

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>591</b>	<b>-</b>	<b>50,430</b>	<b>342</b>	<b>779</b>	<b>1,056</b>	<b>49,965</b>	<b>1,121</b>	<b>0</b>	<b>16,709</b>
<b>Natural Gas Liquids and LRGs</b>	<b>547</b>	<b>-141</b>	<b>1,894</b>	<b>3,827</b>	<b>-</b>	<b>-407</b>	<b>107</b>	<b>26</b>	<b>6,401</b>	<b>6,992</b>
Pentanes Plus	95	-	0	0	-	20	0	1	74	36
Liquefied Petroleum Gases	452	-141	1,894	3,827	-	-427	107	25	6,327	6,956
Ethane/Ethylene	19	15	0	0	-	0	0	0	34	0
Propane/Propylene	285	1,255	1,551	3,652	-	322	0	15	6,406	5,522
Normal Butane/Butylene	104	-1,233	343	175	-	-662	24	10	17	1,102
Isobutane/Isobutylene	44	-178	0	0	-	-87	83	0	-130	332
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>14,134</b>	<b>275</b>	<b>2,628</b>	<b>101</b>	<b>14,361</b>	<b>174</b>	<b>2,401</b>	<b>22,099</b>
Other Hydrocarbons/Oxygenates	-	-	816	0	1,619	-214	2,573	76	0	1,753
Unfinished Oils	-	-	3,666	34	-	1,114	283	0	2,303	8,796
Motor Gasoline Blend. Comp. (MGBC)	-	-	9,652	241	1,009	-800	11,604	98	0	11,469
Reformulated	-	-	2,206	129	555	-512	3,402	0	0	3,880
Conventional	-	-	7,446	112	454	-288	8,202	98	0	7,589
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-99	0	98	81
<b>Finished Petroleum Products</b>	<b>-</b>	<b>66,917</b>	<b>51,277</b>	<b>75,790</b>	<b>-979</b>	<b>7,636</b>	<b>-</b>	<b>1,225</b>	<b>184,145</b>	<b>138,295</b>
Finished Motor Gasoline	-	39,015	16,247	42,061	-979	1,067	-	20	95,257	41,286
Reformulated	-	24,570	6,197	6,167	-555	438	-	6	35,935	11,767
Conventional	-	14,445	10,050	35,894	-424	629	-	14	59,322	29,519
Finished Aviation Gasoline	-	0	1	95	-	1	-	0	95	86
Kerosene-Type Jet Fuel	-	2,949	3,928	13,794	-	1,294	-	51	19,326	10,754
Kerosene	-	541	1,020	49	-	946	-	1	663	3,220
Distillate Fuel Oil <sup>e</sup>	-	14,140	13,068	17,030	-	4,039	-	0	40,199	60,810
15 ppm sulfur and under	-	0	0	0	-	-240	-	0	240	431
Greater than 15 ppm to 500 ppm sulfur	-	9,430	7,046	12,575	-	3,668	-	0	25,383	21,755
Greater than 500 ppm sulfur	-	4,710	6,022	4,455	-	611	-	0	14,576	38,624
Residual Fuel Oil <sup>f</sup>	-	3,757	15,114	1,468	-	1,555	-	345	18,439	15,156
Less than 0.31 percent sulfur	-	1,665	5,001	391	-	651	-	-	-	3,429
0.31 to 1.00 percent sulfur	-	1,641	5,643	112	-	1,505	-	-	-	7,152
Greater than 1.00 percent sulfur	-	451	4,470	965	-	-601	-	-	-	4,575
Petrochemical Feedstocks	-	375	10	99	-	-91	-	-	575	354
Naphtha for Petro. Feed. Use	-	375	5	116	-	-91	-	-	587	354
Other Oils for Petro. Feed. Use	-	0	5	-17	-	0	-	-	-12	0
Special Naphthas	-	48	103	12	-	-7	-	12	158	60
Lubricants	-	549	61	562	-	324	-	132	716	2,036
Waxes	-	13	23	0	-	9	-	50	-23	160
Petroleum Coke	-	1,164	585	-	-	-80	-	548	1,281	42
Marketable	-	266	585	-	-	-80	-	548	383	42
Catalyst	-	898	-	-	-	-	-	-	898	-
Asphalt and Road Oil	-	2,658	1,117	620	-	-1,423	-	51	5,767	4,238
Still Gas	-	1,667	-	-	-	-	-	-	1,667	-
Miscellaneous Products	-	41	0	0	-	2	-	14	25	93
<b>Total</b>	<b>1,138</b>	<b>66,776</b>	<b>117,735</b>	<b>80,234</b>	<b>2,428</b>	<b>8,386</b>	<b>64,433</b>	<b>2,545</b>	<b>192,947</b>	<b>184,095</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."