

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-November 2005**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,134	-	10,062	204	136	15,220	44	0
Commercial	5,134	-	10,020	204	106	-	44	-
Alaskan	867	-	-	-	-	-	-	-
Lower 48 States	4,267	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	42	-	30	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	42	-	-	-	-	-
Natural Gas Liquids and LRGs	1,733	596	361	-	107	423	60	2,100
Pentanes Plus	268	-	46	-	6	183	7	119
Liquefied Petroleum Gases	1,465	596	315	-	101	240	53	1,982
Ethane/Ethylene	660	20	0	-	21	0	0	660
Propane/Propylene	502	541	220	-	53	0	37	1,173
Normal Butane/Butylene	135	65	65	-	23	107	17	118
Isobutane/Isobutylene	169	-30	29	-	4	134	0	30
Other Liquids	-	-	1,098	69	17	1,093	65	-7
Other Hydrocarbons/Oxygenates	-	-	41	395	-3	398	41	0
Unfinished Oils	-	-	564	-	30	546	0	-12
Motor Gasoline Blend. Comp. (MGBC)	-	-	493	-326	-10	154	23	0
Reformulated	-	-	82	14	-8	104	0	0
Conventional	-	-	411	-340	-2	50	23	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-5	0	5
Finished Petroleum Products	-	17,116	2,008	367	-17	-	1,013	18,495
Finished Motor Gasoline	-	8,237	611	367	-31	-	131	9,114
Reformulated	-	2,841	245	-10	-14	-	12	3,078
Conventional	-	5,396	366	377	-17	-	119	6,036
Finished Aviation Gasoline	-	17	2	-	0	-	0	19
Kerosene-Type Jet Fuel	-	1,541	139	-	7	-	56	1,617
Kerosene	-	63	7	-	0	-	2	68
Distillate Fuel Oil	-	3,942	317	-	23	-	145	4,091
15 ppm sulfur and under	-	28	4	-	0	-	0	32
Greater than 15 ppm to 500 ppm sulfur	-	2,894	149	-	-7	-	41	3,010
Greater than 500 ppm sulfur	-	1,020	164	-	31	-	104	1,049
Residual Fuel Oil ^d	-	622	528	-	-8	-	252	906
Less than 0.31 percent sulfur	-	74	89	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	139	176	-	-4	-	-	-
Greater than 1.00 percent sulfur	-	408	262	-	-2	-	-	-
Petrochemical Feedstocks	-	384	306	-	1	-	-	689
Naphtha for Petro. Feed. Use	-	209	143	-	0	-	-	352
Other Oils for Petro. Feed. Use	-	175	163	-	0	-	-	337
Special Naphthas	-	37	13	-	-1	-	21	30
Lubricants	-	165	10	-	-3	-	39	139
Waxes	-	15	4	-	0	-	5	14
Petroleum Coke	-	830	31	-	6	-	345	510
Marketable	-	593	31	-	6	-	345	273
Catalyst	-	237	-	-	-	-	-	237
Asphalt and Road Oil	-	520	41	-	-13	-	11	562
Still Gas	-	684	-	-	-	-	-	684
Miscellaneous Products	-	59	0	-	1	-	6	51
Total	6,867	17,712	13,529	641	244	16,736	1,182	20,587

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."