
Other	5,967	0	1,294	0	369	7,630	246
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, January 2006 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	**53,155**	**519**	**18,141**	**329**	**2,699**	**74,843**	**2,414**
Finished Motor Gasoline	17,902	17	588	0	252	18,759	605
Reformulated	6,469	0	0	0	0	6,469	209
Reformulated Blended with Ether	6,469	0	0	0	0	6,469	209
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	11,433	17	588	0	252	12,290	396
Conventional Blended with Alcohol	0	13	0	0	0	13	0
Conventional Other	11,433	4	588	0	252	12,277	396
Finished Aviation Gasoline	1	1	0	1	0	3	0
Kerosene-Type Jet Fuel	2,839	1	67	2	1,205	4,114	133
Bonded Aircraft Fuel	0	0	0	0	663	663	21
Other	2,839	1	67	2	542	3,451	111
Kerosene	201	0	0	0	0	201	6
Distillate Fuel Oil	16,205	168	0	306	79	16,758	541
15 ppm sulfur and under	285	0	0	0	70	355	11
Bonded	0	0	0	0	20	20	1
Other	285	0	0	0	50	335	11
Greater than 15 ppm to 500 ppm sulfur	4,543	142	0	284	9	4,978	161
Bonded	0	0	0	0	0	0	0
Other	4,543	142	0	284	9	4,978	161
Greater than 500 ppm to 2000 ppm sulfur	8,040	0	0	22	0	8,062	260
Bonded	0	0	0	0	0	0	0
Other	8,040	0	0	22	0	8,062	260
Greater than 2000 ppm	3,337	26	0	0	0	3,363	108
Bonded	0	0	0	0	0	0	0
Other	3,337	26	0	0	0	3,363	108
Residual Fuel Oil	13,956	136	1,991	0	920	17,003	548
Less than 0.31 percent sulfur	1,784	3	592	0	0	2,379	77
0.31 to 1.00 percent sulfur	6,551	84	353	0	0	6,988	225
Greater than 1.00 percent sulfur	5,621	49	1,046	0	920	7,636	246
Petrochemical Feedstocks	6	35	14,962	0	158	15,161	489
Naphtha for Petro. Feed. Use	0	14	3,444	0	158	3,616	117
Other Oils for Petro. Feed. Use	6	21	11,518	0	0	11,545	372
Special Naphthas	349	25	68	0	0	442	14
Lubricants	46	60	132	0	23	261	8
Waxes	15	2	14	0	0	31	1
Petroleum Coke (Marketable)	646	0	310	0	17	973	31
Asphalt and Road Oil	989	71	0	20	45	1,125	36
Miscellaneous Products	0	3	9	0	0	12	0
Total	**117,363**	**51,323**	**204,277**	**9,419**	**38,475**	**420,857**	**13,576**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
LRG = Liquefied Refinery Gases.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-January 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil[a,b]	**44,403**	**47,338**	**166,881**	**8,575**	**33,916**	**301,113**	**9,713**
Natural Gas Liquids and LRG's	**3,306**	**3,466**	**1,593**	**514**	**28**	**8,907**	**287**
Pentanes Plus	0	49	304	25	0	378	12
Liquefied Petroleum Gases	3,306	3,417	1,289	489	28	8,529	275
Ethane	0	0	5	0	0	5	0
Ethylene	0	11	0	0	0	11	0
Propane	2,624	2,652	275	411	18	5,980	193
Propylene	151	70	0	0	0	221	7
Normal Butane	392	388	464	67	0	1,311	42
Butylene	0	157	174	11	10	352	11
Isobutane	139	139	371	0	0	649	21
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**16,499**	**0**	**17,662**	**1**	**1,832**	**35,994**	**1,161**
Other Hydrocarbons/Oxygenates	651	0	691	1	137	1,480	48
Other Hydrocarbons/Hydrogen	41	0	347	0	0	388	13
Oxygenates	610	0	344	1	137	1,092	35
Fuel Ethanol	0	0	0	1	63	64	2
MTBE	610	0	344	0	74	1,028	33
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	2,620	0	15,631	0	1,191	19,442	627
Naphthas and Lighter	143	0	2,772	0	109	3,024	98
Kerosene and Light Gas Oils	0	0	91	0	0	91	3
Heavy Gas Oils	2,167	0	9,151	0	1,082	12,400	400
Residuum	310	0	3,617	0	0	3,927	127
Motor Gasoline Blending Components (MGBC)	13,228	0	1,340	0	504	15,072	486
Reformulated	3,464	0	46	0	0	3,510	113
GTAB	1,502	0	46	0	0	1,548	50
RBOB for Blending with Ether	958	0	0	0	0	958	31
RBOB for Blending with Alcohol	1,004	0	0	0	0	1,004	32
Conventional	9,764	0	1,294	0	504	11,562	373
CBOB for Blending with Alcohol	0	0	0	0	135	135	4
GTAB	3,797	0	0	0	0	3,797	122
Other	5,967	0	1,294	0	369	7,630	246
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-January 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	**53,155**	**519**	**18,141**	**329**	**2,699**	**74,843**	**2,414**
Finished Motor Gasoline	17,902	17	588	0	252	18,759	605
Reformulated	6,469	0	0	0	0	6,469	209
Reformulated Blended with Ether	6,469	0	0	0	0	6,469	209
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	11,433	17	588	0	252	12,290	396
Conventional Blended with Alcohol	0	13	0	0	0	13	0
Conventional Other	11,433	4	588	0	252	12,277	396
Finished Aviation Gasoline	1	1	0	1	0	3	0
Kerosene-Type Jet Fuel	2,839	1	67	2	1,205	4,114	133
Bonded Aircraft Fuel	0	0	0	0	663	663	21
Other	2,839	1	67	2	542	3,451	111
Kerosene	201	0	0	0	0	201	6
Distillate Fuel Oil	16,205	168	0	306	79	16,758	541
15 ppm sulfur and under	285	0	0	0	70	355	11
Bonded	0	0	0	0	20	20	1
Other	285	0	0	0	50	335	11
Greater than 15 ppm to 500 ppm sulfur	4,543	142	0	284	9	4,978	161
Bonded	0	0	0	0	0	0	0
Other	4,543	142	0	284	9	4,978	161
Greater than 500 ppm to 2000 ppm sulfur	8,040	0	0	22	0	8,062	260
Bonded	0	0	0	0	0	0	0
Other	8,040	0	0	22	0	8,062	260
Greater than 2000 ppm sulfur	3,337	26	0	0	0	3,363	108
Bonded	0	0	0	0	0	0	0
Other	3,337	26	0	0	0	3,363	108
Residual Fuel Oil	13,956	136	1,991	0	920	17,003	548
Less than 0.31 percent sulfur	1,784	3	592	0	0	2,379	77
0.31 to 1.00 percent sulfur	6,551	84	353	0	0	6,988	225
Greater than 1.00 percent sulfur	5,621	49	1,046	0	920	7,636	246
Petrochemical Feedstocks	6	35	14,962	0	158	15,161	489
Naphtha for Petro. Feed. Use	0	14	3,444	0	158	3,616	117
Other Oils for Petro. Feed. Use	6	21	11,518	0	0	11,545	372
Special Naphthas	349	25	68	0	0	442	14
Lubricants	46	60	132	0	23	261	8
Waxes	15	2	14	0	0	31	1
Petroleum Coke (Marketable)	646	0	310	0	17	973	31
Asphalt and Road Oil	989	71	0	20	45	1,125	36
Miscellaneous Products	0	3	9	0	0	12	0
Total	**117,363**	**51,323**	**204,277**	**9,419**	**38,475**	**420,857**	**13,576**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
LRG = Liquefied Refinery Gases.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**142,065**	**44**	**1,915**	**5,117**	**0**	**592**	**592**
Algeria	7,284	0	929	2,101	0	93	93
Indonesia	252	0	0	408	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	16,497	0	0	0	0	0	0
Kuwait	2,262	0	0	0	0	0	0
Libya	1,209	0	67	310	0	0	0
Nigeria	35,110	44	532	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	41,398	0	330	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	38,053	0	57	2,298	0	499	499
Non OPEC	**159,048**	**334**	**6,614**	**14,325**	**6,469**	**11,698**	**18,167**
Angola	13,018	0	0	374	26	0	26
Argentina	1,399	0	0	111	0	102	102
Aruba	0	0	0	2,470	0	0	0
Australia	622	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,034	440	484	924
Brazil	1,901	0	268	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	1	0	0	0	0
Canada	54,795	74	5,444	451	2,615	749	3,364
Chad	2,301	0	0	0	0	0	0
China	715	0	0	0	0	0	0
Colombia	5,233	0	0	0	0	0	0
Congo (Brazzaville)	215	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	11,578	0	0	0	0	0	0
Egypt	0	0	0	0	100	0	100
Equatorial Guinea	2,664	0	0	0	0	0	0
Estonia	0	0	0	649	0	0	0
Finland	0	0	0	0	6	0	6
France	0	0	32	344	52	377	429
Gabon	1,887	0	0	0	0	0	0
Germany	0	0	0	1,297	30	276	306
Guatemala	0	0	0	0	0	0	0
India	0	0	0	1,337	0	0	0
Italy	0	0	0	245	0	1,529	1,529
Korea, South	0	0	0	0	0	222	222
Latvia	0	0	0	0	396	308	704
Lithuania	0	0	0	0	0	230	230
Malaysia	390	0	0	0	0	0	0
Mexico	52,725	0	37	1,250	0	0	0
Netherlands	0	0	23	539	1,873	1,684	3,557
Netherlands Antilles	0	0	0	0	0	0	0
Norway	2,062	0	809	535	0	1,023	1,023
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	295	295
Russia	0	0	0	1,487	79	244	323
Spain	0	0	0	0	0	52	52
Sweden	0	0	0	232	4	0	4
Syria	0	0	0	417	0	0	0
Trinidad and Tobago	2,974	260	0	405	0	0	0
United Kingdom	1,126	0	0	409	76	2,008	2,084
Vietnam	391	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	349	763	1,848	2,611
Yemen	1,853	0	0	0	0	0	0
Other	1,199	0	0	390	9	267	276
Total	**301,113**	**378**	**8,529**	**19,442**	**6,469**	**12,290**	**18,759**
Persian Gulf[b]	**60,157**	**0**	**330**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**465**	**1,841**	**2,306**	**0**	**916**	**0**	**0**	**0**	**240**	**1,033**	**1,273**
Algeria	0	88	88	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	509	509	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	232	0	0	0	0	0	0
Saudi Arabia	0	215	215	0	421	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	210	0	0	0	0	0	0
Venezuela	465	1,029	1,494	0	53	0	0	0	240	1,033	1,273
Non OPEC	**3,045**	**9,721**	**12,766**	**64**	**112**	**0**	**355**	**4,978**	**7,822**	**2,330**	**15,485**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	285	164	0	0	449
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	507	209	716	0	0	0	0	215	212	0	427
Brazil	0	0	0	0	112	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	621	451	1,072	4	0	0	70	2,049	1,354	283	3,756
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	305	305	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	30	411	441	0	0	0	0	0	0	0	0
France	426	1,049	1,475	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	624	624	0	0	0	0	253	0	0	253
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	682	682	0	0	0	0	0	0	0	0
Korea, South	0	58	58	0	0	0	0	634	738	0	1,372
Latvia	14	780	794	0	0	0	0	0	101	0	101
Lithuania	0	0	0	0	0	0	0	0	0	1,547	1,547
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	167	167	0	0	0	0	0	0	0	0
Netherlands	1,057	809	1,866	0	0	0	0	0	183	0	183
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	245	245	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	295	295	0	0	0	0	0	0	0	0
Russia	102	909	1,011	0	0	0	0	0	2,278	500	2,778
Spain	242	131	373	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	120	120	0	0	0	0	0	0	0	0
United Kingdom	0	1,497	1,497	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	881	2,046	0	2,927
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	46	979	1,025	60	0	0	0	782	910	0	1,692
Total	**3,510**	**11,562**	**15,072**	**64**	**1,028**	**0**	**355**	**4,978**	**8,062**	**3,363**	**16,758**
Persian Gulf[b]	**0**	**215**	**215**	**0**	**863**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**694**	**68**	**1,629**	**149**	**2,301**	**4,079**
Algeria	0	0	0	251	0	978	21	0	999
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	313	0	0	313
Nigeria	0	0	0	0	0	198	41	0	239
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	68	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	443	0	140	87	2,301	2,528
Non OPEC	**201**	**3**	**0**	**3,420**	**374**	**750**	**6,839**	**5,335**	**12,924**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	524	0	0	0	435	435
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	31	271	0	302
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	24	0	24
Brazil	0	0	0	0	0	0	949	0	949
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	25	0	25
Canada	75	3	0	262	374	5	318	577	900
Chad	0	0	0	0	0	54	473	120	647
China	0	0	0	50	0	0	11	0	11
Colombia	0	0	0	0	0	53	169	591	813
Congo (Brazzaville)	0	0	0	0	0	24	249	116	389
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	213	213
Egypt	0	0	0	0	0	0	222	0	222
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	103	103
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	216	0	216
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	493	0	493
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	300	0	0	0	0	0
Italy	0	0	0	0	0	0	0	66	66
Korea, South	0	0	0	660	0	544	219	0	763
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	12	0	12
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	258	0	0	0	323	323
Netherlands	0	0	0	0	0	0	428	62	490
Netherlands Antilles	0	0	0	0	0	39	679	497	1,215
Norway	0	0	0	25	0	0	443	0	443
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	455	0	455
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	105	409	514
United Kingdom	126	0	0	0	0	0	192	368	560
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,341	0	0	359	655	1,014
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	527	800	1,327
Total	**201**	**3**	**0**	**4,114**	**442**	**2,379**	**6,988**	**7,636**	**17,003**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**68**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**1,562**	**9,580**	**0**	**17**	**599**	**0**	**0**	**29,106**	**171,171**	**4,583**	**939**	**5,522**
Algeria	996	9,347	0	0	0	0	0	14,804	22,088	235	478	713
Indonesia	158	0	0	0	0	0	0	566	818	8	18	26
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	16,497	532	0	532
Kuwait	0	0	0	17	0	0	0	17	2,279	73	1	74
Libya	0	233	0	0	0	0	0	923	2,132	39	30	69
Nigeria	0	0	0	0	0	0	0	1,668	36,778	1,133	54	1,186
Qatar	0	0	0	0	0	0	0	232	232	0	7	7
Saudi Arabia	0	0	0	0	0	0	0	1,034	42,432	1,335	33	1,369
United Arab Emirates	0	0	0	0	0	0	0	210	210	0	7	7
Venezuela	408	0	0	0	599	0	0	9,652	47,705	1,228	311	1,539
Non OPEC	**2,054**	**1,965**	**31**	**956**	**526**	**261**	**12**	**90,638**	**249,686**	**5,131**	**2,924**	**8,054**
Angola	0	0	0	0	0	0	0	400	13,418	420	13	433
Argentina	0	0	0	223	0	0	0	436	1,835	45	14	59
Aruba	0	0	0	432	0	0	0	4,310	4,310	0	139	139
Australia	0	0	0	0	0	0	0	0	622	20	0	20
Bahamas	0	0	0	0	0	0	0	302	302	0	10	10
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	3,125	3,125	0	101	101
Brazil	0	0	0	70	0	0	0	1,399	3,300	61	45	106
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	26	26	0	1	1
Canada	373	27	7	17	526	106	3	16,838	71,633	1,768	543	2,311
Chad	0	0	0	0	0	0	0	647	2,948	74	21	95
China	0	0	0	0	0	0	0	61	776	23	2	25
Colombia	0	0	0	0	0	0	0	813	6,046	169	26	195
Congo (Brazzaville)	0	0	0	0	0	0	0	389	604	7	13	19
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	213	11,791	373	7	380
Egypt	0	0	0	0	0	0	0	627	627	0	20	20
Equatorial Guinea	0	0	0	0	0	0	0	0	2,664	86	0	86
Estonia	0	0	0	0	0	0	0	752	752	0	24	24
Finland	0	0	0	0	0	0	0	447	447	0	14	14
France	0	0	0	0	0	0	0	2,496	2,496	0	81	81
Gabon	0	0	0	0	0	0	0	0	1,887	61	0	61
Germany	0	0	2	0	0	0	0	2,975	2,975	0	96	96
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	8	1,645	1,645	0	53	53
Italy	0	0	0	0	0	71	0	2,593	2,593	0	84	84
Korea, South	0	0	0	0	0	23	0	3,098	3,098	0	100	100
Latvia	0	0	0	0	0	0	0	1,599	1,599	0	52	52
Lithuania	0	0	0	0	0	0	0	1,789	1,789	0	58	58
Malaysia	0	0	0	0	0	0	0	0	390	13	0	13
Mexico	901	0	2	0	0	0	0	2,938	55,663	1,701	95	1,796
Netherlands	0	0	0	0	0	0	0	6,699	6,699	0	216	216
Netherlands Antilles	148	0	0	0	0	0	0	1,363	1,363	0	44	44
Norway	0	1,221	0	0	0	0	0	4,301	6,363	67	139	205
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	590	590	0	19	19
Russia	0	717	0	0	0	0	0	6,771	6,771	0	218	218
Spain	0	0	0	0	0	0	1	426	426	0	14	14
Sweden	0	0	0	0	0	0	0	236	236	0	8	8
Syria	0	0	0	0	0	0	0	417	417	0	13	13
Trinidad and Tobago	0	0	0	0	0	0	0	1,299	4,273	96	42	138
United Kingdom	0	0	0	0	0	0	0	4,676	5,802	36	151	187
Vietnam	0	0	0	0	0	0	0	0	391	13	0	13
Virgin Islands, U.S.	132	0	0	214	0	0	0	8,588	8,588	0	277	277
Yemen	0	0	0	0	0	0	0	0	1,853	60	0	60
Other	500	0	20	0	0	61	0	5,354	6,553	39	173	211
Total	**3,616**	**11,545**	**31**	**973**	**1,125**	**261**	**12**	**119,744**	**420,857**	**9,713**	**3,863**	**13,576**
Persian Gulf[b]	**0**	**0**	**0**	**17**	**0**	**0**	**0**	**1,493**	**61,650**	**1,941**	**48**	**1,989**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**142,065**	**44**	**1,915**	**5,117**	**0**	**592**	**592**
Algeria	7,284	0	929	2,101	0	93	93
Indonesia	252	0	0	408	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	16,497	0	0	0	0	0	0
Kuwait	2,262	0	0	0	0	0	0
Libya	1,209	0	67	310	0	0	0
Nigeria	35,110	44	532	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	41,398	0	330	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	38,053	0	57	2,298	0	499	499
Non OPEC	**159,048**	**334**	**6,614**	**14,325**	**6,469**	**11,698**	**18,167**
Angola	13,018	0	0	374	26	0	26
Argentina	1,399	0	0	111	0	102	102
Aruba	0	0	0	2,470	0	0	0
Australia	622	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,034	440	484	924
Brazil	1,901	0	268	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	1	0	0	0	0
Canada	54,795	74	5,444	451	2,615	749	3,364
Chad	2,301	0	0	0	0	0	0
China	715	0	0	0	0	0	0
Colombia	5,233	0	0	0	0	0	0
Congo (Brazzaville)	215	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	11,578	0	0	0	0	0	0
Egypt	0	0	0	0	100	0	100
Equatorial Guinea	2,664	0	0	0	0	0	0
Estonia	0	0	0	649	0	0	0
Finland	0	0	0	0	6	0	6
France	0	0	32	344	52	377	429
Gabon	1,887	0	0	0	0	0	0
Germany	0	0	0	1,297	30	276	306
Guatemala	0	0	0	0	0	0	0
India	0	0	0	1,337	0	0	0
Italy	0	0	0	245	0	1,529	1,529
Korea, South	0	0	0	0	0	222	222
Latvia	0	0	0	0	396	308	704
Lithuania	0	0	0	0	0	230	230
Malaysia	390	0	0	0	0	0	0
Mexico	52,725	0	37	1,250	0	0	0
Netherlands	0	0	23	539	1,873	1,684	3,557
Netherlands Antilles	0	0	0	0	0	0	0
Norway	2,062	0	809	535	0	1,023	1,023
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	295	295
Russia	0	0	0	1,487	79	244	323
Spain	0	0	0	0	0	52	52
Sweden	0	0	0	232	4	0	4
Syria	0	0	0	417	0	0	0
Trinidad and Tobago	2,974	260	0	405	0	0	0
United Kingdom	1,126	0	0	409	76	2,008	2,084
Vietnam	391	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	349	763	1,848	2,611
Yemen	1,853	0	0	0	0	0	0
Other	1,199	0	0	390	9	267	276
Total	**301,113**	**378**	**8,529**	**19,442**	**6,469**	**12,290**	**18,759**
Persian Gulf[b]	**60,157**	**0**	**330**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**465**	**1,841**	**2,306**	**0**	**916**	**0**	**0**	**0**	**240**	**1,033**	**1,273**
Algeria	0	88	88	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	509	509	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	232	0	0	0	0	0	0
Saudi Arabia	0	215	215	0	421	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	210	0	0	0	0	0	0
Venezuela	465	1,029	1,494	0	53	0	0	0	240	1,033	1,273
Non OPEC	**3,045**	**9,721**	**12,766**	**64**	**112**	**0**	**355**	**4,978**	**7,822**	**2,330**	**15,485**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	285	164	0	0	449
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	507	209	716	0	0	0	0	215	212	0	427
Brazil	0	0	0	0	112	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	621	451	1,072	4	0	0	70	2,049	1,354	283	3,756
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	305	305	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	30	411	441	0	0	0	0	0	0	0	0
France	426	1,049	1,475	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	624	624	0	0	0	0	253	0	0	253
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	682	682	0	0	0	0	0	0	0	0
Korea, South	0	58	58	0	0	0	0	634	738	0	1,372
Latvia	14	780	794	0	0	0	0	0	101	0	101
Lithuania	0	0	0	0	0	0	0	0	0	1,547	1,547
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	167	167	0	0	0	0	0	0	0	0
Netherlands	1,057	809	1,866	0	0	0	0	0	183	0	183
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	245	245	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	295	295	0	0	0	0	0	0	0	0
Russia	102	909	1,011	0	0	0	0	0	2,278	500	2,778
Spain	242	131	373	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	120	120	0	0	0	0	0	0	0	0
United Kingdom	0	1,497	1,497	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	881	2,046	0	2,927
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	46	979	1,025	60	0	0	0	782	910	0	1,692
Total	**3,510**	**11,562**	**15,072**	**64**	**1,028**	**0**	**355**	**4,978**	**8,062**	**3,363**	**16,758**
Persian Gulf[b]	**0**	**215**	**215**	**0**	**863**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**694**	**68**	**1,629**	**149**	**2,301**	**4,079**
Algeria	0	0	0	251	0	978	21	0	999
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	313	0	0	313
Nigeria	0	0	0	0	0	198	41	0	239
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	68	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	443	0	140	87	2,301	2,528
Non OPEC	**201**	**3**	**0**	**3,420**	**374**	**750**	**6,839**	**5,335**	**12,924**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	524	0	0	0	435	435
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	31	271	0	302
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	24	0	24
Brazil	0	0	0	0	0	0	949	0	949
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	25	0	25
Canada	75	3	0	262	374	5	318	577	900
Chad	0	0	0	0	0	54	473	120	647
China	0	0	0	50	0	0	11	0	11
Colombia	0	0	0	0	0	53	169	591	813
Congo (Brazzaville)	0	0	0	0	0	24	249	116	389
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	213	213
Egypt	0	0	0	0	0	0	222	0	222
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	103	103
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	216	0	216
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	493	0	493
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	300	0	0	0	0	0
Italy	0	0	0	0	0	0	0	66	66
Korea, South	0	0	0	660	0	544	219	0	763
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	12	0	12
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	258	0	0	0	323	323
Netherlands	0	0	0	0	0	0	428	62	490
Netherlands Antilles	0	0	0	0	0	39	679	497	1,215
Norway	0	0	0	25	0	0	443	0	443
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	455	0	455
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	105	409	514
United Kingdom	126	0	0	0	0	0	192	368	560
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,341	0	0	359	655	1,014
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	527	800	1,327
Total	**201**	**3**	**0**	**4,114**	**442**	**2,379**	**6,988**	**7,636**	**17,003**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**68**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**1,562**	**9,580**	**0**	**17**	**599**	**0**	**0**	**29,106**	**171,171**	**4,583**	**939**	**5,522**
Algeria	996	9,347	0	0	0	0	0	14,804	22,088	235	478	713
Indonesia	158	0	0	0	0	0	0	566	818	8	18	26
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	16,497	532	0	532
Kuwait	0	0	0	17	0	0	0	17	2,279	73	1	74
Libya	0	233	0	0	0	0	0	923	2,132	39	30	69
Nigeria	0	0	0	0	0	0	0	1,668	36,778	1,133	54	1,186
Qatar	0	0	0	0	0	0	0	232	232	0	7	7
Saudi Arabia	0	0	0	0	0	0	0	1,034	42,432	1,335	33	1,369
United Arab Emirates	0	0	0	0	0	0	0	210	210	0	7	7
Venezuela	408	0	0	0	599	0	0	9,652	47,705	1,228	311	1,539
Non OPEC	**2,054**	**1,965**	**31**	**956**	**526**	**261**	**12**	**90,638**	**249,686**	**5,131**	**2,924**	**8,054**
Angola	0	0	0	0	0	0	0	400	13,418	420	13	433
Argentina	0	0	0	223	0	0	0	436	1,835	45	14	59
Aruba	0	0	0	432	0	0	0	4,310	4,310	0	139	139
Australia	0	0	0	0	0	0	0	0	622	20	0	20
Bahamas	0	0	0	0	0	0	0	302	302	0	10	10
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	3,125	3,125	0	101	101
Brazil	0	0	0	70	0	0	0	1,399	3,300	61	45	106
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	26	26	0	1	1
Canada	373	27	7	17	526	106	3	16,838	71,633	1,768	543	2,311
Chad	0	0	0	0	0	0	0	647	2,948	74	21	95
China	0	0	0	0	0	0	0	61	776	23	2	25
Colombia	0	0	0	0	0	0	0	813	6,046	169	26	195
Congo (Brazzaville)	0	0	0	0	0	0	0	389	604	7	13	19
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	213	11,791	373	7	380
Egypt	0	0	0	0	0	0	0	627	627	0	20	20
Equatorial Guinea	0	0	0	0	0	0	0	0	2,664	86	0	86
Estonia	0	0	0	0	0	0	0	752	752	0	24	24
Finland	0	0	0	0	0	0	0	447	447	0	14	14
France	0	0	0	0	0	0	0	2,496	2,496	0	81	81
Gabon	0	0	0	0	0	0	0	0	1,887	61	0	61
Germany	0	0	2	0	0	0	0	2,975	2,975	0	96	96
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	8	1,645	1,645	0	53	53
Italy	0	0	0	0	0	71	0	2,593	2,593	0	84	84
Korea, South	0	0	0	0	0	23	0	3,098	3,098	0	100	100
Latvia	0	0	0	0	0	0	0	1,599	1,599	0	52	52
Lithuania	0	0	0	0	0	0	0	1,789	1,789	0	58	58
Malaysia	0	0	0	0	0	0	0	0	390	13	0	13
Mexico	901	0	2	0	0	0	0	2,938	55,663	1,701	95	1,796
Netherlands	0	0	0	0	0	0	0	6,699	6,699	0	216	216
Netherlands Antilles	148	0	0	0	0	0	0	1,363	1,363	0	44	44
Norway	0	1,221	0	0	0	0	0	4,301	6,363	67	139	205
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	590	590	0	19	19
Russia	0	717	0	0	0	0	0	6,771	6,771	0	218	218
Spain	0	0	0	0	0	0	1	426	426	0	14	14
Sweden	0	0	0	0	0	0	0	236	236	0	8	8
Syria	0	0	0	0	0	0	0	417	417	0	13	13
Trinidad and Tobago	0	0	0	0	0	0	0	1,299	4,273	96	42	138
United Kingdom	0	0	0	0	0	0	0	4,676	5,802	36	151	187
Vietnam	0	0	0	0	0	0	0	0	391	13	0	13
Virgin Islands, U.S.	132	0	0	214	0	0	0	8,588	8,588	0	277	277
Yemen	0	0	0	0	0	0	0	0	1,853	60	0	60
Other	500	0	20	0	0	61	0	5,354	6,553	39	173	211
Total	**3,616**	**11,545**	**31**	**973**	**1,125**	**261**	**12**	**119,744**	**420,857**	**9,713**	**3,863**	**13,576**
Persian Gulf[b]	**0**	**0**	**0**	**17**	**0**	**0**	**0**	**1,493**	**61,650**	**1,941**	**48**	**1,989**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**25,219**	**0**	**733**	**1,584**	**0**	**592**	**592**
Algeria	0	0	403	1,274	0	93	93
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	310	0	0	0
Nigeria	15,936	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,084	0	330	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	4,199	0	0	0	0	499	499
Non OPEC	**19,184**	**0**	**2,573**	**1,036**	**6,469**	**10,841**	**17,310**
Angola	7,123	0	0	0	26	0	26
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	440	484	924
Brazil	0	0	253	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	1	0	0	0	0
Canada	5,898	0	1,510	17	2,615	702	3,317
Chad	2,301	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	383	0	0	0	0	0	0
Congo (Brazzaville)	215	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	360	0	0	0	0	0	0
Egypt	0	0	0	0	100	0	100
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	6	0	6
France	0	0	0	0	52	377	429
Gabon	1,887	0	0	0	0	0	0
Germany	0	0	0	0	30	276	306
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	1,529	1,529
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	396	0	396
Lithuania	0	0	0	0	0	230	230
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	72	1,873	1,684	3,557
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,017	0	809	0	0	1,023	1,023
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	295	295
Russia	0	0	0	527	79	244	323
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	4	0	4
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	71	0	0	0
United Kingdom	0	0	0	0	76	1,959	2,035
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	349	763	1,848	2,611
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	9	190	199
Total	**44,403**	**0**	**3,306**	**2,620**	**6,469**	**11,433**	**17,902**
Persian Gulf[b]	**5,084**	**0**	**330**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**465**	**1,809**	**2,274**	**0**	**610**	**0**	**0**	**0**	**240**	**1,033**	**1,273**
Algeria	0	88	88	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	509	509	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	215	215	0	347	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	210	0	0	0	0	0	0
Venezuela	465	997	1,462	0	53	0	0	0	240	1,033	1,273
Non OPEC	**2,999**	**7,955**	**10,954**	**0**	**0**	**0**	**285**	**4,543**	**7,800**	**2,304**	**14,932**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	285	164	0	0	449
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	507	205	712	0	0	0	0	215	212	0	427
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	621	50	671	0	0	0	0	1,614	1,332	257	3,203
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	305	305	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	30	411	441	0	0	0	0	0	0	0	0
France	426	1,049	1,475	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	556	556	0	0	0	0	253	0	0	253
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	659	659	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	634	738	0	1,372
Latvia	14	780	794	0	0	0	0	0	101	0	101
Lithuania	0	0	0	0	0	0	0	0	0	1,547	1,547
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	1,057	580	1,637	0	0	0	0	0	183	0	183
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	145	145	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	295	295	0	0	0	0	0	0	0	0
Russia	102	909	1,011	0	0	0	0	0	2,278	500	2,778
Spain	242	131	373	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	120	120	0	0	0	0	0	0	0	0
United Kingdom	0	1,302	1,302	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	881	2,046	0	2,927
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	458	458	0	0	0	0	782	910	0	1,692
Total	**3,464**	**9,764**	**13,228**	**0**	**610**	**0**	**285**	**4,543**	**8,040**	**3,337**	**16,205**
Persian Gulf[b]	**0**	**215**	**215**	**0**	**557**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**418**	**0**	**1,037**	**149**	**1,760**	**2,946**
Algeria	0	0	0	0	0	386	21	0	407
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	313	0	0	313
Nigeria	0	0	0	0	0	198	41	0	239
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	**0**	**0**	**0**	**418**	**0**	**140**	**87**	**1,760**	**1,987**
Non OPEC	**201**	**1**	**0**	**2,421**	**349**	**747**	**6,402**	**3,861**	**11,010**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	524	0	0	0	435	435
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	31	271	0	302
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	24	0	24
Brazil	0	0	0	0	0	0	949	0	949
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	25	0	25
Canada	75	1	0	256	349	2	234	482	718
Chad	0	0	0	0	0	54	473	120	647
China	0	0	0	0	0	0	11	0	11
Colombia	0	0	0	0	0	53	169	591	813
Congo (Brazzaville)	0	0	0	0	0	24	249	0	273
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	222	0	222
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	103	103
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	216	0	216
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	493	0	493
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	300	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	544	219	0	763
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	12	0	12
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	428	62	490
Netherlands Antilles	0	0	0	0	0	39	679	166	884
Norway	0	0	0	0	0	0	443	0	443
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	102	0	102
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	105	409	514
United Kingdom	126	0	0	0	0	0	192	368	560
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,341	0	0	359	655	1,014
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	527	470	997
Total	**201**	**1**	**0**	**2,839**	**349**	**1,784**	**6,551**	**5,621**	**13,956**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**0**	**0**	**0**	**0**	**599**	**0**	**0**	**11,029**	**36,248**	**814**	**356**	**1,169**
Algeria	0	0	0	0	0	0	0	2,265	2,265	0	73	73
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	623	623	0	20	20
Nigeria	0	0	0	0	0	0	0	748	16,684	514	24	538
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	892	5,976	164	29	193
United Arab Emirates	0	0	0	0	0	0	0	210	210	0	7	7
Venezuela	0	0	0	0	599	0	0	6,291	10,490	135	203	338
Non OPEC	**0**	**6**	**15**	**646**	**390**	**46**	**0**	**61,931**	**81,115**	**619**	**1,998**	**2,617**
Angola	0	0	0	0	0	0	0	26	7,149	230	1	231
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	432	0	0	0	1,840	1,840	0	59	59
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	302	302	0	10	10
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	2,087	2,087	0	67	67
Brazil	0	0	0	0	0	0	0	1,202	1,202	0	39	39
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	26	26	0	1	1
Canada	0	6	5	0	390	46	0	10,564	16,462	190	341	531
Chad	0	0	0	0	0	0	0	647	2,948	74	21	95
China	0	0	0	0	0	0	0	11	11	0	0	0
Colombia	0	0	0	0	0	0	0	813	1,196	12	26	39
Congo (Brazzaville)	0	0	0	0	0	0	0	273	488	7	9	16
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	360	12	0	12
Egypt	0	0	0	0	0	0	0	627	627	0	20	20
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	103	103	0	3	3
Finland	0	0	0	0	0	0	0	447	447	0	14	14
France	0	0	0	0	0	0	0	2,120	2,120	0	68	68
Gabon	0	0	0	0	0	0	0	0	1,887	61	0	61
Germany	0	0	2	0	0	0	0	1,610	1,610	0	52	52
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	300	300	0	10	10
Italy	0	0	0	0	0	0	0	2,188	2,188	0	71	71
Korea, South	0	0	0	0	0	0	0	2,135	2,135	0	69	69
Latvia	0	0	0	0	0	0	0	1,291	1,291	0	42	42
Lithuania	0	0	0	0	0	0	0	1,789	1,789	0	58	58
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	5,980	5,980	0	193	193
Netherlands Antilles	0	0	0	0	0	0	0	884	884	0	29	29
Norway	0	0	0	0	0	0	0	2,420	3,437	33	78	111
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	590	590	0	19	19
Russia	0	0	0	0	0	0	0	4,741	4,741	0	153	153
Spain	0	0	0	0	0	0	0	373	373	0	12	12
Sweden	0	0	0	0	0	0	0	4	4	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	705	705	0	23	23
United Kingdom	0	0	0	0	0	0	0	4,023	4,023	0	130	130
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	214	0	0	0	8,456	8,456	0	273	273
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	8	0	0	0	0	3,354	3,354	0	108	108
Total	**0**	**6**	**15**	**646**	**989**	**46**	**0**	**72,960**	**117,363**	**1,432**	**2,354**	**3,786**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**1,102**	**6,186**	**164**	**36**	**200**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**8,469**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	257	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	694	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	993	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,428	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,097	0	0	0	0	0	0
Non OPEC	**38,869**	**49**	**3,417**	**0**	**0**	**17**	**17**
Angola	526	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	499	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	37,256	49	3,417	0	0	17	17
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	588	0	0	0	0	0	0
Total	**47,338**	**49**	**3,417**	**0**	**0**	**17**	**17**
Persian Gulf[b]	**6,122**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**142**	**0**	**26**	**168**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	142	0	26	168
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**142**	**0**	**26**	**168**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**1**	**0**	**1**	**25**	**3**	**84**	**49**	**136**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	1	0	1	25	3	84	49	136
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**1**	**0**	**1**	**25**	**3**	**84**	**49**	**136**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**8,469**	**273**	**0**	**273**
Algeria	0	0	0	0	0	0	0	0	257	8	0	8
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	694	22	0	22
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	993	32	0	32
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	5,428	175	0	175
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	1,097	35	0	35
Non OPEC	**14**	**21**	**2**	**0**	**71**	**60**	**3**	**3,985**	**42,854**	**1,254**	**129**	**1,382**
Angola	0	0	0	0	0	0	0	0	526	17	0	17
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	499	16	0	16
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	14	21	2	0	71	60	3	3,985	41,241	1,202	129	1,330
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	588	19	0	19
Total	**14**	**21**	**2**	**0**	**71**	**60**	**3**	**3,985**	**51,323**	**1,527**	**129**	**1,656**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**6,122**	**197**	**0**	**197**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**96,530**	**44**	**1,182**	**2,367**	**0**	**0**	**0**
Algeria	7,027	0	526	449	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	12,338	0	0	0	0	0	0
Kuwait	2,262	0	0	0	0	0	0
Libya	1,209	0	67	0	0	0	0
Nigeria	18,181	44	532	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	22,756	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	32,757	0	57	1,918	0	0	0
Non OPEC	**70,351**	**260**	**107**	**13,264**	**0**	**588**	**588**
Angola	4,735	0	0	374	0	0	0
Argentina	0	0	0	111	0	102	102
Aruba	0	0	0	2,470	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,034	0	0	0
Brazil	435	0	15	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	0	0	0	434	0	0	0
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	4,505	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	2,474	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	2,269	0	0	0	0	0	0
Estonia	0	0	0	649	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	32	344	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	1,297	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	1,337	0	0	0
Italy	0	0	0	245	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	308	308
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	50,738	0	37	1,250	0	0	0
Netherlands	0	0	23	467	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,045	0	0	535	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	960	0	0	0
Spain	0	0	0	0	0	52	52
Sweden	0	0	0	232	0	0	0
Syria	0	0	0	417	0	0	0
Trinidad and Tobago	2,974	260	0	334	0	0	0
United Kingdom	1,126	0	0	409	0	49	49
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	50	0	0	365	0	77	77
Total	**166,881**	**304**	**1,289**	**15,631**	**0**	**588**	**588**
