

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	70,844	-	179,503	-46,064	-7,393	-5,308	202,198	0	0	857,597
Commercial	70,844	-	179,503	-	-7,393	-5,700	202,198	0	-	171,967
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	392	-	-	-	685,630
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	30,818	6,623	6,764	-2,144	-	-5,149	8,658	480	38,072	93,306
Pentanes Plus	4,525	-	865	-602	-	-401	3,268	0	1,921	6,697
Liquefied Petroleum Gases	26,293	6,623	5,899	-1,542	-	-4,748	5,390	480	36,151	86,609
Ethane/Ethylene	12,370	673	0	3,685	-	-450	0	0	17,178	24,872
Propane/Propylene	8,745	8,957	4,125	-5,050	-	1,137	0	439	15,201	40,353
Normal Butane/Butylene	1,750	-3,108	1,305	-66	-	-5,505	3,445	40	1,901	16,625
Isobutane/Isobutylene	3,428	101	469	-111	-	70	1,945	0	1,872	4,759
Other Liquids	-	-	12,273	-6,229	5,112	-3,679	10,893	1,030	2,912	69,077
Other Hydrocarbons/Oxygenates	-	-	344	0	2,961	-233	2,618	920	0	2,739
Unfinished Oils	-	-	10,207	-571	-	-2,206	8,929	0	2,913	46,976
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,722	-5,658	2,150	-1,245	-650	109	0	19,352
Reformulated	-	-	0	-4,136	1,289	186	-3,033	0	0	1,871
Conventional	-	-	1,722	-1,522	861	-1,431	2,383	109	0	17,481
Aviation Gasoline Blend. Comp.	-	-	0	0	-	5	-4	0	-1	10
Finished Petroleum Products	-	230,139	14,974	-112,915	-2,031	5,554	-	14,709	109,904	123,553
Finished Motor Gasoline	-	105,429	760	-61,123	-2,031	-175	-	2,547	40,663	40,872
Reformulated	-	17,819	50	-6,161	-1,289	-401	-	421	10,399	7,312
Conventional	-	87,610	710	-54,962	-742	226	-	2,126	30,264	33,560
Finished Aviation Gasoline	-	245	0	-223	-	-63	-	0	85	519
Kerosene-Type Jet Fuel	-	21,591	1,332	-19,181	-	1,107	-	35	2,600	13,873
Kerosene	-	1,179	0	55	-	58	-	3	1,173	785
Distillate Fuel Oil	-	53,652	640	-28,834	-	2,306	-	2,198	20,954	30,843
15 ppm sulfur and under	-	191	0	-139	-	29	-	0	23	114
Greater than 15 ppm to 500 ppm sulfur	-	39,147	640	-22,352	-	166	-	797	16,472	20,301
Greater than 500 ppm sulfur	-	14,314	0	-6,343	-	2,111	-	1,401	4,459	10,428
Residual Fuel Oil ^e	-	8,499	3,264	-1,415	-	1,987	-	3,718	4,643	16,471
Less than 0.31 percent sulfur	-	608	200	-391	-	78	-	-	-	1,202
0.31 to 1.00 percent sulfur	-	918	1,747	-112	-	1,184	-	-	-	4,165
Greater than 1.00 percent sulfur	-	6,973	1,317	-912	-	725	-	-	-	11,103
Petrochemical Feedstocks	-	7,554	8,306	-126	-	-13	-	-	15,747	2,324
Naphtha for Petro. Feed. Use	-	3,192	2,386	-43	-	-20	-	-	5,555	1,151
Other Oils for Petro. Feed. Use	-	4,362	5,920	-83	-	7	-	-	10,192	1,173
Special Naphthas	-	886	224	-112	-	133	-	19	846	1,159
Lubricants	-	3,594	96	-1,000	-	449	-	758	1,483	5,208
Waxes	-	338	0	0	-	12	-	54	272	264
Petroleum Coke	-	13,153	325	-	-	-44	-	5,354	8,168	6,389
Marketable	-	10,096	325	-	-	-44	-	5,354	5,111	6,389
Catalyst	-	3,057	-	-	-	-	-	-	3,057	-
Asphalt and Road Oil	-	3,316	27	-950	-	-453	-	10	2,836	3,456
Still Gas	-	9,549	-	-	-	-	-	-	9,549	-
Miscellaneous Products	-	1,154	0	-6	-	250	-	13	885	1,390
Total	101,662	236,762	213,514	-167,352	-4,312	-8,582	221,749	16,218	150,889	1,143,533

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."