

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,773	-	6,051	-1,805	183	109	7,093	0	0
Commercial	2,773	-	6,009	-	183	79	7,093	0	-
Strategic Petroleum Reserve (SPR)	-	-	42	-	-	30	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	42	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,130	367	196	26	-	77	232	22	1,390
Pentanes Plus	164	-	44	-6	-	6	104	0	92
Liquefied Petroleum Gases	966	367	152	33	-	71	128	22	1,298
Ethane/Ethylene	455	20	0	138	-	23	0	0	590
Propane/Propylene	321	321	79	-104	-	34	0	20	564
Normal Butane/Butylene	68	33	50	4	-	10	52	2	90
Isobutane/Isobutylene	122	-6	22	-5	-	4	76	0	53
Other Liquids	-	-	488	-207	148	12	381	51	-15
Other Hydrocarbons/Oxygenates	-	-	6	0	124	-3	102	31	0
Unfinished Oils	-	-	394	-29	-	12	369	0	-15
Motor Gasoline Blend. Comp. (MGBC)	-	-	88	-178	23	2	-90	20	0
Reformulated	-	-	2	-126	19	1	-105	0	0
Conventional	-	-	86	-53	4	1	15	20	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,841	468	-3,891	-21	-6	-	705	3,698
Finished Motor Gasoline	-	3,507	39	-2,120	-21	-12	-	115	1,302
Reformulated	-	634	5	-290	-19	-6	-	8	329
Conventional	-	2,873	33	-1,830	-2	-6	-	107	973
Finished Aviation Gasoline	-	11	0	-6	-	0	-	0	5
Kerosene-Type Jet Fuel	-	757	16	-632	-	2	-	25	114
Kerosene	-	42	0	0	-	1	-	2	39
Distillate Fuel Oil	-	1,830	12	-1,020	-	3	-	112	707
15 ppm sulfur and under	-	12	0	-4	-	0	-	0	8
Greater than 15 ppm to 500 ppm sulfur	-	1,320	10	-724	-	-1	-	29	578
Greater than 500 ppm sulfur	-	498	2	-292	-	4	-	83	120
Residual Fuel Oil ^e	-	292	79	-41	-	1	-	177	152
Less than 0.31 percent sulfur	-	20	8	-9	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	32	36	-5	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	241	34	-27	-	2	-	-	-
Petrochemical Feedstocks	-	324	300	-4	-	1	-	-	619
Naphtha for Petro. Feed. Use	-	169	138	-2	-	0	-	-	306
Other Oils for Petro. Feed. Use	-	154	162	-2	-	0	-	-	314
Special Naphthas	-	29	5	-3	-	-1	-	9	22
Lubricants	-	116	5	-34	-	-2	-	27	62
Waxes	-	9	0	0	-	0	-	2	8
Petroleum Coke	-	444	12	-	-	5	-	229	223
Marketable	-	333	12	-	-	5	-	229	113
Catalyst	-	111	-	-	-	-	-	-	111
Asphalt and Road Oil	-	124	1	-30	-	-4	-	1	98
Still Gas	-	319	-	-	-	-	-	-	319
Miscellaneous Products	-	35	0	-2	-	2	-	5	27
Total	3,904	8,208	7,204	-5,877	310	191	7,707	777	5,072

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."