

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,361	-	5,983	-1,535	-246	-177	6,740	0	0
Commercial	2,361	-	5,983	-	-246	-190	6,740	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	13	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,027	221	225	-71	-	-172	289	16	1,269
Pentanes Plus	151	-	29	-20	-	-13	109	0	64
Liquefied Petroleum Gases	876	221	197	-51	-	-158	180	16	1,205
Ethane/Ethylene	412	22	0	123	-	-15	0	0	573
Propane/Propylene	292	299	138	-168	-	38	0	15	507
Normal Butane/Butylene	58	-104	44	-2	-	-184	115	1	63
Isobutane/Isobutylene	114	3	16	-4	-	2	65	0	62
Other Liquids	-	-	409	-208	170	-123	363	34	97
Other Hydrocarbons/Oxygenates	-	-	11	0	99	-8	87	31	0
Unfinished Oils	-	-	340	-19	-	-74	298	0	97
Motor Gasoline Blend. Comp. (MGBC)	-	-	57	-189	72	-42	-22	4	0
Reformulated	-	-	0	-138	43	6	-101	0	0
Conventional	-	-	57	-51	29	-48	79	4	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,671	499	-3,764	-68	185	-	490	3,663
Finished Motor Gasoline	-	3,514	25	-2,037	-68	-6	-	85	1,355
Reformulated	-	594	2	-205	-43	-13	-	14	347
Conventional	-	2,920	24	-1,832	-25	8	-	71	1,009
Finished Aviation Gasoline	-	8	0	-7	-	-2	-	0	3
Kerosene-Type Jet Fuel	-	720	44	-639	-	37	-	1	87
Kerosene	-	39	0	2	-	2	-	0	39
Distillate Fuel Oil	-	1,788	21	-961	-	77	-	73	698
15 ppm sulfur and under	-	6	0	-5	-	1	-	0	1
Greater than 15 ppm to 500 ppm sulfur	-	1,305	21	-745	-	6	-	27	549
Greater than 500 ppm sulfur	-	477	0	-211	-	70	-	47	149
Residual Fuel Oil ^e	-	283	109	-47	-	66	-	124	155
Less than 0.31 percent sulfur	-	20	7	-13	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	31	58	-4	-	39	-	-	-
Greater than 1.00 percent sulfur	-	232	44	-30	-	24	-	-	-
Petrochemical Feedstocks	-	252	277	-4	-	0	-	-	525
Naphtha for Petro. Feed. Use	-	106	80	-1	-	-1	-	-	185
Other Oils for Petro. Feed. Use	-	145	197	-3	-	0	-	-	340
Special Naphthas	-	30	7	-4	-	4	-	1	28
Lubricants	-	120	3	-33	-	15	-	25	49
Waxes	-	11	0	0	-	0	-	2	9
Petroleum Coke	-	438	11	-	-	-1	-	178	272
Marketable	-	337	11	-	-	-1	-	178	170
Catalyst	-	102	-	-	-	-	-	-	102
Asphalt and Road Oil	-	111	1	-32	-	-15	-	0	95
Still Gas	-	318	-	-	-	-	-	-	318
Miscellaneous Products	-	38	0	0	-	8	-	0	30
Total	3,389	7,892	7,117	-5,578	-144	-286	7,392	541	5,030

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."