Persian Gulf[b]	**37,356**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**32**	**32**	**0**	**232**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	232	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	32	32	0	0	0	0	0	0	0	0
Non OPEC	**46**	**1,262**	**1,308**	**0**	**112**	**0**	**0**	**0**	**0**	**0**	**0**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	4	4	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	112	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	68	68	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	23	23	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	167	167	0	0	0	0	0	0	0	0
Netherlands	0	229	229	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	100	100	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	195	195	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	46	476	522	0	0	0	0	0	0	0	0
Total	**46**	**1,294**	**1,340**	**0**	**344**	**0**	**0**	**0**	**0**	**0**	**0**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**232**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**25**	**68**	**592**	**0**	**541**	**1,133**
Algeria	0	0	0	0	0	592	0	0	592
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	68	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	25	0	0	0	541	541
Non OPEC	**0**	**0**	**0**	**42**	**0**	**0**	**353**	**505**	**858**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	116	116
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	66	66
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	17	0	0	0	323	323
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	25	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	353	0	353
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**67**	**68**	**592**	**353**	**1,046**	**1,991**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**68**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**1,404**	**9,580**	**0**	**17**	**0**	**0**	**0**	**16,428**	**112,958**	**3,114**	**530**	**3,644**
Algeria	996	9,347	0	0	0	0	0	11,910	18,937	227	384	611
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	12,338	398	0	398
Kuwait	0	0	0	17	0	0	0	17	2,279	73	1	74
Libya	0	233	0	0	0	0	0	300	1,509	39	10	49
Nigeria	0	0	0	0	0	0	0	920	19,101	586	30	616
Qatar	0	0	0	0	0	0	0	232	232	0	7	7
Saudi Arabia	0	0	0	0	0	0	0	68	22,824	734	2	736
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	408	0	0	0	0	0	0	2,981	35,738	1,057	96	1,153
Non OPEC	**2,040**	**1,938**	**14**	**293**	**0**	**132**	**9**	**20,968**	**91,319**	**2,269**	**676**	**2,946**
Angola	0	0	0	0	0	0	0	374	5,109	153	12	165
Argentina	0	0	0	223	0	0	0	436	436	0	14	14
Aruba	0	0	0	0	0	0	0	2,470	2,470	0	80	80
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	1,038	1,038	0	33	33
Brazil	0	0	0	70	0	0	0	197	632	14	6	20
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	359	0	0	0	0	0	0	793	793	0	26	26
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	4,505	145	0	145
Congo (Brazzaville)	0	0	0	0	0	0	0	116	116	0	4	4
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	2,474	80	0	80
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	2,269	73	0	73
Estonia	0	0	0	0	0	0	0	649	649	0	21	21
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	376	376	0	12	12
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	1,365	1,365	0	44	44
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	8	1,345	1,345	0	43	43
Italy	0	0	0	0	0	71	0	405	405	0	13	13
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	308	308	0	10	10
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	901	0	2	0	0	0	0	2,697	53,435	1,637	87	1,724
Netherlands	0	0	0	0	0	0	0	719	719	0	23	23
Netherlands Antilles	148	0	0	0	0	0	0	148	148	0	5	5
Norway	0	1,221	0	0	0	0	0	1,881	2,926	34	61	94
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	717	0	0	0	0	0	2,030	2,030	0	65	65
Spain	0	0	0	0	0	0	1	53	53	0	2	2
Sweden	0	0	0	0	0	0	0	232	232	0	7	7
Syria	0	0	0	0	0	0	0	417	417	0	13	13
Trinidad and Tobago	0	0	0	0	0	0	0	594	3,568	96	19	115
United Kingdom	0	0	0	0	0	0	0	653	1,779	36	21	57
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	132	0	0	0	0	0	0	132	132	0	4	4
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	500	0	12	0	0	61	0	1,540	1,590	2	50	51
Total	**3,444**	**11,518**	**14**	**310**	**0**	**132**	**9**	**37,396**	**204,277**	**5,383**	**1,206**	**6,590**
Persian Gulf[b]	**0**	**0**	**0**	**17**	**0**	**0**	**0**	**317**	**37,673**	**1,205**	**10**	**1,215**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
	PAD District 4						
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	**8,575**	**25**	**489**	**0**	**0**	**0**	**0**
Canada	8,575	25	489	0	0	0	0
Other	0	0	0	0	0	0	0
Total	**8,575**	**25**	**489**	**0**	**0**	**0**	**0**
	PAD District 5						
OPEC	**11,847**	**0**	**0**	**1,166**	**0**	**0**	**0**
Algeria	0	0	0	378	0	0	0
Indonesia	252	0	0	408	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	3,465	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	8,130	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	380	0	0	0
Non OPEC	**22,069**	**0**	**28**	**25**	**0**	**252**	**252**
Argentina	1,399	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	622	0	0	0	0	0	0
Brazil	967	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Canada	3,066	0	28	0	0	30	30
China	715	0	0	0	0	0	0
Colombia	345	0	0	0	0	0	0
Ecuador	8,744	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	222	222
Malaysia	390	0	0	0	0	0	0
Mexico	1,987	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	391	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Other	3,443	0	0	25	0	0	0
Total	**33,916**	**0**	**28**	**1,191**	**0**	**252**	**252**
Persian Gulf[b]	**11,595**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
						PAD District 4					
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**1**	**0**	**0**	**0**	**284**	**22**	**0**	**306**
Canada	0	0	0	1	0	0	0	284	22	0	306
Other	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**1**	**0**	**0**	**0**	**284**	**22**	**0**	**306**
						PAD District 5					
OPEC	**0**	**0**	**0**	**0**	**74**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	74	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**504**	**504**	**63**	**0**	**0**	**70**	**9**	**0**	**0**	**79**
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	401	401	3	0	0	70	9	0	0	79
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	58	58	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	45	45	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	60	0	0	0	0	0	0	0
Total	**0**	**504**	**504**	**63**	**74**	**0**	**70**	**9**	**0**	**0**	**79**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**74**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
					PAD District 4				
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**1**	**0**	**2**	**0**	**0**	**0**	**0**	**0**
Canada	0	1	0	2	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**1**	**0**	**2**	**0**	**0**	**0**	**0**	**0**
					PAD District 5				
OPEC	**0**	**0**	**0**	**251**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	251	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**954**	**0**	**0**	**0**	**920**	**920**
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	0	0	3	0	0	0	46	46
China	0	0	0	50	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	213	213
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	660	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	241	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	331	331
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	330	330
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**1,205**	**0**	**0**	**0**	**920**	**920**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**20**	**0**	**0**	**844**	**9,419**	**277**	**27**	**304**
Canada	0	0	0	0	20	0	0	844	9,419	277	27	304
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**20**	**0**	**0**	**844**	**9,419**	**277**	**27**	**304**
PAD District 5												
OPEC	**158**	**0**	**0**	**0**	**0**	**0**	**0**	**1,649**	**13,496**	**382**	**53**	**435**
Algeria	0	0	0	0	0	0	0	629	629	0	20	20
Indonesia	158	0	0	0	0	0	0	566	818	8	18	26
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	3,465	112	0	112
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	74	8,204	262	2	265
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	380	380	0	12	12
Non OPEC	**0**	**0**	**0**	**17**	**45**	**23**	**0**	**2,910**	**24,979**	**712**	**94**	**806**
Argentina	0	0	0	0	0	0	0	0	1,399	45	0	45
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	622	20	0	20
Brazil	0	0	0	0	0	0	0	0	967	31	0	31
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	17	45	0	0	652	3,718	99	21	120
China	0	0	0	0	0	0	0	50	765	23	2	25
Colombia	0	0	0	0	0	0	0	0	345	11	0	11
Ecuador	0	0	0	0	0	0	0	213	8,957	282	7	289
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	23	0	963	963	0	31	31
Malaysia	0	0	0	0	0	0	0	0	390	13	0	13
Mexico	0	0	0	0	0	0	0	241	2,228	64	8	72
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	331	331	0	11	11
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	330	330	0	11	11
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	45	45	0	1	1
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	391	13	0	13
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	85	3,528	111	3	114
Total	**158**	**0**	**0**	**17**	**45**	**23**	**0**	**4,559**	**38,475**	**1,094**	**147**	**1,241**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**74**	**11,669**	**374**	**2**	**376**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**25,219**	**0**	**733**	**1,584**	**0**	**592**	**592**
Algeria	0	0	403	1,274	0	93	93
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	310	0	0	0
Nigeria	15,936	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,084	0	330	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	4,199	0	0	0	0	499	499
Non OPEC	**19,184**	**0**	**2,573**	**1,036**	**6,469**	**10,841**	**17,310**
Angola	7,123	0	0	0	26	0	26
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	440	484	924
Brazil	0	0	253	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	1	0	0	0	0
Canada	5,898	0	1,510	17	2,615	702	3,317
Chad	2,301	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	383	0	0	0	0	0	0
Congo (Brazzaville)	215	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	360	0	0	0	0	0	0
Egypt	0	0	0	0	100	0	100
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	6	0	6
France	0	0	0	0	52	377	429
Gabon	1,887	0	0	0	0	0	0
Germany	0	0	0	0	30	276	306
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	1,529	1,529
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	396	0	396
Lithuania	0	0	0	0	0	230	230
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	72	1,873	1,684	3,557
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,017	0	809	0	0	1,023	1,023
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	295	295
Russia	0	0	0	527	79	244	323
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	4	0	4
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	71	0	0	0
United Kingdom	0	0	0	0	76	1,959	2,035
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	349	763	1,848	2,611
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	9	190	199
Total	**44,403**	**0**	**3,306**	**2,620**	**6,469**	**11,433**	**17,902**
Persian Gulf[b]	**5,084**	**0**	**330**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**465**	**1,809**	**2,274**	**0**	**610**	**0**	**0**	**0**	**240**	**1,033**	**1,273**
Algeria	0	88	88	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	509	509	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	215	215	0	347	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	210	0	0	0	0	0	0
Venezuela	465	997	1,462	0	53	0	0	0	240	1,033	1,273
Non OPEC	**2,999**	**7,955**	**10,954**	**0**	**0**	**0**	**285**	**4,543**	**7,800**	**2,304**	**14,932**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	285	164	0	0	449
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	507	205	712	0	0	0	0	215	212	0	427
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	621	50	671	0	0	0	0	1,614	1,332	257	3,203
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	305	305	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	30	411	441	0	0	0	0	0	0	0	0
France	426	1,049	1,475	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	556	556	0	0	0	0	253	0	0	253
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	659	659	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	634	738	0	1,372
Latvia	14	780	794	0	0	0	0	0	101	0	101
Lithuania	0	0	0	0	0	0	0	0	0	1,547	1,547
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	1,057	580	1,637	0	0	0	0	0	183	0	183
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	145	145	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	295	295	0	0	0	0	0	0	0	0
Russia	102	909	1,011	0	0	0	0	0	2,278	500	2,778
Spain	242	131	373	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	120	120	0	0	0	0	0	0	0	0
United Kingdom	0	1,302	1,302	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	881	2,046	0	2,927
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	458	458	0	0	0	0	782	910	0	1,692
Total	**3,464**	**9,764**	**13,228**	**0**	**610**	**0**	**285**	**4,543**	**8,040**	**3,337**	**16,205**
Persian Gulf[b]	**0**	**215**	**215**	**0**	**557**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**418**	**0**	**1,037**	**149**	**1,760**	**2,946**
Algeria	0	0	0	0	0	386	21	0	407
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	313	0	0	313
Nigeria	0	0	0	0	0	198	41	0	239
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	418	0	140	87	1,760	1,987
Non OPEC	**201**	**1**	**0**	**2,421**	**349**	**747**	**6,402**	**3,861**	**11,010**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	524	0	0	0	435	435
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	31	271	0	302
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	24	0	24
Brazil	0	0	0	0	0	0	949	0	949
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	25	0	25
Canada	75	1	0	256	349	2	234	482	718
Chad	0	0	0	0	0	54	473	120	647
China	0	0	0	0	0	0	11	0	11
Colombia	0	0	0	0	0	53	169	591	813
Congo (Brazzaville)	0	0	0	0	0	24	249	0	273
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	222	0	222
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	103	103
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	216	0	216
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	493	0	493
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	300	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	544	219	0	763
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	12	0	12
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	428	62	490
Netherlands Antilles	0	0	0	0	0	39	679	166	884
Norway	0	0	0	0	0	0	443	0	443
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	102	0	102
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	105	409	514
United Kingdom	126	0	0	0	0	0	192	368	560
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,341	0	0	359	655	1,014
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	527	470	997
Total	**201**	**1**	**0**	**2,839**	**349**	**1,784**	**6,551**	**5,621**	**13,956**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**0**	**0**	**0**	**0**	**599**	**0**	**0**	**11,029**	**36,248**	**814**	**356**	**1,169**
Algeria	0	0	0	0	0	0	0	2,265	2,265	0	73	73
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	623	623	0	20	20
Nigeria	0	0	0	0	0	0	0	748	16,684	514	24	538
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	892	5,976	164	29	193
United Arab Emirates	0	0	0	0	0	0	0	210	210	0	7	7
Venezuela	0	0	0	0	599	0	0	6,291	10,490	135	203	338
Non OPEC	**0**	**6**	**15**	**646**	**390**	**46**	**0**	**61,931**	**81,115**	**619**	**1,998**	**2,617**
Angola	0	0	0	0	0	0	0	26	7,149	230	1	231
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	432	0	0	0	1,840	1,840	0	59	59
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	302	302	0	10	10
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	2,087	2,087	0	67	67
Brazil	0	0	0	0	0	0	0	1,202	1,202	0	39	39
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	26	26	0	1	1
Canada	0	6	5	0	390	46	0	10,564	16,462	190	341	531
Chad	0	0	0	0	0	0	0	647	2,948	74	21	95
China	0	0	0	0	0	0	0	11	11	0	0	0
Colombia	0	0	0	0	0	0	0	813	1,196	12	26	39
Congo (Brazzaville)	0	0	0	0	0	0	0	273	488	7	9	16
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	360	12	0	12
Egypt	0	0	0	0	0	0	0	627	627	0	20	20
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	103	103	0	3	3
Finland	0	0	0	0	0	0	0	447	447	0	14	14
France	0	0	0	0	0	0	0	2,120	2,120	0	68	68
Gabon	0	0	0	0	0	0	0	0	1,887	61	0	61
Germany	0	0	2	0	0	0	0	1,610	1,610	0	52	52
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	300	300	0	10	10
Italy	0	0	0	0	0	0	0	2,188	2,188	0	71	71
Korea, South	0	0	0	0	0	0	0	2,135	2,135	0	69	69
Latvia	0	0	0	0	0	0	0	1,291	1,291	0	42	42
Lithuania	0	0	0	0	0	0	0	1,789	1,789	0	58	58
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	5,980	5,980	0	193	193
Netherlands Antilles	0	0	0	0	0	0	0	884	884	0	29	29
Norway	0	0	0	0	0	0	0	2,420	3,437	33	78	111
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	590	590	0	19	19
Russia	0	0	0	0	0	0	0	4,741	4,741	0	153	153
Spain	0	0	0	0	0	0	0	373	373	0	12	12
Sweden	0	0	0	0	0	0	0	4	4	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	705	705	0	23	23
United Kingdom	0	0	0	0	0	0	0	4,023	4,023	0	130	130
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	214	0	0	0	8,456	8,456	0	273	273
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	8	0	0	0	0	3,354	3,354	0	108	108
Total	**0**	**6**	**15**	**646**	**989**	**46**	**0**	**72,960**	**117,363**	**1,432**	**2,354**	**3,786**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**1,102**	**6,186**	**164**	**36**	**200**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**8,469**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	257	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	694	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	993	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,428	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,097	0	0	0	0	0	0
Non OPEC	**38,869**	**49**	**3,417**	**0**	**0**	**17**	**17**
Angola	526	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	499	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	37,256	49	3,417	0	0	17	17
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	588	0	0	0	0	0	0
Total	**47,338**	**49**	**3,417**	**0**	**0**	**17**	**17**
Persian Gulf[b]	**6,122**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**142**	**0**	**26**	**168**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	142	0	26	168
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**142**	**0**	**26**	**168**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**1**	**0**	**1**	**25**	**3**	**84**	**49**	**136**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	1	0	1	25	3	84	49	136
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**1**	**0**	**1**	**25**	**3**	**84**	**49**	**136**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**8,469**	**273**	**0**	**273**
Algeria	0	0	0	0	0	0	0	0	257	8	0	8
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	694	22	0	22
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	993	32	0	32
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	5,428	175	0	175
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	1,097	35	0	35
Non OPEC	**14**	**21**	**2**	**0**	**71**	**60**	**3**	**3,985**	**42,854**	**1,254**	**129**	**1,382**
Angola	0	0	0	0	0	0	0	0	526	17	0	17
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	499	16	0	16
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	14	21	2	0	71	60	3	3,985	41,241	1,202	129	1,330
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	588	19	0	19
Total	**14**	**21**	**2**	**0**	**71**	**60**	**3**	**3,985**	**51,323**	**1,527**	**129**	**1,656**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**6,122**	**197**	**0**	**197**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**96,530**	**44**	**1,182**	**2,367**	**0**	**0**	**0**
Algeria	7,027	0	526	449	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	12,338	0	0	0	0	0	0
Kuwait	2,262	0	0	0	0	0	0
Libya	1,209	0	67	0	0	0	0
Nigeria	18,181	44	532	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	22,756	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	32,757	0	57	1,918	0	0	0
Non OPEC	**70,351**	**260**	**107**	**13,264**	**0**	**588**	**588**
Angola	4,735	0	0	374	0	0	0
Argentina	0	0	0	111	0	102	102
Aruba	0	0	0	2,470	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,034	0	0	0
Brazil	435	0	15	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	0	0	0	434	0	0	0
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	4,505	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	2,474	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	2,269	0	0	0	0	0	0
Estonia	0	0	0	649	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	32	344	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	1,297	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	1,337	0	0	0
Italy	0	0	0	245	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	308	308
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	50,738	0	37	1,250	0	0	0
Netherlands	0	0	23	467	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,045	0	0	535	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	960	0	0	0
Spain	0	0	0	0	0	52	52
Sweden	0	0	0	232	0	0	0
Syria	0	0	0	417	0	0	0
Trinidad and Tobago	2,974	260	0	334	0	0	0
United Kingdom	1,126	0	0	409	0	49	49
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	50	0	0	365	0	77	77
Total	**166,881**	**304**	**1,289**	**15,631**	**0**	**588**	**588**
Persian Gulf[b]	**37,356**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**32**	**32**	**0**	**232**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	232	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	32	32	0	0	0	0	0	0	0	0
Non OPEC	**46**	**1,262**	**1,308**	**0**	**112**	**0**	**0**	**0**	**0**	**0**	**0**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	4	4	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	112	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	68	68	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	23	23	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	167	167	0	0	0	0	0	0	0	0
Netherlands	0	229	229	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	100	100	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	195	195	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	46	476	522	0	0	0	0	0	0	0	0
Total	**46**	**1,294**	**1,340**	**0**	**344**	**0**	**0**	**0**	**0**	**0**	**0**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**232**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**25**	**68**	**592**	**0**	**541**	**1,133**
Algeria	0	0	0	0	0	592	0	0	592
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	68	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	25	0	0	0	541	541
Non OPEC	**0**	**0**	**0**	**42**	**0**	**0**	**353**	**505**	**858**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	116	116
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	66	66
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	17	0	0	0	323	323
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	25	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	353	0	353
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**67**	**68**	**592**	**353**	**1,046**	**1,991**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**68**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**1,404**	**9,580**	**0**	**17**	**0**	**0**	**0**	**16,428**	**112,958**	**3,114**	**530**	**3,644**
Algeria	996	9,347	0	0	0	0	0	11,910	18,937	227	384	611
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	12,338	398	0	398
Kuwait	0	0	0	17	0	0	0	17	2,279	73	1	74
Libya	0	233	0	0	0	0	0	300	1,509	39	10	49
Nigeria	0	0	0	0	0	0	0	920	19,101	586	30	616
Qatar	0	0	0	0	0	0	0	232	232	0	7	7
Saudi Arabia	0	0	0	0	0	0	0	68	22,824	734	2	736
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	408	0	0	0	0	0	0	2,981	35,738	1,057	96	1,153
Non OPEC	**2,040**	**1,938**	**14**	**293**	**0**	**132**	**9**	**20,968**	**91,319**	**2,269**	**676**	**2,946**
Angola	0	0	0	0	0	0	0	374	5,109	153	12	165
Argentina	0	0	0	223	0	0	0	436	436	0	14	14
Aruba	0	0	0	0	0	0	0	2,470	2,470	0	80	80
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	1,038	1,038	0	33	33
Brazil	0	0	0	70	0	0	0	197	632	14	6	20
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	359	0	0	0	0	0	0	793	793	0	26	26
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	4,505	145	0	145
Congo (Brazzaville)	0	0	0	0	0	0	0	116	116	0	4	4
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	2,474	80	0	80
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	2,269	73	0	73
Estonia	0	0	0	0	0	0	0	649	649	0	21	21
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	376	376	0	12	12
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	1,365	1,365	0	44	44
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	8	1,345	1,345	0	43	43
Italy	0	0	0	0	0	71	0	405	405	0	13	13
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	308	308	0	10	10
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	901	0	2	0	0	0	0	2,697	53,435	1,637	87	1,724
Netherlands	0	0	0	0	0	0	0	719	719	0	23	23
Netherlands Antilles	148	0	0	0	0	0	0	148	148	0	5	5
Norway	0	1,221	0	0	0	0	0	1,881	2,926	34	61	94
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	717	0	0	0	0	0	2,030	2,030	0	65	65
Spain	0	0	0	0	0	0	1	53	53	0	2	2
Sweden	0	0	0	0	0	0	0	232	232	0	7	7
Syria	0	0	0	0	0	0	0	417	417	0	13	13
Trinidad and Tobago	0	0	0	0	0	0	0	594	3,568	96	19	115
United Kingdom	0	0	0	0	0	0	0	653	1,779	36	21	57
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	132	0	0	0	0	0	0	132	132	0	4	4
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	500	0	12	0	0	61	0	1,540	1,590	2	50	51
Total	**3,444**	**11,518**	**14**	**310**	**0**	**132**	**9**	**37,396**	**204,277**	**5,383**	**1,206**	**6,590**
Persian Gulf[b]	**0**	**0**	**0**	**17**	**0**	**0**	**0**	**317**	**37,673**	**1,205**	**10**	**1,215**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
	PAD District 4						
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	**8,575**	**25**	**489**	**0**	**0**	**0**	**0**
Canada	8,575	25	489	0	0	0	0
Other	0	0	0	0	0	0	0
Total	**8,575**	**25**	**489**	**0**	**0**	**0**	**0**
	PAD District 5						
OPEC	**11,847**	**0**	**0**	**1,166**	**0**	**0**	**0**
Algeria	0	0	0	378	0	0	0
Indonesia	252	0	0	408	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	3,465	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	8,130	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	380	0	0	0
Non OPEC	**22,069**	**0**	**28**	**25**	**0**	**252**	**252**
Argentina	1,399	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	622	0	0	0	0	0	0
Brazil	967	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Canada	3,066	0	28	0	0	30	30
China	715	0	0	0	0	0	0
Colombia	345	0	0	0	0	0	0
Ecuador	8,744	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	222	222
Malaysia	390	0	0	0	0	0	0
Mexico	1,987	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0
Singapore	0	0	0	25	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	391	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Other	3,443	0	0	0	0	0	0
Total	**33,916**	**0**	**28**	**1,191**	**0**	**252**	**252**
Persian Gulf[b]	**11,595**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
						PAD District 4					
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**1**	**0**	**0**	**0**	**284**	**22**	**0**	**306**
Canada	0	0	0	1	0	0	0	284	22	0	306
Other	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**1**	**0**	**0**	**0**	**284**	**22**	**0**	**306**
						PAD District 5					
OPEC	**0**	**0**	**0**	**0**	**74**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	74	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**504**	**504**	**63**	**0**	**0**	**70**	**9**	**0**	**0**	**79**
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	401	401	3	0	0	70	9	0	0	79
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	58	58	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	45	45	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	60	0	0	0	0	0	0	0
Total	**0**	**504**	**504**	**63**	**74**	**0**	**70**	**9**	**0**	**0**	**79**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**74**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
					PAD District 4				
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**1**	**0**	**2**	**0**	**0**	**0**	**0**	**0**
Canada	0	1	0	2	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**1**	**0**	**2**	**0**	**0**	**0**	**0**	**0**
					PAD District 5				
OPEC	**0**	**0**	**0**	**251**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	251	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**954**	**0**	**0**	**0**	**920**	**920**
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	0	0	3	0	0	0	46	46
China	0	0	0	50	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	213	213
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	660	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	241	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	331	331
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	330	330
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**1,205**	**0**	**0**	**0**	**920**	**920**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**20**	**0**	**0**	**844**	**9,419**	**277**	**27**	**304**
Canada	0	0	0	0	20	0	0	844	9,419	277	27	304
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**20**	**0**	**0**	**844**	**9,419**	**277**	**27**	**304**
PAD District 5												
OPEC	**158**	**0**	**0**	**0**	**0**	**0**	**0**	**1,649**	**13,496**	**382**	**53**	**435**
Algeria	0	0	0	0	0	0	0	629	629	0	20	20
Indonesia	158	0	0	0	0	0	0	566	818	8	18	26
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	3,465	112	0	112
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	74	8,204	262	2	265
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	380	380	0	12	12
Non OPEC	**0**	**0**	**0**	**17**	**45**	**23**	**0**	**2,910**	**24,979**	**712**	**94**	**806**
Argentina	0	0	0	0	0	0	0	0	1,399	45	0	45
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	622	20	0	20
Brazil	0	0	0	0	0	0	0	0	967	31	0	31
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	17	45	0	0	652	3,718	99	21	120
China	0	0	0	0	0	0	0	50	765	23	2	25
Colombia	0	0	0	0	0	0	0	0	345	11	0	11
Ecuador	0	0	0	0	0	0	0	213	8,957	282	7	289
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	23	0	963	963	0	31	31
Malaysia	0	0	0	0	0	0	0	0	390	13	0	13
Mexico	0	0	0	0	0	0	0	241	2,228	64	8	72
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	331	331	0	11	11
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	330	330	0	11	11
Singapore	0	0	0	0	0	0	0	25	25	0	1	1
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	45	45	0	1	1
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	391	13	0	13
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	60	3,503	111	2	113
Total	**158**	**0**	**0**	**17**	**45**	**23**	**0**	**4,559**	**38,475**	**1,094**	**147**	**1,241**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**74**	**11,669**	**374**	**2**	**376**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. Exports of Crude Oil and Petroleum Products by PAD District, January 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil[a]	**0**	**427**	**0**	**21**	**401**	**849**	**27**
Natural Gas Liquids	**29**	**458**	**1,192**	**58**	**479**	**2,217**	**72**
Pentanes Plus	0	193	0	57	5	255	8
Liquefied Petroleum Gases	29	265	1,192	1	475	1,962	63
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	19	27	1,018	0	473	1,536	50
Normal Butane/Butylene	10	238	175	1	2	425	14
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**94**	**17**	**1,270**	**0**	**171**	**1,553**	**50**
Other Hydrocarbons/Oxygenates	31	17	1,089	0	171	1,307	42
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	31	17	1,089	0	171	1,307	42
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	1	1,075	0	4	1,080	35
Other Oxygenates	31	15	14	0	168	228	7
Motor Gasoline Blend. Comp	64	0	181	0	0	245	8
Reformulated	0	0	0	0	0	0	0
Conventional	64	0	181	0	0	245	8
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
Finished Petroleum Products	**1,054**	**823**	**19,414**	**21**	**7,172**	**28,484**	**919**
Finished Motor Gasoline	16	1	2,810	0	290	3,117	101
Reformulated	13	0	345	0	110	468	15
Conventional	3	1	2,465	0	180	2,649	85
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	27	10	232	0	473	742	24
Kerosene	0	0	1	0	5	6	0
Distillate Fuel Oil	257	109	2,346	0	1,103	3,814	123
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	257	36	923	0	436	1,652	53
Greater than 500 ppm sulfur	0	73	1,423	0	666	2,163	70
Residual Fuel Oil	166	115	4,061	2	1,165	5,509	178
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	4	0	72	0	228	305	10
Lubricants	140	152	1,356	11	295	1,954	63
Waxes	73	32	57	1	8	171	6
Petroleum Coke	290	190	8,116	2	3,528	12,126	391
Asphalt and Road Oil	69	213	19	6	68	374	12
Miscellaneous Products	11	0	344	0	9	365	12
Total	**1,177**	**1,725**	**21,877**	**100**	**8,224**	**33,102**	**1,068**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-January 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil[a]	**0**	**427**	**0**	**21**	**401**	**849**	**27**
Natural Gas Liquids	**29**	**458**	**1,192**	**58**	**479**	**2,217**	**72**
Pentanes Plus	0	193	0	57	5	255	8
Liquefied Petroleum Gases	29	265	1,192	1	475	1,962	63
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	19	27	1,018	0	473	1,536	50
Normal Butane/Butylene	10	238	175	1	2	425	14
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**94**	**17**	**1,270**	**0**	**171**	**1,553**	**50**
Other Hydrocarbons/Oxygenates	31	17	1,089	0	171	1,307	42
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	31	17	1,089	0	171	1,307	42
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	1	1,075	0	4	1,080	35
Other Oxygenates	31	15	14	0	168	228	7
Motor Gasoline Blending Components (MGBC)	64	0	181	0	0	245	8
Reformulated	0	0	0	0	0	0	0
Conventional	64	0	181	0	0	245	8
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**1,054**	**823**	**19,414**	**21**	**7,172**	**28,484**	**919**
Finished Motor Gasoline	16	1	2,810	0	290	3,117	101
Reformulated	13	0	345	0	110	468	15
Conventional	3	1	2,465	0	180	2,649	85
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	27	10	232	0	473	742	24
Kerosene	0	0	1	0	5	6	0
Distillate Fuel Oil	257	109	2,346	0	1,103	3,814	123
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	257	36	923	0	436	1,652	53
Greater than 500 ppm sulfur	0	73	1,423	0	666	2,163	70
Residual Fuel Oil	166	115	4,061	2	1,165	5,509	178
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	4	0	72	0	228	305	10
Lubricants	140	152	1,356	11	295	1,954	63
Waxes	73	32	57	1	8	171	6
Petroleum Coke	290	190	8,116	2	3,528	12,126	391
Asphalt and Road Oil	69	213	19	6	68	374	12
Miscellaneous Products	11	0	344	0	9	365	12
Total	**1,177**	**1,725**	**21,877**	**100**	**8,224**	**33,102**	**1,068**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, January 2006
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	3	0	0	91	91
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	60	60
Brazil	0	0	0	0	0	0	0
Canada	849	255	290	0	0	1	1
Cayman Islands	0	0	0	0	0	18	18
Chile	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	27	0	0	0	0
Costa Rica	0	0	46	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	347	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	41	0	0	0	0
Germany	0	0	2	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0
Guatemala	0	0	100	0	0	15	15
Honduras	0	0	58	0	2	90	92
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	22	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	2	0	0	0	0
Korea, South	0	0	2	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	983	0	455	2,322	2,777
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Peru	0	0	0	0	0	40	40
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	27	0	0	11	11
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	3	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	4	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Other	0	0	5	0	11	1	12
Total	**849**	**255**	**1,962**	**0**	**468**	**2,649**	**3,117**

