

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	574,151	-	385,342	0	4,530	-151	964,173	1	0	52,769
Natural Gas Liquids and LRGs	28,163	25,070	857	0	-	62	22,989	7,108	23,931	3,189
Pentanes Plus	13,633	-	0	0	-	75	9,298	424	3,836	95
Liquefied Petroleum Gases	14,530	25,070	857	0	-	-13	13,691	6,684	20,095	3,094
Ethane/Ethylene	43	0	0	0	-	-1	0	0	44	0
Propane/Propylene	4,845	20,606	627	0	-	134	0	5,589	20,355	1,396
Normal Butane/Butylene	3,593	8,172	219	0	-	48	8,881	1,095	1,960	1,280
Isobutane/Isobutylene	6,049	-3,708	11	0	-	-194	4,810	0	-2,264	418
Other Liquids	-	-	36,996	13,163	30,257	2,353	72,857	1,356	3,850	44,523
Other Hydrocarbons/Oxygenates	-	-	2,244	0	36,160	484	36,611	1,309	0	1,865
Unfinished Oils	-	-	21,371	798	-	1,220	17,099	0	3,850	19,408
Motor Gasoline Blend. Comp. (MGBC)	-	-	13,381	12,365	-5,903	649	19,147	47	0	23,250
Reformulated	-	-	2,539	10,709	-1,367	-161	12,042	0	0	12,650
Conventional	-	-	10,842	1,656	-4,536	810	7,105	47	0	10,600
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	1,100,860	50,974	39,406	7,699	-1,059	-	80,193	1,119,805	44,178
Finished Motor Gasoline	-	543,546	8,422	34,016	7,699	-450	-	3,391	590,742	8,471
Reformulated	-	396,007	0	9,574	1,579	269	-	1,144	405,747	1,140
Conventional	-	147,539	8,422	24,442	6,120	-719	-	2,247	184,995	7,331
Finished Aviation Gasoline	-	694	5	348	-	62	-	0	985	330
Kerosene-Type Jet Fuel	-	158,910	19,573	1,906	-	-40	-	7,639	172,790	10,496
Kerosene	-	154	0	0	-	-17	-	42	129	84
Distillate Fuel Oil	-	199,157	5,941	3,621	-	521	-	7,394	200,804	13,698
15 ppm sulfur and under	-	4,216	853	-130	-	230	-	0	4,709	827
Greater than 15 ppm to 500 ppm sulfur	-	159,915	3,236	3,634	-	-147	-	2,748	164,184	9,915
Greater than 500 ppm sulfur	-	35,026	1,852	117	-	438	-	4,646	31,911	2,956
Residual Fuel Oil ^e	-	56,985	15,530	0	-	-1,756	-	19,097	55,174	5,072
Less than 0.31 percent sulfur	-	2,515	2,582	0	-	61	-	-	-	279
0.31 to 1.00 percent sulfur	-	16,600	1,249	0	-	-837	-	-	-	1,048
Greater than 1.00 percent sulfur	-	37,870	11,699	0	-	-871	-	-	-	3,570
Petrochemical Feedstocks	-	3,801	81	10	-	69	-	-	3,823	188
Naphtha for Petro. Feed. Use	-	16	81	10	-	-2	-	-	109	0
Other Oils for Petro. Feed. Use	-	3,785	0	0	-	71	-	-	3,714	188
Special Naphthas	-	390	196	-100	-	13	-	4,370	-3,897	37
Lubricants	-	6,855	269	-395	-	-241	-	1,147	5,823	1,147
Waxes	-	0	245	0	-	0	-	173	72	0
Petroleum Coke	-	61,001	195	-	-	1,274	-	35,899	24,023	2,671
Marketable	-	46,603	195	-	-	1,274	-	35,899	9,625	2,671
Catalyst	-	14,398	-	-	-	-	-	0	14,398	-
Asphalt and Road Oil	-	16,421	512	0	-	-519	-	898	16,554	1,810
Still Gas	-	50,339	-	-	-	-	-	0	50,339	-
Miscellaneous Products	-	2,607	5	0	-	25	-	142	2,445	174
Total	602,314	1,125,930	474,169	52,569	42,486	1,205	1,060,019	88,658	1,147,586	144,659

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."