

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	6,576	-	540,347	2,948	3,527	2,234	545,990	5,174	0	16,709
Natural Gas Liquids and LRGs	5,668	14,810	18,853	32,045	-	279	1,467	1,014	68,616	6,992
Pentanes Plus	966	-	0	0	-	24	0	5	937	36
Liquefied Petroleum Gases	4,702	14,810	18,853	32,045	-	255	1,467	1,009	67,679	6,956
Ethane/Ethylene	130	95	0	0	-	0	0	0	225	0
Propane/Propylene	3,042	15,966	16,138	31,411	-	-72	0	186	66,443	5,522
Normal Butane/Butylene	958	80	2,032	634	-	178	281	823	2,422	1,102
Isobutane/Isobutylene	572	-1,331	683	0	-	149	1,186	0	-1,411	332
Other Liquids	-	-	169,239	6,028	11,619	-3,094	177,734	1,883	10,363	22,099
Other Hydrocarbons/Oxygenates	-	-	10,123	0	17,935	-596	27,590	1,064	0	1,753
Unfinished Oils	-	-	36,484	5	-	814	26,897	0	8,778	8,796
Motor Gasoline Blend. Comp. (MGBC)	-	-	122,632	6,023	-6,315	-3,275	124,795	820	0	11,469
Reformulated	-	-	24,223	4,082	8,232	-1,731	38,268	0	0	3,880
Conventional	-	-	98,409	1,941	-14,547	-1,544	86,527	820	0	7,589
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-37	-1,548	0	1,585	81
Finished Petroleum Products	-	739,242	457,843	899,549	6,568	8,155	-	19,246	2,075,801	138,295
Finished Motor Gasoline	-	419,360	181,788	487,405	6,568	-3,787	-	2,124	1,096,784	41,286
Reformulated	-	256,589	80,021	86,929	-8,214	-2,606	-	414	417,517	11,767
Conventional	-	162,771	101,767	400,476	14,782	-1,181	-	1,710	679,268	29,519
Finished Aviation Gasoline	-	-47	659	1,009	-	7	-	0	1,614	86
Kerosene-Type Jet Fuel	-	33,031	23,980	157,604	-	1,893	-	2,270	210,452	10,754
Kerosene	-	3,521	2,237	172	-	22	-	16	5,892	3,220
Distillate Fuel Oil	-	164,685	92,969	222,889	-	10,729	-	1,127	468,687	60,810
15 ppm sulfur and under	-	0	589	55	-	40	-	0	604	431
Greater than 15 ppm to 500 ppm sulfur	-	93,729	40,552	145,534	-	2,880	-	415	276,520	21,755
Greater than 500 ppm sulfur	-	70,956	51,828	77,300	-	7,809	-	711	191,564	38,624
Residual Fuel Oil ^e	-	34,516	133,534	14,593	-	-1,864	-	6,549	177,958	15,156
Less than 0.31 percent sulfur	-	15,496	24,404	3,093	-	-699	-	-	-	3,429
0.31 to 1.00 percent sulfur	-	19,007	44,496	1,718	-	-201	-	-	-	7,152
Greater than 1.00 percent sulfur	-	13	64,634	9,782	-	-964	-	-	-	4,575
Petrochemical Feedstocks	-	4,221	1,330	593	-	49	-	-	6,095	354
Naphtha for Petro. Feed. Use	-	4,221	1,269	895	-	49	-	-	6,336	354
Other Oils for Petro. Feed. Use	-	0	61	-302	-	0	-	-	-241	0
Special Naphthas	-	453	2,240	116	-	37	-	75	2,697	60
Lubricants	-	5,646	758	6,875	-	216	-	1,344	11,719	2,036
Waxes	-	148	425	0	-	-5	-	468	110	160
Petroleum Coke	-	16,715	6,079	-	-	-131	-	4,251	18,674	42
Marketable	-	5,853	6,079	-	-	-131	-	4,251	7,812	42
Catalyst	-	10,862	-	-	-	-	-	-	10,862	-
Asphalt and Road Oil	-	34,437	11,844	7,771	-	1,023	-	856	52,173	4,238
Still Gas	-	22,114	-	-	-	-	-	-	22,114	-
Miscellaneous Products	-	442	0	522	-	-34	-	165	833	93
Total	12,244	754,052	1,186,282	940,570	21,715	7,574	725,191	27,317	2,154,780	184,095

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."