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, January 2006 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	7	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	58	58	0	0	0	0	0	40	0	40
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	1	1	0	0	5	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	66	0	66
Brazil	0	0	0	0	0	5	0	0	0	0	0
Canada	0	0	0	0	94	2	0	663	158	0	821
Cayman Islands	0	1	1	0	0	0	0	0	85	0	85
Chile	0	0	0	0	0	0	0	7	581	0	588
China	0	0	0	0	0	1	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	170	0	0	170
Costa Rica	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	90	33	0	123
Ecuador	0	0	0	0	0	0	0	494	470	0	965
Egypt	0	0	0	0	0	1	0	0	0	0	0
El Salvador	0	0	0	0	0	8	0	0	0	0	0
Finland	0	0	0	0	0	0	0	1	0	0	1
France	0	0	0	0	0	14	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	59	51	0	109
Honduras	0	0	0	0	0	0	0	3	220	0	223
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	2	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	49	0	0	0	0	0	0
Japan	0	0	0	0	0	128	0	0	0	0	0
Korea, South	0	0	0	0	0	1	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	100	100	0	380	1	0	128	260	0	388
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	3	0	1	0	0	1
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	198	0	198
Philippines	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	81	81	0	0	0	0	35	0	0	35
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	4	45	0	0	0	0	0
South Africa	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	2	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	553	0	0	0	0	0	0
Other	0	4	4	0	0	3	0	1	1	0	1
Total	**0**	**245**	**245**	**0**	**1,080**	**228**	**0**	**1,652**	**2,163**	**0**	**3,814**

