

**Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,631</b>	-	<b>33,505</b>	<b>55,812</b>	<b>929</b>	<b>2,562</b>	<b>100,898</b>	<b>417</b>	<b>0</b>	<b>69,491</b>
Cushing, Oklahoma	-	-	-	-	-	2,241	-	-	-	21,777
<b>Natural Gas Liquids and LRGs</b>	<b>7,446</b>	<b>2,031</b>	<b>4,567</b>	<b>4,606</b>	-	<b>-9,075</b>	<b>5,468</b>	<b>250</b>	<b>22,007</b>	<b>30,457</b>
Pentanes Plus	887	-	55	1,023	-	-29	1,763	154	77	2,209
Liquefied Petroleum Gases	6,559	2,031	4,512	3,583	-	-9,046	3,705	97	21,929	28,248
Ethane/Ethylene	2,484	0	9	-500	-	-249	0	0	2,242	2,622
Propane/Propylene	2,717	3,506	3,958	3,271	-	-5,777	0	21	19,208	18,144
Normal Butane/Butylene	764	-1,463	456	312	-	-3,101	2,579	76	515	5,658
Isobutane/Isobutylene	594	-12	89	500	-	81	1,126	0	-36	1,824
<b>Other Liquids</b>	-	-	<b>0</b>	<b>4,428</b>	<b>-6,450</b>	<b>-1,664</b>	<b>676</b>	<b>25</b>	<b>-1,059</b>	<b>28,957</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	3,882	15	3,842	25	0	2,619
Unfinished Oils	-	-	0	686	-	-1,712	3,457	0	-1,059	12,119
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,742	-10,332	-4	-6,586	0	0	14,172
Reformulated	-	-	0	2,720	-1,388	344	988	0	0	5,193
Conventional	-	-	0	1,022	-8,944	-348	-7,574	0	0	8,979
Aviation Gasoline Blend. Comp.	-	-	0	0	-	37	-37	0	0	47
<b>Finished Petroleum Products</b>	-	<b>111,324</b>	<b>690</b>	<b>31,301</b>	<b>11,416</b>	<b>4,741</b>	-	<b>585</b>	<b>149,405</b>	<b>91,508</b>
Finished Motor Gasoline	-	56,293	94	15,257	11,416	701	-	73	82,286	39,183
Reformulated	-	11,733	0	7	1,542	19	-	0	13,263	127
Conventional	-	44,560	94	15,250	9,873	682	-	73	69,022	39,056
Finished Aviation Gasoline	-	84	1	32	-	3	-	0	114	349
Kerosene-Type Jet Fuel	-	6,197	0	4,563	-	-93	-	2	10,851	7,979
Kerosene	-	916	0	78	-	108	-	0	886	910
Distillate Fuel Oil	-	29,728	248	10,798	-	2,773	-	88	37,913	29,107
15 ppm sulfur and under	-	250	0	124	-	83	-	0	291	150
Greater than 15 ppm to 500 ppm sulfur	-	23,476	211	8,697	-	2,390	-	10	29,984	21,639
Greater than 500 ppm sulfur	-	6,002	37	1,977	-	300	-	78	7,638	7,318
Residual Fuel Oil <sup>e</sup>	-	1,870	170	-136	-	-175	-	90	1,989	1,882
Less than 0.31 percent sulfur	-	0	0	0	-	114	-	-	-	265
0.31 to 1.00 percent sulfur	-	61	54	0	-	-67	-	-	-	185
Greater than 1.00 percent sulfur	-	1,809	116	-136	-	-222	-	-	-	1,432
Petrochemical Feedstocks	-	1,004	26	141	-	68	-	-	1,103	446
Naphtha for Petro. Feed. Use	-	729	5	-34	-	98	-	-	602	349
Other Oils for Petro. Feed. Use	-	275	21	175	-	-30	-	-	501	97
Special Naphthas	-	213	31	62	-	24	-	0	282	295
Lubricants	-	499	5	420	-	43	-	121	760	940
Waxes	-	91	36	0	-	-1	-	25	103	75
Petroleum Coke	-	4,635	9	-	-	114	-	116	4,414	1,364
Marketable	-	3,100	9	-	-	114	-	116	2,879	1,364
Catalyst	-	1,535	-	-	-	-	-	-	1,535	-
Asphalt and Road Oil	-	5,310	62	86	-	1,275	-	69	4,114	8,761
Still Gas	-	4,111	-	-	-	-	-	-	4,111	-
Miscellaneous Products	-	373	8	0	-	-99	-	0	480	217
<b>Total</b>	<b>21,077</b>	<b>113,355</b>	<b>38,762</b>	<b>96,147</b>	<b>5,894</b>	<b>-3,436</b>	<b>107,042</b>	<b>1,276</b>	<b>170,353</b>	<b>220,413</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."