

**Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,303</b>	-	<b>31,100</b>	<b>49,299</b>	<b>10,664</b>	<b>3,682</b>	<b>99,736</b>	<b>948</b>	<b>0</b>	<b>66,929</b>
Cushing, Oklahoma	-	-	-	-	-	3,179	-	-	-	19,536
<b>Natural Gas Liquids and LRGs</b>	<b>8,789</b>	<b>1,609</b>	<b>3,135</b>	<b>3,035</b>	-	<b>-2,135</b>	<b>5,282</b>	<b>403</b>	<b>13,018</b>	<b>39,532</b>
Pentanes Plus	989	-	51	1,098	-	165	1,884	287	-198	2,238
Liquefied Petroleum Gases	7,800	1,609	3,084	1,937	-	-2,300	3,398	116	13,216	37,294
Ethane/Ethylene	3,511	0	7	-1,283	-	-138	0	0	2,373	2,871
Propane/Propylene	2,907	3,278	2,700	2,479	-	-277	0	49	11,592	23,921
Normal Butane/Butylene	750	-1,668	207	317	-	-1,790	2,020	66	-690	8,759
Isobutane/Isobutylene	632	-1	170	424	-	-95	1,378	0	-58	1,743
<b>Other Liquids</b>	-	-	<b>0</b>	<b>4,523</b>	<b>-6,872</b>	<b>963</b>	<b>-2,377</b>	<b>98</b>	<b>-1,033</b>	<b>30,621</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	3,520	23	3,399	98	0	2,604
Unfinished Oils	-	-	0	447	-	865	615	0	-1,033	13,831
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,076	-10,392	72	-6,388	0	0	14,176
Reformulated	-	-	0	2,666	-1,089	-192	1,769	0	0	4,849
Conventional	-	-	0	1,410	-9,303	264	-8,157	0	0	9,327
Aviation Gasoline Blend. Comp.	-	-	0	0	-	3	-3	0	0	10
<b>Finished Petroleum Products</b>	-	<b>106,994</b>	<b>681</b>	<b>35,043</b>	<b>11,606</b>	<b>4,849</b>	-	<b>1,079</b>	<b>148,396</b>	<b>86,767</b>
Finished Motor Gasoline	-	53,646	88	17,692	11,606	2,869	-	0	80,163	38,482
Reformulated	-	10,852	0	-6	1,210	36	-	0	12,020	108
Conventional	-	42,794	88	17,698	10,396	2,833	-	0	68,143	38,374
Finished Aviation Gasoline	-	92	1	94	-	41	-	0	146	346
Kerosene-Type Jet Fuel	-	6,678	0	5,063	-	1,029	-	1	10,711	8,072
Kerosene	-	410	0	-73	-	-63	-	0	400	802
Distillate Fuel Oil	-	28,167	176	11,419	-	799	-	86	38,877	26,334
15 ppm sulfur and under	-	20	0	139	-	-39	-	0	198	67
Greater than 15 ppm to 500 ppm sulfur	-	22,380	135	9,383	-	456	-	1	31,441	19,249
Greater than 500 ppm sulfur	-	5,767	41	1,897	-	382	-	85	7,238	7,018
Residual Fuel Oil <sup>e</sup>	-	1,923	185	-53	-	403	-	385	1,267	2,057
Less than 0.31 percent sulfur	-	0	0	0	-	100	-	-	-	151
0.31 to 1.00 percent sulfur	-	75	84	0	-	1	-	-	-	252
Greater than 1.00 percent sulfur	-	1,848	101	-53	-	302	-	-	-	1,654
Petrochemical Feedstocks	-	761	34	27	-	-25	-	-	847	378
Naphtha for Petro. Feed. Use	-	482	11	-73	-	-9	-	-	429	251
Other Oils for Petro. Feed. Use	-	279	23	100	-	-16	-	-	418	127
Special Naphthas	-	198	26	100	-	3	-	0	321	271
Lubricants	-	540	40	438	-	-12	-	151	879	897
Waxes	-	99	45	0	-	-2	-	34	112	76
Petroleum Coke	-	4,514	10	-	-	127	-	325	4,072	1,250
Marketable	-	3,059	10	-	-	127	-	325	2,617	1,250
Catalyst	-	1,455	-	-	-	-	-	-	1,455	-
Asphalt and Road Oil	-	5,589	70	330	-	-338	-	95	6,232	7,486
Still Gas	-	3,959	-	-	-	-	-	-	3,959	-
Miscellaneous Products	-	418	6	6	-	18	-	0	412	316
<b>Total</b>	<b>22,092</b>	<b>108,603</b>	<b>34,916</b>	<b>91,900</b>	<b>15,398</b>	<b>7,359</b>	<b>102,641</b>	<b>2,528</b>	<b>160,381</b>	<b>223,849</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."