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, January 2006 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	104	2	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	67	0	287	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	1
Belize	0	0	0	14	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	1
Canada	5	0	0	509	2	669	0	0	103
Cayman Islands	0	0	0	0	0	0	0	0	0
Chile	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	177	0	0	1
Colombia	0	0	0	0	0	0	0	0	1
Costa Rica	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	221	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	47	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	1
Germany	0	0	0	0	0	0	0	0	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	28	0	120	0	0	0
Honduras	0	0	0	20	0	80	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	1
India	0	0	0	0	0	96	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	825	0	0	0
Japan	0	0	0	0	226	1	0	0	0
Korea, South	0	0	0	0	0	543	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0
Mexico	1	0	0	0	68	390	0	0	56
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	2	0	0	0
Netherlands Antilles	0	0	0	0	0	123	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	2	1,278	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	1	0	0	0	1
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	2	96	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	1	0	0	0
Thailand	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	4	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	215	0	0	1
Venezuela	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	2	334	0	0	3
Total	**6**	**0**	**0**	**742**	**305**	**5,509**	**0**	**0**	**171**

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, January 2006 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	16	0	128	128	0	4	4
Australia	688	1	31	0	721	721	0	23	23
Bahamas	220	0	241	2	1,009	1,009	0	33	33
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	531	0	43	0	580	580	0	19	19
Belize	0	0	0	0	141	141	0	5	5
Brazil	1,261	2	37	1	1,306	1,306	0	42	42
Canada	583	288	222	2	3,846	4,695	27	124	151
Cayman Islands	0	0	0	0	104	104	0	3	3
Chile	463	2	40	0	1,092	1,092	0	35	35
China	17	9	14	0	219	219	0	7	7
Colombia	0	0	28	0	226	226	0	7	7
Costa Rica	0	0	7	0	54	54	0	2	2
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	165	0	10	0	646	646	0	21	21
Ecuador	0	0	26	0	1,212	1,212	0	39	39
Egypt	0	0	2	0	3	3	0	0	0
El Salvador	169	0	43	0	266	266	0	9	9
Finland	0	0	0	0	2	2	0	0	0
France	52	0	103	0	211	211	0	7	7
Germany	0	0	2	0	7	7	0	0	0
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0
Greece	0	0	1	0	1	1	0	0	0
Guatemala	0	1	136	0	509	509	0	16	16
Honduras	0	0	6	0	479	479	0	15	15
Hong Kong	0	1	1	0	3	3	0	0	0
India	230	3	21	0	352	352	0	11	11
Indonesia	0	0	1	0	1	1	0	0	0
Ireland	155	0	0	1	156	156	0	5	5
Israel	0	0	3	324	327	327	0	11	11
Italy	1,185	0	43	0	1,251	1,251	0	40	40
Jamaica	152	1	5	0	1,032	1,032	0	33	33
Japan	1,903	1	5	3	2,269	2,269	0	73	73
Korea, South	146	0	112	0	805	805	0	26	26
Lebanon	119	0	1	0	120	120	0	4	4
Mexico	1,172	62	254	20	6,651	6,651	0	215	215
Morocco	351	0	0	0	351	351	0	11	11
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	366	1	24	0	398	398	0	13	13
Netherlands Antilles	0	0	14	0	136	136	0	4	4
New Zealand	103	0	1	0	105	105	0	3	3
Nicaragua	0	0	3	0	3	3	0	0	0
Nigeria	0	0	51	0	51	51	0	2	2
Norway	84	0	1	0	85	85	0	3	3
Pakistan	0	0	0	9	9	9	0	0	0
Panama	0	0	13	0	1,294	1,294	0	42	42
Peru	0	0	51	0	290	290	0	9	9
Philippines	0	0	0	0	1	1	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	15	0	133	133	0	4	4
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	1	0	12	0	13	13	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	37	0	184	184	0	6	6
South Africa	0	0	17	0	17	17	0	1	1
Spain	1,236	0	1	0	1,275	1,275	0	41	41
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	7	0	8	8	0	0	0
Thailand	0	0	3	0	4	4	0	0	0
Trinidad and Tobago	0	0	3	0	9	9	0	0	0
Turkey	436	0	0	0	439	439	0	14	14
United Arab Emirates	0	1	1	0	2	2	0	0	0
United Kingdom	41	0	5	0	266	266	0	9	9
Venezuela	134	1	143	0	831	831	0	27	27
Other	163	0	98	3	621	620	0	22	23
Total	**12,126**	**374**	**1,954**	**365**	**32,254**	**33,102**	**27**	**1,040**	**1,068**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-January 2006
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	3	0	0	91	91
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	60	60
Brazil	0	0	0	0	0	0	0
Canada	849	255	290	0	0	1	1
Cayman Islands	0	0	0	0	0	18	18
Chile	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	27	0	0	0	0
Costa Rica	0	0	46	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	347	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	41	0	0	0	0
Germany	0	0	2	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0
Guatemala	0	0	100	0	0	15	15
Honduras	0	0	58	0	2	90	92
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	22	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	2	0	0	0	0
Korea, South	0	0	2	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	983	0	455	2,322	2,777
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Peru	0	0	0	0	0	40	40
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	27	0	0	11	11
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	3	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	4	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Other	0	0	5	0	11	1	12
Total	**849**	**255**	**1,962**	**0**	**468**	**2,649**	**3,117**

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-January 2006 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	7	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	58	58	0	0	0	0	0	40	0	40
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	1	1	0	0	5	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	66	0	66
Brazil	0	0	0	0	0	5	0	0	0	0	0
Canada	0	0	0	0	94	2	0	663	158	0	821
Cayman Islands	0	1	1	0	0	0	0	0	85	0	85
Chile	0	0	0	0	0	0	0	7	581	0	588
China	0	0	0	0	0	1	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	170	0	0	170
Costa Rica	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	90	33	0	123
Ecuador	0	0	0	0	0	0	0	494	470	0	965
Egypt	0	0	0	0	0	1	0	0	0	0	0
El Salvador	0	0	0	0	0	8	0	0	0	0	0
Finland	0	0	0	0	0	0	0	1	0	0	1
France	0	0	0	0	0	14	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	59	51	0	109
Honduras	0	0	0	0	0	0	0	3	220	0	223
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	2	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	49	0	0	0	0	0	0
Japan	0	0	0	0	0	128	0	0	0	0	0
Korea, South	0	0	0	0	0	1	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	100	100	0	380	1	0	128	260	0	388
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	3	0	1	0	0	1
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	198	0	198
Philippines	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	81	81	0	0	0	0	35	0	0	35
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	4	45	0	0	0	0	0
South Africa	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	2	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	553	0	0	0	0	0	0
Other	0	4	4	0	0	3	0	1	1	0	1
Total	**0**	**245**	**245**	**0**	**1,080**	**228**	**0**	**1,652**	**2,163**	**0**	**3,814**

