

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	4,736	-	10,265	111	19	15,024	70	0
Commercial	4,736	-	10,265	111	6	-	70	-
Alaskan	873	-	-	-	-	-	-	-
Lower 48 States	3,863	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	13	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,618	322	408	-	-275	556	52	2,015
Pentanes Plus	248	-	31	-	-8	201	15	72
Liquefied Petroleum Gases	1,370	322	376	-	-267	355	38	1,942
Ethane/Ethylene	621	23	0	-	-20	0	0	663
Propane/Propylene	469	514	291	-	33	0	34	1,207
Normal Butane/Butylene	121	-205	64	-	-274	222	4	29
Isobutane/Isobutylene	160	-11	21	-	-6	133	0	44
Other Liquids	-	-	977	138	1	900	49	166
Other Hydrocarbons/Oxygenates	-	-	64	377	-4	403	42	0
Unfinished Oils	-	-	495	-	17	315	0	163
Motor Gasoline Blend. Comp. (MGBC)	-	-	419	-239	-13	186	7	0
Reformulated	-	-	74	34	24	84	0	0
Conventional	-	-	345	-273	-37	102	7	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	3
Finished Petroleum Products	-	17,134	2,386	289	646	-	811	18,351
Finished Motor Gasoline	-	8,400	584	289	98	-	96	9,079
Reformulated	-	2,895	208	-30	-6	-	14	3,065
Conventional	-	5,505	375	319	104	-	82	6,014
Finished Aviation Gasoline	-	13	0	-	-1	-	0	14
Kerosene-Type Jet Fuel	-	1,520	233	-	119	-	36	1,598
Kerosene	-	73	34	-	31	-	0	76
Distillate Fuel Oil ^d	-	3,951	485	-	300	-	92	4,044
15 ppm sulfur and under	-	26	8	-	-10	-	0	44
Greater than 15 ppm to 500 ppm sulfur	-	2,972	272	-	196	-	32	3,016
Greater than 500 ppm sulfur	-	953	206	-	114	-	60	985
Residual Fuel Oil ^e	-	634	675	-	133	-	202	974
Less than 0.31 percent sulfur	-	84	173	-	26	-	-	-
0.31 to 1.00 percent sulfur	-	137	258	-	92	-	-	-
Greater than 1.00 percent sulfur	-	413	243	-	17	-	-	-
Petrochemical Feedstocks	-	300	278	-	-3	-	-	582
Naphtha for Petro. Feed. Use	-	135	80	-	-4	-	-	219
Other Oils for Petro. Feed. Use	-	165	198	-	1	-	-	363
Special Naphthas	-	39	12	-	5	-	11	35
Lubricants	-	174	7	-	29	-	37	116
Waxes	-	18	3	-	1	-	5	15
Petroleum Coke	-	812	31	-	2	-	324	517
Marketable	-	591	31	-	2	-	324	296
Catalyst	-	221	-	-	-	-	-	221
Asphalt and Road Oil	-	479	42	-	-77	-	7	590
Still Gas	-	657	-	-	-	-	-	657
Miscellaneous Products	-	64	0	-	10	-	1	53
Total	6,354	17,455	14,036	538	391	16,480	982	20,531

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."