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-January 2006 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	104	2	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	67	0	287	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	1
Belize	0	0	0	14	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	1
Canada	5	0	0	509	2	669	0	0	103
Cayman Islands	0	0	0	0	0	0	0	0	0
Chile	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	177	0	0	1
Colombia	0	0	0	0	0	0	0	0	1
Costa Rica	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	221	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	47	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	1
Germany	0	0	0	0	0	0	0	0	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	28	0	120	0	0	0
Honduras	0	0	0	20	0	80	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	1
India	0	0	0	0	0	96	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	825	0	0	0
Japan	0	0	0	0	226	1	0	0	0
Korea, South	0	0	0	0	0	543	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0
Mexico	1	0	0	0	68	390	0	0	56
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	2	0	0	0
Netherlands Antilles	0	0	0	0	0	123	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	2	1,278	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	1	0	0	0	1
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	2	96	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	1	0	0	0
Thailand	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	4	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	215	0	0	1
Venezuela	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	2	334	0	0	3
Total	**6**	**0**	**0**	**742**	**305**	**5,509**	**0**	**0**	**171**

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-January 2006 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	16	0	128	128	0	4	4
Australia	688	1	31	0	721	721	0	23	23
Bahamas	220	0	241	2	1,009	1,009	0	33	33
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	531	0	43	0	580	580	0	19	19
Belize	0	0	0	0	141	141	0	5	5
Brazil	1,261	2	37	1	1,306	1,306	0	42	42
Canada	583	288	222	2	3,846	4,695	27	124	151
Cayman Islands	0	0	0	0	104	104	0	3	3
Chile	463	2	40	0	1,092	1,092	0	35	35
China	17	9	14	0	219	219	0	7	7
Colombia	0	0	28	0	226	226	0	7	7
Costa Rica	0	0	7	0	54	54	0	2	2
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	165	0	10	0	646	646	0	21	21
Ecuador	0	0	26	0	1,212	1,212	0	39	39
Egypt	0	0	2	0	3	3	0	0	0
El Salvador	169	0	43	0	266	266	0	9	9
Finland	0	0	0	0	2	2	0	0	0
France	52	0	103	0	211	211	0	7	7
Germany	0	0	2	0	7	7	0	0	0
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0
Greece	0	0	1	0	1	1	0	0	0
Guatemala	0	1	136	0	509	509	0	16	16
Honduras	0	0	6	0	479	479	0	15	15
Hong Kong	0	1	1	0	3	3	0	0	0
India	230	3	21	0	352	352	0	11	11
Indonesia	0	0	1	0	1	1	0	0	0
Ireland	155	0	0	1	156	156	0	5	5
Israel	0	0	3	324	327	327	0	11	11
Italy	1,185	0	43	0	1,251	1,251	0	40	40
Jamaica	152	1	5	0	1,032	1,032	0	33	33
Japan	1,903	1	5	3	2,269	2,269	0	73	73
Korea, South	146	0	112	0	805	805	0	26	26
Lebanon	119	0	1	0	120	120	0	4	4
Mexico	1,172	62	254	20	6,651	6,651	0	215	215
Morocco	351	0	0	0	351	351	0	11	11
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	366	1	24	0	398	398	0	13	13
Netherlands Antilles	0	0	14	0	136	136	0	4	4
New Zealand	103	0	1	0	105	105	0	3	3
Nicaragua	0	0	3	0	3	3	0	0	0
Nigeria	0	0	51	0	51	51	0	2	2
Norway	84	0	1	0	85	85	0	3	3
Pakistan	0	0	0	9	9	9	0	0	0
Panama	0	0	13	0	1,294	1,294	0	42	42
Peru	0	0	51	0	290	290	0	9	9
Philippines	0	0	0	0	1	1	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	15	0	133	133	0	4	4
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	1	0	12	0	13	13	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	37	0	184	184	0	6	6
South Africa	0	0	17	0	17	17	0	1	1
Spain	1,236	0	1	0	1,275	1,275	0	41	41
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	7	0	8	8	0	0	0
Thailand	0	0	3	0	4	4	0	0	0
Trinidad and Tobago	0	0	3	0	9	9	0	0	0
Turkey	436	0	0	0	439	439	0	14	14
United Arab Emirates	0	1	1	0	2	2	0	0	0
United Kingdom	41	0	5	0	266	266	0	9	9
Venezuela	134	1	143	0	831	831	0	27	27
Other	163	0	98	3	621	620	0	20	20
Total	**12,126**	**374**	**1,954**	**365**	**32,254**	**33,102**	**27**	**1,040**	**1,068**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, January 2006
(Thousand Barrels per Day)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**4,583**	**1**	**62**	**165**	**0**	**19**	**19**
Algeria	235	0	30	68	0	3	3
Indonesia	8	0	0	13	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	532	0	0	0	0	0	0
Kuwait	73	0	0	0	0	0	0
Libya	39	0	2	10	0	0	0
Nigeria	1,133	1	17	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,335	0	11	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,228	0	2	74	0	16	16
Non OPEC	**5,103**	**3**	**150**	**462**	**194**	**292**	**485**
Angola	420	0	0	12	1	0	1
Argentina	45	0	0	4	0	3	3
Aruba	0	0	0	80	0	0	0
Australia	20	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-3	-3
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	33	14	16	30
Brazil	61	0	9	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	1,740	-6	166	15	84	24	108
Chad	74	0	0	0	0	0	0
China	23	0	0	0	0	0	0
Colombia	169	0	-1	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	-11	0	0	0	0
Ecuador	373	0	0	0	0	0	0
Equatorial Guinea	86	0	0	0	0	0	0
Estonia	0	0	0	21	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	11	2	12	14
Gabon	61	0	0	0	0	0	0
Germany	0	0	0	42	1	9	10
Guatemala	0	0	-3	0	0	0	0
Honduras	0	0	-2	0	0	-3	-3
India	0	0	0	43	0	0	0
Italy	0	0	-1	8	0	49	49
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	7	7
Latvia	0	0	0	0	13	10	23
Lithuania	0	0	0	0	0	7	7
Malaysia	13	0	0	0	0	0	0
Mexico	1,701	0	-31	40	-15	-75	-90
Netherlands	0	0	1	17	60	54	115
Netherlands Antilles	0	0	0	0	0	0	0
Norway	67	0	26	17	0	33	33
Oman	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	10	10
Puerto Rico	0	0	0	0	0	0	0
Russia	0	0	0	48	3	8	10
Spain	0	0	-1	0	0	1	1
Sweden	0	0	0	7	0	0	0
Trinidad and Tobago	96	8	0	13	0	0	0
United Kingdom	36	0	0	13	2	65	67
Vietnam	13	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	11	25	60	84
Yemen	60	0	0	0	0	0	0
Other	45	1	-2	27	4	5	9
Total	**9,686**	**4**	**212**	**627**	**194**	**311**	**505**
Persian Gulf[b]	**1,941**	**0**	**11**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, January 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**15**	**59**	**74**	**0**	**12**	**0**	**0**	**0**	**8**	**33**	**41**
Algeria	0	3	3	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	16	16	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	7	0	0	0	0	0	0
Saudi Arabia	0	7	7	0	14	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	7	0	0	0	0	0	0
Venezuela	15	33	48	0	-16	0	0	0	8	33	41
Non OPEC	**98**	**306**	**404**	**2**	**-13**	**-7**	**11**	**107**	**183**	**75**	**376**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	9	5	0	0	14
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-2	-2	0	0	0	0	0	-1	0	-1
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	16	7	23	0	0	0	0	7	7	0	14
Brazil	0	0	0	0	4	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	20	15	35	0	-3	0	2	45	39	9	95
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	-5	0	0	-5
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-3	-1	0	-4
Ecuador	0	0	0	0	0	0	0	-16	-15	0	-31
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	1	13	14	0	0	0	0	0	0	0	0
France	14	34	48	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	20	20	0	0	0	0	8	0	0	8
Guatemala	0	0	0	0	0	0	0	-2	-2	0	-4
Honduras	0	0	0	0	0	0	0	0	-7	0	-7
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	22	22	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	-4	0	25	0	0	25
Korea, South	0	2	2	0	0	0	0	20	24	0	44
Latvia	0	25	26	0	0	0	0	0	3	0	3
Lithuania	0	0	0	0	0	0	0	0	0	50	50
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	2	2	0	-12	0	0	-4	-8	0	-13
Netherlands	34	26	60	0	0	0	0	0	6	0	6
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	8	8	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	10	10	0	0	0	0	0	0	0	0
Puerto Rico	0	-3	-3	0	0	0	0	-1	0	0	-1
Russia	3	29	33	0	0	0	0	0	73	16	90
Spain	8	4	12	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	4	4	0	0	0	0	0	0	0	0
United Kingdom	0	48	48	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	28	66	0	94
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	2	42	42	2	-2	-3	0	0	-1	0	-1
Total	**113**	**365**	**478**	**2**	**-2**	**-7**	**11**	**107**	**190**	**108**	**418**
Persian Gulf[b]	**0**	**7**	**7**	**0**	**28**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, January 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	**0**	**0**	**0**	**22**	**2**	**132**	**50**	**309**	**0**
Algeria	0	0	0	8	0	32	32	302	0
Indonesia	0	0	0	0	0	0	5	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	10	0	8	0
Nigeria	0	0	0	0	0	8	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	2	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	14	0	82	13	0	0
Non OPEC	**6**	**0**	**0**	**86**	**2**	**239**	**66**	63	**-4**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	-3	0	0	0	0	0
Aruba	0	0	0	17	0	5	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-2	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1	0	0	0
Brazil	0	0	0	0	0	31	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	1	0	0	0
Canada	2	0	0	-8	12	7	12	1	-3
Chad	0	0	0	0	0	21	0	0	0
China	0	0	0	2	0	-5	0	0	0
Colombia	0	0	0	0	0	26	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	3	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	7	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	16	0	0	0
Guatemala	0	0	0	-1	0	-4	0	0	0
Honduras	0	0	0	-1	0	-3	0	0	0
India	0	0	0	10	0	-3	0	0	0
Italy	0	0	0	0	0	2	0	0	0
Japan	0	0	0	0	-7	0	0	0	0
Korea, South	0	0	0	21	0	7	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	8	-2	-2	29	0	-2
Netherlands	0	0	0	0	0	16	0	0	0
Netherlands Antilles	0	0	0	0	0	35	5	0	0
Norway	0	0	0	1	0	14	0	39	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-41	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	15	0	23	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	16	0	0	0
United Kingdom	4	0	0	0	0	11	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	43	0	33	4	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	-1	-1	30	16	0	1
Total	**6**	**0**	**0**	**109**	**4**	**371**	**117**	**372**	**-5**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**2**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, January 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	**-4**	**19**	**-7**	**0**	**910**	**5,493**
Algeria	0	0	0	0	478	713
Indonesia	0	0	0	0	18	26
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	532
Kuwait	1	0	0	0	1	73
Libya	0	0	0	0	30	69
Nigeria	0	0	-2	0	52	1,185
Qatar	0	0	0	0	7	7
Saudi Arabia	0	0	0	0	33	1,368
United Arab Emirates	0	0	0	0	7	7
Venezuela	-4	19	-5	0	285	1,512
Non OPEC	**-356**	**5**	**-48**	**-11**	**1,912**	**7,016**
Angola	0	0	0	0	13	433
Argentina	7	0	-1	0	10	55
Aruba	14	0	0	0	130	130
Australia	-22	0	-1	0	-23	-3
Bahamas	-7	0	-8	0	-23	-23
Bahrain	0	0	0	0	0	0
Belgium	-17	0	-1	0	82	82
Brazil	-38	0	-1	0	3	64
Brunei	0	0	0	0	0	0
Cameroon	0	0	0	0	1	1
Canada	-18	8	-4	0	419	2,159
Chad	0	0	0	0	21	95
China	-1	0	0	0	-5	18
Colombia	0	0	-1	0	19	188
Denmark	0	0	0	0	0	0
Dominican Republic	-5	0	0	0	-21	-21
Ecuador	0	0	-1	0	-32	341
Equatorial Guinea	0	0	0	0	0	86
Estonia	0	0	-2	0	22	22
Finland	0	0	0	0	14	14
France	-2	0	-3	0	74	74
Gabon	0	0	0	0	0	61
Germany	0	0	0	0	96	96
Guatemala	0	0	-4	0	-16	-16
Honduras	0	0	0	0	-15	-15
India	-7	0	-1	0	42	42
Italy	-38	0	1	0	43	43
Japan	-61	0	0	0	-47	-47
Korea, South	-5	0	-3	0	74	74
Latvia	0	0	0	0	52	52
Lithuania	0	0	0	0	58	58
Malaysia	0	0	0	0	0	13
Mexico	-38	-2	-8	-1	-120	1,581
Netherlands	-12	0	-1	0	203	203
Netherlands Antilles	0	0	0	0	40	40
Norway	-3	0	0	0	136	203
Oman	0	0	0	0	0	0
Panama	0	0	0	0	-42	-42
Portugal	0	0	0	0	19	19
Puerto Rico	0	0	0	0	-4	-4
Russia	0	0	0	0	218	218
Spain	-40	0	0	0	-27	-27
Sweden	0	0	0	0	8	8
Trinidad and Tobago	0	0	0	0	42	138
United Kingdom	-1	0	0	0	142	179
Vietnam	0	0	0	0	0	13
Virgin Islands, U.S.	7	0	0	0	277	277
Yemen	0	0	0	0	0	60
Other	-69	-1	-9	-10	29	74
Total	**-360**	**24**	**-55**	**-11**	**2,822**	**12,508**
Persian Gulf	**1**	**0**	**0**	**0**	**48**	**1,988**

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-January 2006
(Thousand Barrels per Day)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**4,583**	**1**	**62**	**165**	**0**	**19**	**19**
Algeria	235	0	30	68	0	3	3
Indonesia	8	0	0	13	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	532	0	0	0	0	0	0
Kuwait	73	0	0	0	0	0	0
Libya	39	0	2	10	0	0	0
Nigeria	1,133	1	17	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,335	0	11	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,228	0	2	74	0	16	16
Non OPEC	**5,103**	**3**	**150**	**462**	**194**	**292**	**485**
Angola	420	0	0	12	1	0	1
Argentina	45	0	0	4	0	3	3
Aruba	0	0	0	80	0	0	0
Australia	20	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-3	-3
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	33	14	16	30
Brazil	61	0	9	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	1,740	-6	166	15	84	24	108
Chad	74	0	0	0	0	0	0
China	23	0	0	0	0	0	0
Colombia	169	0	-1	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	-11	0	0	0	0
Ecuador	373	0	0	0	0	0	0
Equatorial Guinea	86	0	0	0	0	0	0
Estonia	0	0	0	21	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	11	2	12	14
Gabon	61	0	0	0	0	0	0
Germany	0	0	0	42	1	9	10
Guatemala	0	0	-3	0	0	0	0
Honduras	0	0	-2	0	0	-3	-3
India	0	0	0	43	0	0	0
Italy	0	0	-1	8	0	49	49
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	7	7
Latvia	0	0	0	0	13	10	23
Lithuania	0	0	0	0	0	7	7
Malaysia	13	0	0	0	0	0	0
Mexico	1,701	0	-31	40	-15	-75	-90
Netherlands	0	0	1	17	60	54	115
Netherlands Antilles	0	0	0	0	0	0	0
Norway	67	0	26	17	0	33	33
Oman	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	10	10
Puerto Rico	0	0	0	0	0	0	0
Russia	0	0	0	48	3	8	10
Spain	0	0	-1	0	0	1	1
Sweden	0	0	0	7	0	0	0
Trinidad and Tobago	96	8	0	13	0	0	0
United Kingdom	36	0	0	13	2	65	67
Vietnam	13	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	11	25	60	84
Yemen	60	0	0	0	0	0	0
Other	45	1	-2	27	4	5	9
Total	**9,686**	**4**	**212**	**627**	**194**	**311**	**505**
Persian Gulf[b]	**1,941**	**0**	**11**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-January 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**15**	**59**	**74**	**0**	**12**	**0**	**0**	**0**	**8**	**33**	**41**
Algeria	0	3	3	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	16	16	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	7	0	0	0	0	0	0
Saudi Arabia	0	7	7	0	14	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	7	0	0	0	0	0	0
Venezuela	15	33	48	0	-16	0	0	0	8	33	41
Non OPEC	**98**	**306**	**404**	**2**	**-13**	**-7**	**11**	**107**	**183**	**75**	**376**
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	9	5	0	0	14
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-2	-2	0	0	0	0	0	-1	0	-1
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	16	7	23	0	0	0	0	7	7	0	14
Brazil	0	0	0	0	4	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	20	15	35	0	-3	0	2	45	39	9	95
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	-5	0	0	-5
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-3	-1	0	-4
Ecuador	0	0	0	0	0	0	0	-16	-15	0	-31
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	1	13	14	0	0	0	0	0	0	0	0
France	14	34	48	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	20	20	0	0	0	0	8	0	0	8
Guatemala	0	0	0	0	0	0	0	-2	-2	0	-4
Honduras	0	0	0	0	0	0	0	0	-7	0	-7
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	22	22	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	-4	0	25	0	0	25
Korea, South	0	2	2	0	0	0	0	20	24	0	44
Latvia	0	25	26	0	0	0	0	0	3	0	3
Lithuania	0	0	0	0	0	0	0	0	0	50	50
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	2	2	0	-12	0	0	-4	-8	0	-13
Netherlands	34	26	60	0	0	0	0	0	6	0	6
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	8	8	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	10	10	0	0	0	0	0	0	0	0
Puerto Rico	0	-3	-3	0	0	0	0	-1	0	0	-1
Russia	3	29	33	0	0	0	0	0	73	16	90
Spain	8	4	12	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	4	4	0	0	0	0	0	0	0	0
United Kingdom	0	48	48	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	28	66	0	94
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	2	42	42	2	-2	-3	0	0	-1	0	-1
Total	**113**	**365**	**478**	**2**	**-2**	**-7**	**11**	**107**	**190**	**108**	**418**
Persian Gulf[b]	**0**	**7**	**7**	**0**	**28**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-January 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	**0**	**0**	**0**	**22**	**2**	**132**	**50**	**309**	**0**
Algeria	0	0	0	8	0	32	32	302	0
Indonesia	0	0	0	0	0	0	5	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	10	0	8	0
Nigeria	0	0	0	0	0	8	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	2	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	14	0	82	13	0	0
Non OPEC	**6**	**0**	**0**	**86**	**2**	**239**	**66**	63	**-4**
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	-3	0	0	0	0	0
Aruba	0	0	0	17	0	5	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-2	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1	0	0	0
Brazil	0	0	0	0	0	31	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	1	0	0	0
Canada	2	0	0	-8	12	7	12	1	-3
Chad	0	0	0	0	0	21	0	0	0
China	0	0	0	2	0	-5	0	0	0
Colombia	0	0	0	0	0	26	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	3	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	7	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	16	0	0	0
Guatemala	0	0	0	-1	0	-4	0	0	0
Honduras	0	0	0	-1	0	-3	0	0	0
India	0	0	0	10	0	-3	0	0	0
Italy	0	0	0	0	0	2	0	0	0
Japan	0	0	0	0	-7	0	0	0	0
Korea, South	0	0	0	21	0	7	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	8	-2	-2	29	0	-2
Netherlands	0	0	0	0	0	16	0	0	0
Netherlands Antilles	0	0	0	0	0	35	5	0	0
Norway	0	0	0	1	0	14	0	39	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-41	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	15	0	23	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	16	0	0	0
United Kingdom	4	0	0	0	0	11	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	43	0	33	4	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	-1	-1	30	16	0	1
Total	**6**	**0**	**0**	**109**	**4**	**371**	**117**	**372**	**-5**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**2**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-January 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	**-4**	**19**	**-7**	**0**	**910**	**5,493**
Algeria	0	0	0	0	478	713
Indonesia	0	0	0	0	18	26
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	532
Kuwait	1	0	0	0	1	73
Libya	0	0	0	0	30	69
Nigeria	0	0	-2	0	52	1,185
Qatar	0	0	0	0	7	7
Saudi Arabia	0	0	0	0	33	1,368
United Arab Emirates	0	0	0	0	7	7
Venezuela	-4	19	-5	0	285	1,512
Non OPEC	**-356**	**5**	**-48**	**-11**	**1,912**	**7,016**
Angola	0	0	0	0	13	433
Argentina	7	0	-1	0	10	55
Aruba	14	0	0	0	130	130
Australia	-22	0	-1	0	-23	-3
Bahamas	-7	0	-8	0	-23	-23
Bahrain	0	0	0	0	0	0
Belgium	-17	0	-1	0	82	82
Brazil	-38	0	-1	0	3	64
Brunei	0	0	0	0	0	0
Cameroon	0	0	0	0	1	1
Canada	-18	8	-4	0	419	2,159
Chad	0	0	0	0	21	95
China	-1	0	0	0	-5	18
Colombia	0	0	-1	0	19	188
Denmark	0	0	0	0	0	0
Dominican Republic	-5	0	0	0	-21	-21
Ecuador	0	0	-1	0	-32	341
Equatorial Guinea	0	0	0	0	0	86
Estonia	0	0	-2	0	22	22
Finland	0	0	0	0	14	14
France	-2	0	-3	0	74	74
Gabon	0	0	0	0	0	61
Germany	0	0	0	0	96	96
Guatemala	0	0	-4	0	-16	-16
Honduras	0	0	0	0	-15	-15
India	-7	0	-1	0	42	42
Italy	-38	0	1	0	43	43
Japan	-61	0	0	0	-47	-47
Korea, South	-5	0	-3	0	74	74
Latvia	0	0	0	0	52	52
Lithuania	0	0	0	0	58	58
Malaysia	0	0	0	0	0	13
Mexico	-38	-2	-8	-1	-120	1,581
Netherlands	-12	0	-1	0	203	203
Netherlands Antilles	0	0	0	0	40	40
Norway	-3	0	0	0	136	203
Oman	0	0	0	0	0	0
Panama	0	0	0	0	-42	-42
Portugal	0	0	0	0	19	19
Puerto Rico	0	0	0	0	-4	-4
Russia	0	0	0	0	218	218
Spain	-40	0	0	0	-27	-27
Sweden	0	0	0	0	8	8
Trinidad and Tobago	0	0	0	0	42	138
United Kingdom	-1	0	0	0	142	179
Vietnam	0	0	0	0	0	13
Virgin Islands, U.S.	7	0	0	0	277	277
Yemen	0	0	0	0	0	60
Other	0	0	0	0	0	0
Total	**-360**	**24**	**-55**	**-11**	**2,822**	**12,508**
Persian Gulf	**1**	**0**	**0**	**0**	**48**	**1,988**

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, January 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil	**12,883**	**68,248**	**860,846**	**13,976**	**51,348**	**1,007,301**
Refinery	11,990	14,654	48,356	2,276	21,287	98,563
Tank Farms and Pipelines (Includes Cushing, OK)	854	52,696	115,546	10,728	21,487	201,311
Cushing, Oklahoma	-	20,732	-	-	-	-
Leases	39	898	13,486	972	1,494	16,889
Strategic Petroleum Reserve[a]	0	0	683,458	0	0	683,458
Alaskan In Transit	0	0	0	0	7,080	7,080
Total Stocks, All Oils (excluding Crude Oil)[b]	**175,476**	**158,327**	**263,302**	**17,270**	**95,287**	**709,662**
Refinery	30,918	49,795	116,403	11,207	56,845	265,168
Bulk Terminal	115,350	66,140	90,346	2,895	28,642	303,373
Pipeline	29,125	41,686	53,574	3,008	9,712	137,105
Natural Gas Processing Plant	83	706	2,979	160	88	4,016
Pentanes Plus	**33**	**2,563**	**5,731**	**176**	**36**	**8,539**
Refinery	0	718	414	17	0	1,149
Bulk Terminal	0	1,117	3,464	1	23	4,605
Pipeline	0	565	1,243	108	0	1,916
Natural Gas Processing Plant	33	163	610	50	13	869
Liquefied Petroleum Gases	**5,298**	**25,168**	**61,347**	**1,344**	**2,258**	**95,415**
Refinery	1,319	2,838	5,540	375	1,336	11,408
Bulk Terminal	1,802	15,008	39,603	121	847	57,381
Pipeline	2,127	6,779	13,835	738	0	23,479
Natural Gas Processing Plant	50	543	2,369	110	75	3,147
Ethane/Ethylene	**0**	**3,277**	**20,783**	**329**	**0**	**24,389**
Refinery	0	0	252	0	0	252
Bulk Terminal	0	1,289	15,664	0	0	16,953
Ethylene	0	0	164	0	0	164
Pipeline	0	1,863	4,267	327	0	6,457
Natural Gas Processing Plant	0	125	600	2	0	727
Propane/Propylene	**4,196**	**15,599**	**27,005**	**517**	**851**	**48,168**
Refinery	361	1,147	1,401	121	126	3,156
Bulk Terminal	1,762	10,792	17,726	119	702	31,101
Nonfuel Use	0	60	4,027	0	0	4,087
Pipeline	2,034	3,430	7,227	221	0	12,912
Natural Gas Processing Plant	39	230	651	56	23	999
Normal Butane/Butylene	**818**	**4,499**	**9,640**	**331**	**896**	**16,184**
Refinery	676	1,241	2,910	173	774	5,774
Bulk Terminal	40	2,173	4,721	2	100	7,036
Refinery Grade Butane	0	299	1,938	2	0	2,239
Pipeline	93	958	1,261	122	0	2,434
Natural Gas Processing Plant	9	127	748	34	22	940
Isobutane/Isobutylene	**284**	**1,793**	**3,919**	**167**	**511**	**6,674**
Refinery	282	450	977	81	436	2,226
Bulk Terminal	0	754	1,492	0	45	2,291
Pipeline	0	528	1,080	68	0	1,676
Natural Gas Processing Plant	2	61	370	18	30	481
Other Hydrocarbons/Hydrogen/Oxygenates	**2,109**	**3,063**	**2,481**	**126**	**1,733**	**9,512**
Refinery	576	47	1,018	73	43	1,757
Bulk Terminal	1,533	3,016	1,463	53	1,454	7,519
Pipeline	0	0	0	0	236	236
Other Hydrocarbons/Hydrogen	**0**	**30**	**4**	**0**	**16**	**50**
Refinery	0	30	4	0	16	50
Fuel Ethanol	**1,159**	**3,033**	**138**	**126**	**1,717**	**6,173**
Refinery	0	17	11	73	27	128
Bulk Terminal[c]	1,159	3,016	127	53	1,454	5,809
Pipeline	0	0	0	0	236	236
MTBE	**950**	**0**	**2,082**	**0**	**0**	**3,032**
Refinery	576	0	998	0	0	1,574
Bulk Terminal[d]	374	0	1,084	0	0	1,458
Pipeline	0	0	0	0	0	0
Other Oxygenates[e]	**0**	**0**	**257**	**0**	**0**	**257**
Refinery	0	0	5	0	0	5
Bulk Terminal[d]	0	0	252	0	0	252
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, January 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Unfinished Oils	**8,271**	**12,750**	**44,379**	**2,743**	**20,135**	**88,278**
Naphthas and Lighter	1,343	3,703	10,082	613	3,429	19,170
Refinery	1,284	3,703	9,770	613	3,410	18,780
Bulk Terminal	59	0	312	0	19	390
Kerosene and Light Gas Oils	2,117	2,294	8,190	428	3,862	16,891
Refinery	2,104	2,294	8,072	428	3,862	16,760
Bulk Terminal	13	0	118	0	0	131
Heavy Gas Oils	2,808	4,194	18,477	1,101	10,085	36,665
Refinery	2,808	4,194	17,780	1,101	10,085	35,968
Bulk Terminal	0	0	697	0	0	697
Residuum	2,003	2,559	7,630	601	2,759	15,552
Refinery	2,003	2,538	7,630	601	2,759	15,531
Bulk Terminal	0	21	0	0	0	21
Motor Gasoline Blending Components	**14,149**	**15,979**	**21,892**	**1,957**	**24,906**	**78,883**
Refinery	4,886	8,689	13,938	1,759	14,550	43,822
Bulk Terminal	8,361	4,466	6,675	144	6,400	26,046
Pipeline	902	2,824	1,279	54	3,956	9,015
Reformulated	**5,586**	**5,592**	**2,312**	**0**	**12,786**	**26,276**
Refinery	724	1,106	596	0	5,491	7,917
Bulk Terminal	4,361	3,111	1,009	0	4,949	13,430
Pipeline	501	1,375	707	0	2,346	4,929
GTAB	**1,264**	**0**	**0**	**0**	**0**	**1,264**
Refinery	0	0	0	0	0	0
Bulk Terminal	1,264	0	0	0	0	1,264
Pipeline	0	0	0	0	0	0
RBOB for Blending with Ether	**350**	**0**	**0**	**0**	**18**	**368**
Refinery	0	0	0	0	0	0
Bulk Terminal	350	0	0	0	18	368
Pipeline	0	0	0	0	0	0
RBOB for Blending with Alcohol	**3,972**	**5,592**	**2,312**	**0**	**12,768**	**24,644**
Refinery	724	1,106	596	0	5,491	7,917
Bulk Terminal	2,747	3,111	1,009	0	4,931	11,798
Pipeline	501	1,375	707	0	2,346	4,929
Conventional	**8,563**	**10,387**	**19,580**	**1,957**	**12,120**	**52,607**
Refinery	4,162	7,583	13,342	1,759	9,059	35,905
Bulk Terminal	4,000	1,355	5,666	144	1,451	12,616
Pipeline	401	1,449	572	54	1,610	4,086
CBOB	**35**	**3,247**	**656**	**54**	**1,557**	**5,549**
Refinery	0	1,123	214	0	871	2,208
Bulk Terminal	35	1,320	131	0	355	1,841
Pipeline	0	804	311	54	331	1,500
GTAB	**311**	**31**	**0**	**0**	**488**	**830**
Refinery	0	0	0	0	0	0
Bulk Terminal	311	31	0	0	488	830
Pipeline	0	0	0	0	0	0
Other	**8,217**	**7,109**	**18,924**	**1,903**	**10,075**	**46,228**
Refinery	4,162	6,460	13,128	1,759	8,188	33,697
Bulk Terminal	3,654	4	5,535	144	608	9,945
Pipeline	401	645	261	0	1,279	2,586
Aviation Gasoline Blending Components	**114**	**54**	**16**	**0**	**0**	**184**
Refinery	114	54	16	0	0	184
Finished Motor Gasoline	**41,596**	**40,221**	**48,199**	**4,747**	**8,503**	**143,266**
Refinery	4,925	6,068	14,242	2,405	2,987	30,627
Bulk Terminal	25,529	18,349	14,043	1,063	4,803	63,787
Pipeline	11,142	15,804	19,914	1,279	713	48,852
Reformulated	**13,736**	**90**	**8,514**	**0**	**1,006**	**23,346**
Refinery	2,341	0	2,103	0	254	4,698
Bulk Terminal	7,955	62	3,236	0	674	11,927
Pipeline	3,440	28	3,175	0	78	6,721
Reformulated (Blended with Ether)	**13,368**	**85**	**7,756**	**0**	**487**	**21,696**
Refinery	2,341	0	1,973	0	0	4,314
Bulk Terminal	7,587	57	3,222	0	487	11,353
Pipeline	3,440	28	2,561	0	0	6,029
Reformulated (Blended with Alcohol)	**38**	**0**	**0**	**0**	**19**	**57**
Refinery	0	0	0	0	19	19
Bulk Terminal	38	0	0	0	0	38
Pipeline	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	**330**	**5**	**758**	**0**	**500**	**1,593**
Refinery	0	0	130	0	235	365
Bulk Terminal	330	5	14	0	187	536
Pipeline	0	0	614	0	78	692

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, January 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Conventional	**27,860**	**40,131**	**39,685**	**4,747**	**7,497**	**119,920**
Refinery	2,584	6,068	12,139	2,405	2,733	25,929
Bulk Terminal	17,574	18,287	10,807	1,063	4,129	51,860
Pipeline	7,702	15,776	16,739	1,279	635	42,131
Conventional (Blended with Alcohol)	**0**	**0**	**0**	**22**	**0**	**22**
Refinery	0	0	0	22	0	22
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Conventional (Other)	**27,860**	**40,131**	**39,685**	**4,725**	**7,497**	**119,898**
Refinery	2,584	6,068	12,139	2,383	2,733	25,907
Bulk Terminal	17,574	18,287	10,807	1,063	4,129	51,860
Pipeline	7,702	15,776	16,739	1,279	635	42,131
Finished Aviation Gasoline	**104**	**364**	**432**	**32**	**325**	**1,257**
Refinery	0	135	378	31	155	699
Bulk Terminal	104	229	54	1	170	558
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	**10,488**	**7,444**	**14,326**	**609**	**11,867**	**44,734**
Refinery	932	2,081	5,309	352	4,520	13,194
Bulk Terminal	5,151	1,876	3,359	151	5,101	15,638
Pipeline	4,405	3,487	5,658	106	2,246	15,902
Kerosene	**3,795**	**1,029**	**624**	**98**	**90**	**5,636**
Refinery	184	476	374	73	77	1,184
Bulk Terminal	3,353	537	230	0	5	4,125
Pipeline	258	16	20	25	8	327
Distillate Fuel Oil[b]	**61,862**	**32,325**	**28,864**	**2,730**	**13,023**	**138,804**
Refinery	5,295	7,103	10,641	1,412	5,047	29,498
Bulk Terminal	46,276	13,015	6,643	620	5,743	72,297
Pipeline	10,291	12,207	11,580	698	2,233	37,009
15 ppm sulfur and Under	**765**	**190**	**117**	**0**	**799**	**1,871**
Refinery	0	68	81	0	255	404
Bulk Terminal	765	109	36	0	500	1,410
Pipeline	0	13	0	0	44	57
Greater than 15 ppm to 500 ppm sulfur	**21,574**	**24,249**	**20,926**	**2,230**	**9,516**	**78,495**
Refinery	2,653	4,451	6,314	969	3,335	17,722
Bulk Terminal	14,765	10,213	4,893	582	4,212	34,665
Pipeline	4,156	9,585	9,719	679	1,969	26,108
Greater than 500 ppm sulfur	**39,523**	**7,886**	**7,821**	**500**	**2,708**	**58,438**
Refinery	2,642	2,584	4,246	443	1,457	11,372
Bulk Terminal	30,746	2,693	1,714	38	1,031	36,222
Pipeline	6,135	2,609	1,861	19	220	10,844
Residual Fuel Oil[f]	**18,748**	**2,364**	**15,194**	**322**	**5,947**	**42,575**
Refinery	1,900	1,533	4,678	322	3,058	11,491
Bulk Terminal	16,848	831	10,516	0	2,569	30,764
Pipeline	0	0	0	0	320	320
Less than 0.31% Sulfur	**4,455**	**514**	**880**	**15**	**297**	**6,161**
Refinery	827	0	179	15	194	1,215
Bulk Terminal	3,628	514	701	0	103	4,946
0.31% to 1.00% Sulfur	**9,384**	**250**	**3,064**	**110**	**1,598**	**14,406**
Refinery	743	57	536	110	1,355	2,801
Bulk Terminal	8,641	193	2,528	0	243	11,605
Greater than 1.00% Percent Sulfur	**4,909**	**1,600**	**11,250**	**197**	**3,732**	**21,688**
Refinery	330	1,476	3,963	197	1,509	7,475
Bulk Terminal	4,579	124	7,287	0	2,223	14,213
Petrochemical Feedstocks	**520**	**483**	**2,691**	**0**	**85**	**3,779**
Refinery	520	483	2,691	0	85	3,779
Naphtha for Petrochemical Feedstock Use	520	385	1,396	0	0	2,301
Other Oils for Petrochemical Feedstock Use	0	98	1,295	0	85	1,478
Special Naphthas	**87**	**276**	**1,137**	**3**	**34**	**1,537**
Refinery	33	192	1,045	3	34	1,307
Bulk Terminal	54	84	92	0	0	230

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, January 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Lubricants	**2,495**	**924**	**5,067**	**0**	**1,216**	**9,702**
Refinery	603	244	3,964	0	710	5,521
Bulk Terminal	1,892	680	1,103	0	506	4,181
Waxes	**146**	**92**	**275**	**28**	**0**	**541**
Refinery	146	92	275	28	0	541
Petroleum Coke	**98**	**1,085**	**5,782**	**71**	**2,969**	**10,005**
Refinery	98	1,085	5,782	71	2,969	10,005
Asphalt and Road Oil	**5,423**	**11,799**	**4,122**	**2,278**	**2,006**	**25,628**
Refinery	1,156	5,158	2,570	1,541	1,077	11,502
Bulk Terminal	4,267	6,641	1,552	737	929	14,126
Miscellaneous Products	**140**	**344**	**743**	**6**	**154**	**1,387**
Refinery	32	70	276	2	81	461
Bulk Terminal	108	270	422	4	73	877
Pipeline	0	4	45	0	0	49
Total Stocks, All Oils	**188,359**	**226,575**	**1,124,148**	**31,246**	**146,635**	**1,716,963**

[a] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[b] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.
[c] Includes stocks held at fuel ethanol production facilities.
[d] Includes stocks held by merchant producers.
[e] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[f] Sulfur content not available for stocks held by pipelines.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, January 2006
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil[a]				Residual Fuel	Propane/ Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
PAD District 1	**20,158**	**10,296**	**30,454**	**3,537**	**765**	**17,418**	**33,388**	**51,571**	**18,748**	**2,162**
Connecticut	0	8	8	132	78	726	4,800	5,604	82	0
Delaware	201	218	419	110	0	44	588	632	696	133
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	4,757	0	4,757	42	194	1,458	352	2,004	1,266	353
Georgia	1,791	0	1,791	53	36	755	274	1,065	179	0
Maine	875	0	875	433	0	317	1,438	1,755	325	0
Maryland	194	1,241	1,435	250	13	759	1,580	2,352	3,168	0
Massachusetts	0	1,573	1,573	163	66	435	2,060	2,561	313	0
New Hampshire	20	154	174	137	0	227	554	781	120	293
New Jersey	1,788	3,918	5,706	578	180	3,228	10,570	13,978	6,529	199
New York	1,778	38	1,816	693	155	2,978	4,741	7,874	3,854	54
North Carolina	2,090	0	2,090	172	0	913	557	1,470	321	7
Pennsylvania	4,066	1,028	5,094	428	3	3,246	3,405	6,654	1,071	310
Rhode Island	0	564	564	26	0	429	862	1,291	82	0
South Carolina	1,190	0	1,190	92	0	509	294	803	228	653
Vermont	52	0	52	0	0	18	23	41	0	0
Virginia	1,175	1,554	2,729	213	13	1,333	1,281	2,627	479	129
West Virginia	181	0	181	15	27	43	9	79	35	31
PAD District 2	**24,355**	**62**	**24,417**	**1,013**	**177**	**14,664**	**5,277**	**20,118**	**2,364**	**12,169**
Illinois	2,465	0	2,465	228	0	2,379	866	3,245	644	469
Indiana	3,580	0	3,580	159	68	1,936	1,098	3,102	191	92
Iowa	1,395	0	1,395	0	0	897	212	1,109	0	450
Kansas	2,338	0	2,338	15	0	786	372	1,158	140	7,766
Kentucky	1,103	0	1,103	53	0	628	83	711	288	247
Michigan	2,509	5	2,514	187	0	1,070	122	1,192	32	1,912
Minnesota	1,146	0	1,146	51	0	1,207	85	1,292	115	197
Missouri	767	57	824	0	65	285	169	519	2	198
Nebraska	420	0	420	0	0	344	82	426	0	276
North Dakota	480	0	480	0	0	364	80	444	21	52
Ohio	3,662	0	3,662	166	0	1,673	889	2,562	94	327
Oklahoma	1,517	0	1,517	72	0	994	603	1,597	47	165
South Dakota	89	0	89	0	0	176	0	176	0	0
Tennessee	1,680	0	1,680	55	37	1,067	324	1,428	149	6
Wisconsin	1,204	0	1,204	27	7	858	292	1,157	641	12
PAD District 3	**22,946**	**5,339**	**28,285**	**604**	**117**	**11,207**	**5,960**	**17,284**	**15,194**	**19,778**
Alabama	1,423	0	1,423	35	0	633	277	910	247	118
Arkansas	702	0	702	0	0	551	108	659	12	51
Louisiana	4,834	334	5,168	112	0	1,950	2,514	4,464	5,911	1,664
Mississippi	2,571	0	2,571	0	0	842	284	1,126	47	3,251
New Mexico	409	0	409	4	0	220	50	270	7	27
Texas	13,007	5,005	18,012	453	117	7,011	2,727	9,855	8,970	14,667
PAD District 4	**3,468**	**0**	**3,468**	**73**	**0**	**1,551**	**481**	**2,032**	**322**	**296**
Colorado	679	0	679	53	0	384	50	434	29	50
Idaho	212	0	212	0	0	116	38	154	0	0
Montana	1,087	0	1,087	19	0	442	0	442	84	55
Utah	647	0	647	1	0	316	330	646	75	146
Wyoming	843	0	843	0	0	293	63	356	134	45
PAD District 5	**6,862**	**928**	**7,790**	**82**	**755**	**7,547**	**2,488**	**10,790**	**5,627**	**851**
Alaska	732	0	732	0	0	81	633	714	304	4
Arizona	401	423	824	0	71	504	0	575	0	555
California	1,271	505	1,776	77	389	4,401	378	5,168	3,332	211
Hawaii	808	0	808	0	26	117	351	494	694	57
Nevada	111	0	111	0	0	93	0	93	0	2
Oregon	1,117	0	1,117	5	240	642	145	1,027	317	0
Washington	2,422	0	2,422	0	29	1,709	981	2,719	980	22
U.S. Total[a]	**77,789**	**16,625**	**94,414**	**5,309**	**1,814**	**52,387**	**47,594**	**101,795**	**42,255**	**35,256**

[a] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.
Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 2006
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
Crude Oil	**0**	**297**	**0**	**476**	**1,619**	**1,253**	**0**	**187**	**52,187**
Petroleum Products	**9,521**	**91**	**0**	**2,671**	**6,839**	**685**	**0**	**93,269**	**32,693**
Pentanes Plus	0	0	0	0	157	0	0	0	1,067
Liquefied Petroleum Gases	0	0	0	1,716	3,833	0	0	3,143	7,734
Unfinished Oils	10	0	0	28	301	0	0	0	662
Motor Gasoline Blending Components	0	91	0	9	61	0	0	216	3,920
Reformulated	0	0	0	0	61	0	0	216	2,518
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	61	0	0	216	2,518
Conventional	0	91	0	9	0	0	0	0	1,402
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	479
GTAB	0	0	0	0	0	0	0	0	0
Other	0	91	0	9	0	0	0	0	923
Finished Motor Gasoline	5,674	0	0	415	1,239	444	0	48,427	8,522
Reformulated	0	0	0	0	642	0	0	7,500	642
Reformulated Blended with Ether	0	0	0	0	642	0	0	7,500	642
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	5,674	0	0	415	597	444	0	40,927	7,880
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	5,674	0	0	415	597	444	0	40,927	7,880
Finished Aviation Gasoline	0	0	0	0	0	0	0	64	58
Kerosene-Type Jet Fuel	599	0	0	88	0	86	0	16,059	2,726
Kerosene	53	0	0	23	0	0	0	93	0
Distillate Fuel Oil	3,124	0	0	331	527	155	0	23,272	6,908
15 ppm sulfur and Under	0	0	0	0	0	0	0	260	142
Greater than 15 ppm to 500 ppm sulfur	2,458	0	0	189	431	155	0	13,938	5,860
Greater than 500 ppm sulfur	666	0	0	142	96	0	0	9,074	906
Residual Fuel Oil	0	0	0	0	282	0	0	1,276	52
Petrochemical Feedstocks	61	0	0	0	76	0	0	110	224
Naphtha for Petrochemical Feedstock Use	0	0	0	0	76	0	0	110	50
Other Oils for Petrochemical Feedstock Use	61	0	0	0	0	0	0	0	174
Special Naphthas	0	0	0	0	3	0	0	13	14
Lubricants	0	0	0	9	119	0	0	350	475
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	52	241	0	0	243	325
Miscellaneous Products	0	0	0	0	0	0	0	3	6
Total	**9,521**	**388**	**0**	**3,147**	**8,458**	**1,938**	**0**	**93,456**	**84,880**

See footnotes at end of table.

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 2006 (Continued)

(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
Crude Oil	**0**	**0**	**4,543**	**292**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**1,084**	**2,848**	**1,789**	**3,925**	**1,234**	**0**	**0**	**59**	**0**
Pentanes Plus	0	0	89	503	0	0	0	0	0
Liquefied Petroleum Gases	109	0	562	3,422	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,481	0	0	0	0	0	0	0
Reformulated	0	1,481	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	1,481	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	591	989	619	0	1,049	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	591	989	619	0	1,049	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	591	989	619	0	1,049	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	207	196	14	0	0	0	0	0	0
Kerosene	0	0	48	0	0	0	0	0	0
Distillate Fuel Oil	177	182	457	0	185	0	0	0	0
15 ppm sulfur and Under	0	0	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	177	182	457	0	146	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	39	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	59	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**1,084**	**2,848**	**6,332**	**4,217**	**1,234**	**0**	**0**	**59**	**0**

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, January 2006
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
Crude Oil	**0**	**297**	**236**	**1,619**	**1,253**	**187**	**52,187**
Petroleum Products	**9,413**	**0**	**1,824**	**5,566**	**685**	**75,887**	**28,357**
Pentanes Plus	0	0	0	157	0	0	1,067
Liquefied Petroleum Gases	0	0	1,716	3,833	0	2,657	7,724
Motor Gasoline Blending Components	0	0	9	0	0	216	3,352
Reformulated	0	0	0	0	0	216	2,368
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	216	2,368
Conventional	0	0	9	0	0	0	984
CBOB for Blending with Alcohol	0	0	0	0	0	0	479
GTAB	0	0	0	0	0	0	0
Other	0	0	9	0	0	0	505
Finished Motor Gasoline	5,674	0	56	1,231	444	38,557	7,483
Reformulated	0	0	0	642	0	7,500	642
Reformulated Blended with Ether	0	0	0	642	0	7,500	642
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	5,674	0	56	589	444	31,057	6,841
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	5,674	0	56	589	444	31,057	6,841
Finished Aviation Gasoline	0	0	0	0	0	0	32
Kerosene-Type Jet Fuel	576	0	43	0	86	13,494	2,651
Kerosene	53	0	0	0	0	93	0
Distillate Fuel Oil	3,110	0	0	345	155	20,870	6,048
15 ppm sulfur and Under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	2,458	0	0	249	155	12,041	5,466
Greater than 500 ppm sulfur	652	0	0	96	0	8,829	582
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**9,413**	**297**	**2,060**	**7,185**	**1,938**	**76,074**	**80,544**

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
Crude Oil	**0**	**0**	**4,543**	**292**	**0**	**0**	**0**
Petroleum Products	**1,084**	**2,711**	**1,789**	**3,925**	**1,234**	**0**	**0**
Pentanes Plus	0	0	89	503	0	0	0
Liquefied Petroleum Gases	109	0	562	3,422	0	0	0
Motor Gasoline Blending Components	0	1,344	0	0	0	0	0
Reformulated	0	1,344	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	1,344	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	591	989	619	0	1,049	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	591	989	619	0	1,049	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	591	989	619	0	1,049	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	207	196	14	0	0	0	0
Kerosene	0	0	48	0	0	0	0
Distillate Fuel Oil	177	182	457	0	185	0	0
15 ppm sulfur and Under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	177	182	457	0	146	0	0
Greater than 500 ppm sulfur	0	0	0	0	39	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**1,084**	**2,711**	**6,332**	**4,217**	**1,234**	**0**	**0**

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"

Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between PAD Districts, January 2006
(Thousand Barrels)

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
Crude Oil	**0**	**0**	**0**	**240**	**0**	**0**	**0**	**0**
Petroleum Products	**108**	**91**	**0**	**847**	**1,273**	**0**	**17,382**	**0**
Liquefied Petroleum Gases	0	0	0	0	0	0	486	0
Unfinished Oils	10	0	0	28	301	0	0	0
Motor Gasoline Blending Components	0	91	0	0	61	0	0	0
Reformulated	0	0	0	0	61	0	0	0
GTAB	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	61	0	0	0
Conventional	0	91	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
Other	0	91	0	0	0	0	0	0
Finished Motor Gasoline	0	0	0	359	8	0	9,870	0
Reformulated	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	0	0	0	359	8	0	9,870	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	0	0	0	359	8	0	9,870	0
Finished Aviation Gasoline	0	0	0	0	0	0	64	0
Kerosene-Type Jet Fuel	23	0	0	45	0	0	2,565	0
Kerosene	0	0	0	23	0	0	0	0
Distillate Fuel Oil	14	0	0	331	182	0	2,402	0
15 ppm sulfur and Under	0	0	0	0	0	0	260	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	189	182	0	1,897	0
Greater than 500 ppm sulfur	14	0	0	142	0	0	245	0
Residual Fuel Oil	0	0	0	0	282	0	1,276	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	106	0
Greater than 1.00 percent sulfur	0	0	0	0	282	0	1,170	0
Petrochemical Feedstocks	61	0	0	0	76	0	110	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	76	0	110	0
Other Oils for Petrochemical Feedstock Use	61	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	3	0	13	0
Lubricants	0	0	0	9	119	0	350	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	52	241	0	243	0
Miscellaneous Products	0	0	0	0	0	0	3	0
Total	**108**	**91**	**0**	**1,087**	**1,273**	**0**	**17,382**	**0**

See footnotes at end of table.

Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, January 2006 (Continued)
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**471**	**16,911**	**4,336**	**137**	**0**	**0**	**59**
Liquefied Petroleum Gases	0	486	10	0	0	0	0
Unfinished Oils	0	0	662	0	0	0	0
Motor Gasoline Blending Components	0	0	568	137	0	0	0
Reformulated	0	0	150	137	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	150	137	0	0	0
Conventional	0	0	418	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	418	0	0	0	0
Finished Motor Gasoline	0	9,870	1,039	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	0	9,870	1,039	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	9,870	1,039	0	0	0	0
Finished Aviation Gasoline	0	64	26	0	0	0	0
Kerosene-Type Jet Fuel	0	2,565	75	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	260	2,142	860	0	0	0	0
15 ppm sulfur and Under	260	0	142	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	1,897	394	0	0	0	0
Greater than 500 ppm sulfur	0	245	324	0	0	0	0
Residual Fuel Oil	0	1,276	52	0	0	0	0
Less than 0.31 to percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	106	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,170	52	0	0	0	0
Petrochemical Feedstocks	0	110	224	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	110	50	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	174	0	0	0	0
Special Naphthas	13	0	14	0	0	0	0
Lubricants	195	155	475	0	0	0	59
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	243	325	0	0	0	0
Miscellaneous Products	3	0	6	0	0	0	0
Total	**471**	**16,911**	**4,336**	**137**	**0**	**0**	**59**

Source: Energy Information Administration (EIA) Form EIA-817, “Monthly Tanker and Barge Movement Report.”

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**663**	**297**	**366**	**56,730**	**3,348**	**53,382**	**2,208**	**52,374**	**-50,166**
Petroleum Products	**95,940**	**9,612**	**86,328**	**44,003**	**10,195**	**33,808**	**10,914**	**129,894**	**-118,980**
Pentanes Plus	0	0	0	1,156	157	999	660	1,067	-407
Liquefied Petroleum Gases	4,859	0	4,859	8,296	5,549	2,747	7,255	10,986	-3,731
Ethane/Ethylene	0	0	0	1,005	2,270	-1,265	4,168	764	3,404
Propane/Propylene	4,416	0	4,416	5,870	2,607	3,263	1,895	8,673	-6,778
Normal Butane/Butylene	135	0	135	902	538	364	773	783	-10
Isobutane/Isobutylene	308	0	308	519	134	385	419	766	-347
Unfinished Oils	28	10	18	672	329	343	301	662	-361
Motor Gasoline Blending Components	225	91	134	3,920	70	3,850	152	5,617	-5,465
Reformulated	216	0	216	2,518	61	2,457	61	4,215	-4,154
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	216	0	216	2,518	61	2,457	61	4,215	-4,154
Conventional	9	91	-82	1,402	9	1,393	91	1,402	-1,311
CBOB for Blending with Alcohol	0	0	0	479	0	479	0	479	-479
GTAB	0	0	0	0	0	0	0	0	0
Other	9	91	-82	923	9	914	91	923	-832
Finished Motor Gasoline	48,842	5,674	43,168	14,815	2,098	12,717	1,239	58,529	-57,290
Reformulated	7,500	0	7,500	642	642	0	642	8,142	-7,500
Reformulated Blended with Ether	7,500	0	7,500	642	642	0	642	8,142	-7,500
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	41,342	5,674	35,668	14,173	1,456	12,717	597	50,387	-49,790
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	41,342	5,674	35,668	14,173	1,456	12,717	597	50,387	-49,790
Finished Aviation Gasoline	64	0	64	58	0	58	0	122	-122
Kerosene-Type Jet Fuel	16,147	599	15,548	3,339	174	3,165	0	19,188	-19,188
Kerosene	116	53	63	101	23	78	0	93	-93
Distillate Fuel Oil	23,603	3,124	20,479	10,489	1,013	9,476	527	30,539	-30,012
15 ppm sulfur and Under	260	0	260	142	0	142	0	402	-402
Greater than 15 ppm to 500 ppm sulfur	14,127	2,458	11,669	8,775	775	8,000	431	20,157	-19,726
Greater than 500 ppm sulfur	9,216	666	8,550	1,572	238	1,334	96	9,980	-9,884
Residual Fuel Oil	1,276	0	1,276	52	282	-230	282	1,328	-1,046
Petrochemical Feedstocks	110	61	49	285	76	209	76	334	-258
Naphtha for Petrochemical Feedstock Use	110	0	110	50	76	-26	76	160	-84
Other Oils for Petrochemical Feedstock Use	0	61	-61	235	0	235	0	174	-174
Special Naphthas	13	0	13	14	3	11	3	27	-24
Lubricants	359	0	359	475	128	347	178	825	-647
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	295	0	295	325	293	32	241	568	-327
Miscellaneous Products	3	0	3	6	0	6	0	9	-9
Total	**96,603**	**9,909**	**86,694**	**100,733**	**13,543**	**87,190**	**13,122**	**182,268**	**-169,146**

See footnotes at end of table.

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**1,253**	**4,835**	**-3,582**	**0**	**0**	**0**
Petroleum Products	**1,769**	**6,948**	**-5,179**	**4,082**	**59**	**4,023**
Pentanes Plus	0	592	-592	0	0	0
Liquefied Petroleum Gases	109	3,984	-3,875	0	0	0
Ethane/Ethylene	0	2,139	-2,139	0	0	0
Propane/Propylene	106	1,007	-901	0	0	0
Normal Butane/Butylene	3	492	-489	0	0	0
Isobutane/Isobutylene	0	346	-346	0	0	0
Unfinished Oils	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	1,481	0	1,481
Reformulated	0	0	0	1,481	0	1,481
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	1,481	0	1,481
Conventional	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	0	0	0
Finished Motor Gasoline	1,035	1,668	-633	2,038	0	2,038
Reformulated	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0
Conventional	1,035	1,668	-633	2,038	0	2,038
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	1,035	1,668	-633	2,038	0	2,038
Finished Aviation Gasoline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	293	14	279	196	0	196
Kerosene	0	48	-48	0	0	0
Distillate Fuel Oil	332	642	-310	367	0	367
15 ppm sulfur and Under	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	332	603	-271	328	0	328
Greater than 500 ppm sulfur	0	39	-39	39	0	39
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	0	59	-59
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
Total	**3,022**	**11,783**	**-8,761**	**4,082**	**59**	**4,023**

Sources: Energy Information Administration (EIA) Forms EIA-812, “Monthly Product Pipeline Report,” EIA-813, “Monthly Crude Oil Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.”

Appendix A

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

***Central Atlantic*:** The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

***Lower Atlantic*:** The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

***Indiana-Illinois-Kentucky*:** The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

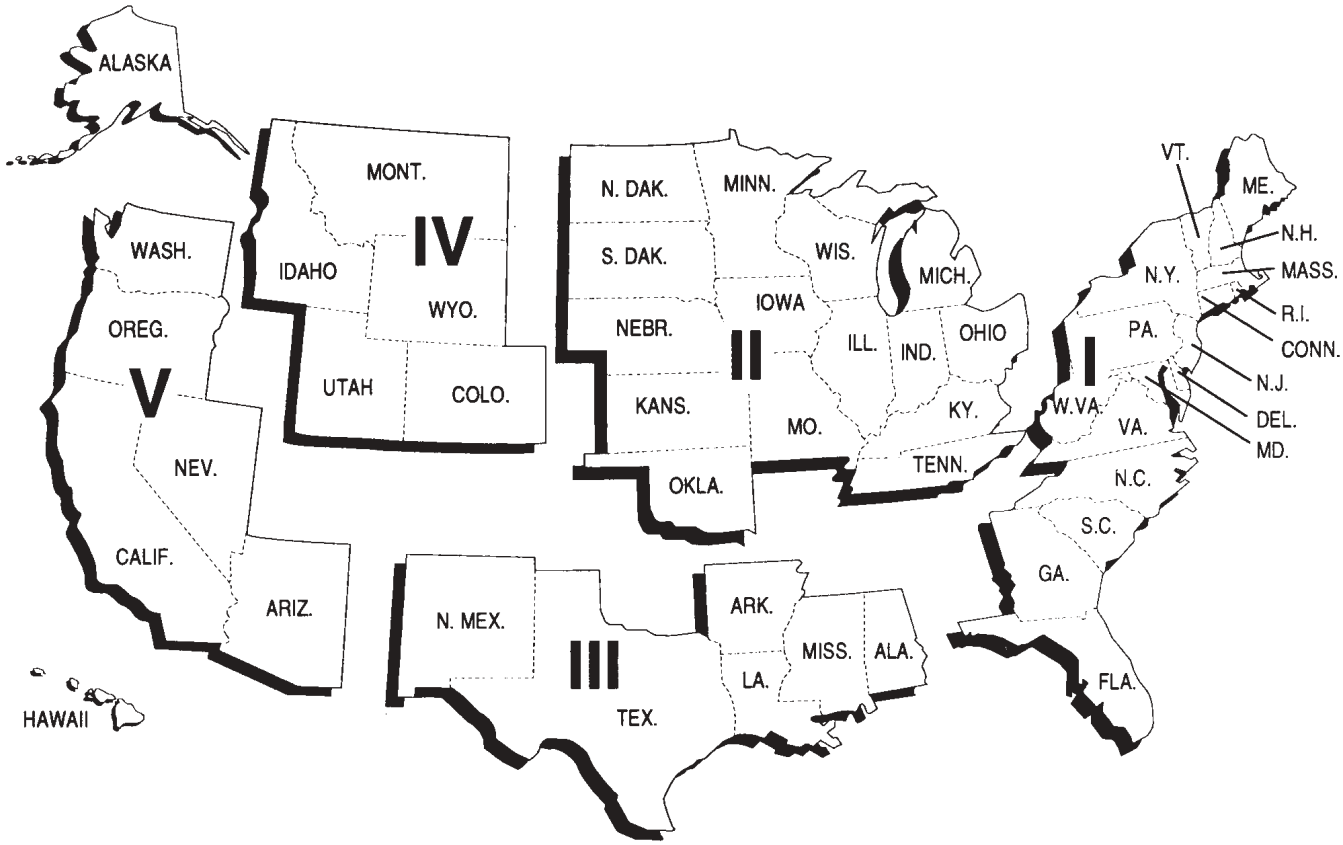
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

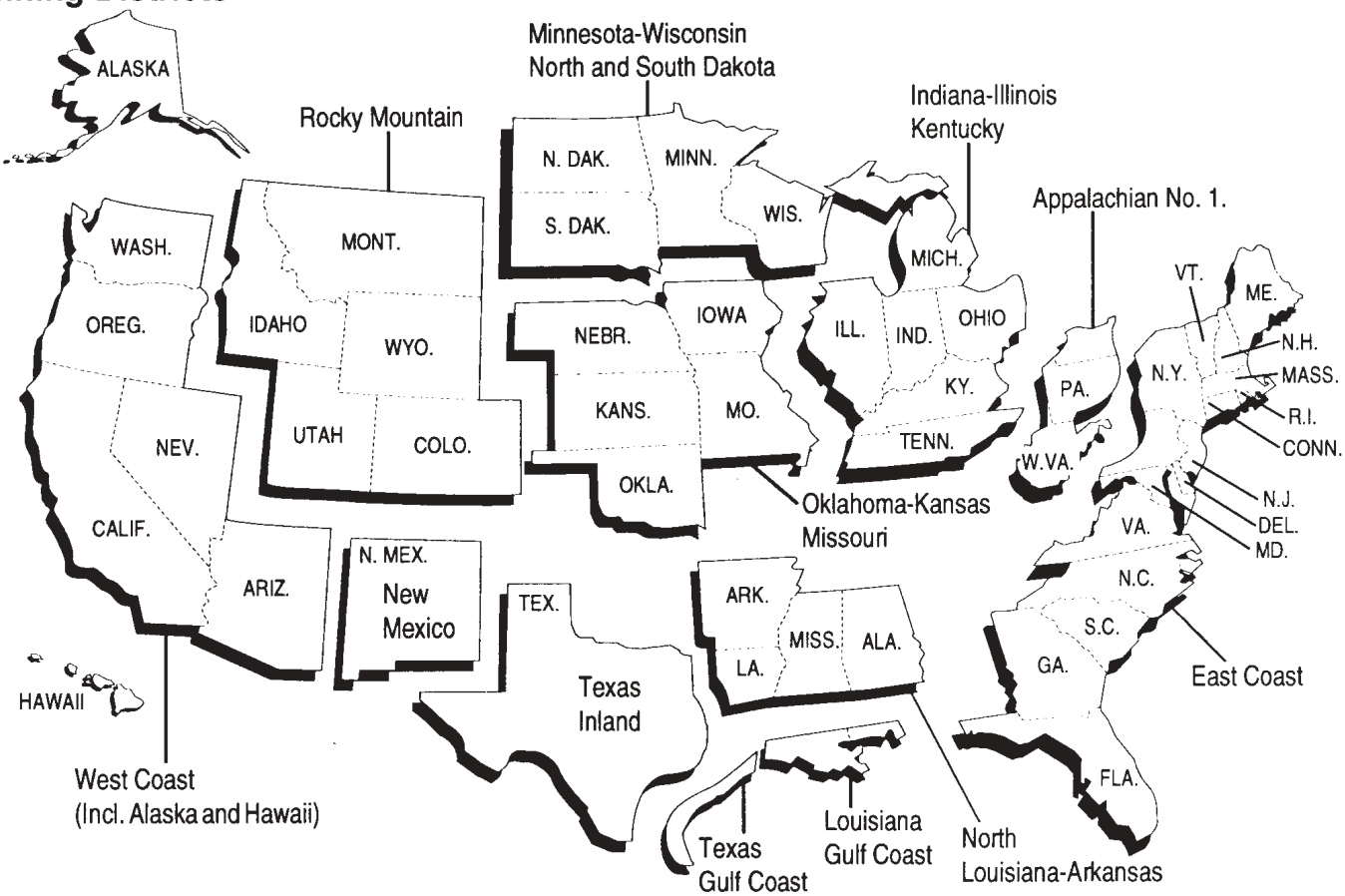
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Appendix B

Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

Note 1. Petroleum Supply Reporting System

Note 2. Monthly Petroleum Supply Reporting System

Note 3. Technical Notes for Detailed Statistics Tables

Note 4. Domestic Crude Oil Production

Note 5. Export Data

Note 6. Quality Control and Data Revision

Note 7. Frames Maintenance

Note 8. Practical Limitations of Data Collection Efforts

Note 9. 2004 Changes in the Petroleum Supply Monthly

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

Form Number	Name
EIA-800	"Weekly Refinery Report"
EIA-801	"Weekly Bulk Terminal Report"
EIA-802	"Weekly Product Pipeline Report"
EIA-803	"Weekly Crude Oil Stocks Report"
EIA-804	"Weekly Imports Report"
EIA-805	"Weekly Terminal Blenders Report"
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-815	"Monthly Terminal Blenders Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA-819	"Monthly Oxygenate Report"
EIA-820	"Annual Refinery Report"

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA), Volumes 1 and 2.

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, "Accuracy of Petroleum Supply Data." The last article was published in the October 2005 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, "Annual Refinery Report," is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity section of the *PSA*, Volume 1.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

Form Number	Name
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-815	"Monthly Terminal Blenders Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA-819	"Monthly Oxygenate Report"

Respondent Frame

Form EIA-810, "Monthly Refinery Report" - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 156 respondents on the Form EIA-810.

Form EIA-811, "Monthly Bulk Terminal Report" - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 228 respondents report on the Form EIA-811.

Form EIA-812, "Monthly Product Pipeline Report" - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 72 respondents report on the Form EIA-812.

Form EIA-813, "Monthly Crude Oil Report" - All companies which carry or store over 500 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water in the 50 States and the District of Columbia. Approximately 141 respondents report on the Form EIA-813.

Form EIA-814, "Monthly Imports Report" - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, "Monthly Terminal Blenders Report" - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 280 respondents report on the Form EIA-815.

Form EIA-816, "Monthly Natural Gas Liquids Report" - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 398 respondents report on the Form EIA-816.

Form EIA-817, "Monthly Tanker and Barge Movement Report" - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, "Monthly Oxygenate Report" - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants), fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 93 respondents report on the Form EIA-819.

Description of Survey Forms

The Form EIA-810, "Monthly Refinery Report," is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and

production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, "Monthly Terminal Blenders Report," is used to collect data on blending of natural gas liquids, oxygenates, finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report," is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

Refinery and Blenders Production - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Adjustments - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol, finished motor gasoline, and distillate fuel oil. Some of the adjustments balance supply and disposition. Supply at the U.S. level is equal to the sum of field production, refinery production, and imports. Disposition at the U.S. level is equal to the sum of stock change, refinery input, exports, and demand measured as product supplied. Add net receipts as a component of supply at the PAD District level. Applicable components of supply and disposition vary depending on the product or products involved in each adjustment.

- The crude oil adjustment is a balancing item equal to the difference between crude oil supply and disposition. A positive crude oil adjustment indicates crude oil disposition exceeded available supply. Undercounting crude oil imports is one example of a typical cause of crude oil adjustments. The crude oil adjustment was formerly called unaccounted-for crude oil. The change was effective with data for January 2005.

- The motor gasoline blending components adjustment transfers the imbalance between supply and disposition of motor gasoline blending components to product supplied of finished motor gasoline. Product supplied (demand) for motor gasoline blending components is set equal to zero. A negative value for the motor gasoline blending components adjustment indicates understatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline blending components blended was less than available supply of motor gasoline blending components). A positive value for the motor gasoline blending components adjustment indicates overstatement of finished gasoline production from

gasoline blending (i.e. the volume of motor gasoline blending components blended exceeded the available supply of motor gasoline blending components).

- Beginning in 2005, this adjustment was reflected by adding the calculated "product supplied" for motor gasoline blending components to the column labeled, "Adjustments." The motor gasoline blending components adjustment was reported as field production from January 1993-December 2004. Prior to January 1993, there was no adjustment to transfer of motor gasoline blending components to finished gasoline. The volume that would have been adjusted prior to January 1993 was reported as product supplied for motor gasoline blending components.

- The fuel ethanol adjustment transfers the imbalance between supply and disposition of fuel ethanol to product supplied of finished motor gasoline. Product supplied (demand) for fuel ethanol is set equal to zero. A negative value for the fuel ethanol adjustment indicates understatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline was less than available supply of fuel ethanol). A positive value for the fuel ethanol adjustment indicates overstatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline exceeded available supply of fuel ethanol). There is no line item for the fuel ethanol adjustment. The fuel ethanol adjustment volume is equal to the sum of the finished motor gasoline adjustment and the motor gasoline blending components adjustment. The fuel ethanol adjustment was reported as part of finished gasoline field production from January 1993-December 2004.

- The finished motor gasoline adjustment is equal to the sum of the motor gasoline blending components adjustment and the fuel ethanol adjustment. Beginning with data for January 2005, adjustments are allocated to reformulated or conventional finished motor gasoline based on the types of motor gasoline blending components adjusted. For example, adjustments to Reformulated Blendstock for Oxygenate Blending (RBOB) are allocated to finished reformulated motor gasoline while adjustments to Conventional Blendstock for Oxygenate Blending (CBOB) are allocated to finished conventional motor gasoline. Ethanol adjustments are allocated to reformulated or conventional gasoline based on the types of blending components adjusted and typical fuel ethanol blending percentages by region. During the period January 1993-December 2004, the entire motor gasoline blending components adjustment volume was added to finished conventional motor gasoline and the fuel ethanol adjustment volume was added to finished-oxygenated (conventional) motor gasoline.

- Distillate fuel oil adjustment volumes are reported on EIA surveys by operators of bulk terminals and pipelines. The distillate fuel oil adjustment transfers ultra-low sulfur distillate fuel oil (15 ppm sulfur and under) to low-sulfur distillate fuel oil (greater than 15 ppm sulfur to 500 ppm sulfur) in cases where ultra-low sulfur distillate fuel oil is downgraded to low-sulfur distillate fuel oil. Ultra-low sulfur distillate fuel oil is downgraded when it encounters sulfur in the petroleum storage and transportation system such that the sulfur content of the fuel increases to a level greater than 15 ppm. Note that some circumstances may result in downgrading ultra-low sulfur distillate fuel oil even when the sulfur content remained at or below 15 ppm. For example, a batch of ultra-low sulfur distillate fuel oil might be downgraded if it failed to meet a pipeline specification that was below 15 ppm sulfur for transportation and handling of ultra-low sulfur distillate fuel oil.

- The adjustment to finished petroleum products is equal to the finished motor gasoline adjustment.

- Primary components of "other" hydrocarbons and oxygenates include hydrogen and oxygenates especially fuel ethanol and methyl tertiary butyl ether (MTBE). The adjustment is equal to the difference between disposition and supply and accounts for production from oxygenate plants, hydrogen plants, and other facilities that produce materials in this product category (see definitions).

- The adjustment for "Other" Liquids is equal to the sum of adjustments for "other" hydrocarbons and oxygenates and motor gasoline blending components.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month's publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are

published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report." After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, "Production of Crude Oil by PAD District and State" provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil production. The original monthly estimate is used in Tables S1 and S2 of the *Petroleum Supply Monthly* (PSM) until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, and in Tables S1 and S2 until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA).

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

(1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.

(2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a "Shipper's Export Declaration Document" with the U.S. Census Bureau.

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report." There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the

true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the *Petroleum Supply Monthly* (PSM) feature article, "Comparison of Independent Statistics on Petroleum Supply."

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current months data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "required and non-required" companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Note 8. Practical Limitations of Data Collection Efforts

Crude Oil Lease Stock Adjustment

End-of-month crude oil stocks held on leases are reported on the EIA-813, "Monthly Crude Oil Report." However, only those companies that store 500 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the EIA are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

Trans Alaskan Pipeline System Adjustment

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL's) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL's are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL's are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus.

The reporting problem, which began in 1987, grew as injections of NGL's into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

Fuel Ethanol Stock Adjustment

The fuel ethanol stock adjustment was eliminated effective January 2004 because preliminary end-of-month stock data were no longer collected. Therefore reconciliation between preliminary and final stock levels are no longer needed.

Note 9. 2004 Changes in the Petroleum Supply Monthly

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. These changes are reflected in tables in the *Petroleum Supply Monthly*. They were made to provide more meaningful petroleum statistics. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates.

Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

"Oxygenated" and "Other" finished motor gasoline were combined into a new category entitled "Conventional" finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, "Petroleum Supply Summary"– This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 "U.S. Petroleum Balance"- This table was eliminated. All the data elements found on this table can be found directly or can be generated using other Detail Summary tables.
- New Table 1 "U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products" (Old Table 2) – The "Unaccounted for Crude Oil" header has been

renamed "Adjustments." The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the "Field Production" column to the new "Adjustments" column. A line item for "Commercial" and "Strategic Petroleum Reserve" (SPR) has been added to the "Crude Oil" breakout. There is a breakout under SPR for "Imports by SPR" and "Imports into SPR by Others."

- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.

- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the "Other Products" category, which will provide more data for users, but will increase the number of pages for each table.

Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1994 - Present
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1994													
Fuel Ethanol Adj.	86	73	76	71	69	63	65	73	59	89	82	82	74
Motor Gas Blending	33	-7	27	58	51	82	98	98	81	-16	56	113	57
Products Supplied	6,980	7,275	7,395	7,564	7,644	7,922	7,884	7,975	7,615	7,548	7,464	7,924	7,601
1995													
Fuel Ethanol Adj.	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Products Supplied	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
1996													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
2003													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
2004													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
2005													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
2006													
Fuel Ethanol Adj.	33												33
Motor Gas Blending	278												278
Products Supplied	8,727												8,727

Note: Totals may not equal sum of components due to independent rounding.

Source:1993 -2003, Energy Information Administration (EIA), *Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2004, *Petroleum Supply Monthly* (Table 3); 2005, *Petroleum Supply Monthly* (Table 2).

Table C1

Table C1

Table C1

Table C1

Appendix D

EIA- 819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

U.S. Summary, January 2006
(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year to Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
Fuel Ethanol									
Production	0	8,764	31	99	48	8,942	288	8,942	288
Stocks	1,159	3,033	138	126	1,717	6,173	-	-	-
Methyl Tertiary Butyl Ether									
Production	146	0	3,586	0	0	3,732	120	3,732	120
Merchant	0	0	2,242	0	0	2,242	72	2,242	72
Captive	146	0	1,344	0	0	1,490	48	1,490	48
Stocks	950	0	2,082	0	0	3,032	-	-	-

Note: Totals may not add due to independent rounding.
Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two million barrel reserve will provide relief for shortages, caused by severe winter weather, for approximately ten days. This is also the time frame, ten days, that it takes for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as "Distillate Fuel Oil - Greater than 0.05 percent sulfur" are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and "*This Week In Petroleum*."

Northeast Heating Oil Reserve
(Thousand Barrels)

Terminal Operator	Location	Week Ending March 3, 2006
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

(Revised May 2005)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; CH_3-(CH_2)n-OH (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$Degrees \quad API = \frac{141.5}{sp.gr.\ 60^\circ F / 60^\circ F} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see ***Barrels per Stream Day***) to account for the following limitations that may delay, interrupt, or slow down production:

- the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;
- the types and grades of inputs to be processed;
- the types and grades of products expected to be manufactured;
- the environmental constraints associated with refinery operations;
- the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and
- the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C_6H_6). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See ***Motor or Aviation Gasoline Blending Components.***

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C_4H_{10}). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

> ***Normal Butane (C_4H_{10}).*** A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.
>
> ***Refinery-Grade Butane (C_4H_{10}).*** A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C_4H_8). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

> ***Fresh Feeds.*** Crude oil or petroleum distillates which are being fed to processing units for the first time.
>
> ***Recycled Feeds.*** Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

> ***Low Pressure.*** A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.
>
> ***High Pressure.*** A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See ***Kerosene-Type Jet Fuel***.

Conventional Gasoline. See ***Motor Gasoline (Finished)***.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include:

> Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a

liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its Aouter continental shelf' as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See ***Catalytic Hydrotreating***.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See ***No. 1 Distillate***.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See ***No. 1 Distillate***.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See ***No. 2 Distillate***.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets

the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See ***No. 2 Distillate.***

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See ***No. 4 Fuel***.

No. 4 Fuel Oil. See ***No. 4 Fuel***.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) $(CH_3)_3COC_2H_5$. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C_2H_6). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C_2H_4). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

(1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.

(2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C_2H_5OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See ***Oxygenates***.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

High-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 500 ppm.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C_4H_{10}). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C_4H_8). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C_6H_{14}). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C_4), an alkylation process feedstock, and normal pentane and hexane into isopentane (C_5) and isohexane (C_6), high-octane gasoline components.

Isopentane. See ***Natural Gasoline*** and ***Isopentane***.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See ***Kerosene-Type Jet Fuel***.

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

> ***Commercial.*** Kerosene-type jet fuel intended for use in commercial aircraft.
>
> ***Military.*** Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See ***Natural Gas Liquids***.

Light Gas Oils. Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Low-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH_3OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See ***Kerosene-Type Jet Fuel.***

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Note: Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.

Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced.* CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

Reformulated Blendstock for Oxygenate Blending (RBOB). Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced.* Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes

conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

All Other Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) $(CH_3)_3COCH_3$. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See ***Petrochemical Feedstocks.***

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in ***Miscellaneous Products***.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see ***Natural Gas Plant Liquids***) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see ***Lease Condensate***).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C_5H_{12}), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See ***Butane***.

OPEC. The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC. Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC.

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See ***Petrochemical Feedstocks***.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See ***Motor Gasoline (Finished)***.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the "gasohol waiver").

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the "ARCO" waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the "DuPont" waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the "Sun" waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are "Naphtha Less Than 401° F" and "Other Oils Equal To or Greater Than 401° F."

Naphtha Less Than 401° F. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This "green" coke may be sold as is or further purified by calcining.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C_3H_8). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C_3H_6). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

> ***Propylene (C_3H_6) (nonfuel use).*** Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See ***Butane***.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Gasoline. See ***Motor Gasoline (Finished)***.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still

gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off- highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) $(CH_3)_2(C_2H_5)COCH_3$. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) $(CH_3)_3COH$. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene ($C_6H_5CH_3$). Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Ultra-Low Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding, those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 100 and 200 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene ($C_6H_4(CH_3)_2$). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.