

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	146,573	-	334,232	626,740	9,737	6,019	1,102,232	9,031	0	66,929
Cushing, Oklahoma	-	-	-	-	-	2,979	-	-	-	19,536
Natural Gas Liquids and LRGs	101,295	35,575	32,608	13,516	-	7,569	36,638	4,717	134,070	39,532
Pentanes Plus	11,146	-	428	8,084	-	-56	15,698	1,388	2,628	2,238
Liquefied Petroleum Gases	90,149	35,575	32,180	5,432	-	7,625	20,940	3,329	131,442	37,294
Ethane/Ethylene	39,854	0	112	-19,604	-	-680	0	0	21,042	2,871
Propane/Propylene	33,743	36,132	28,226	16,491	-	5,467	0	523	108,602	23,921
Normal Butane/Butylene	10,241	2,095	2,212	3,115	-	2,847	8,623	2,806	3,387	8,759
Isobutane/Isobutylene	6,311	-2,652	1,630	5,430	-	-9	12,317	0	-1,589	1,743
Other Liquids	-	-	105	51,445	-72,059	1,746	-14,196	1,297	-9,356	30,621
Other Hydrocarbons/Oxygenates	-	-	0	0	37,256	23	35,940	1,293	0	2,604
Unfinished Oils	-	-	6	8,850	-	1,478	16,748	0	-9,370	13,831
Motor Gasoline Blend. Comp. (MGBC)	-	-	99	42,595	-109,315	249	-66,874	4	0	14,176
Reformulated	-	-	0	28,520	-10,040	-152	18,632	0	0	4,849
Conventional	-	-	99	14,075	-99,275	401	-85,506	4	0	9,327
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-4	-10	0	14	10
Finished Petroleum Products	-	1,152,009	6,640	355,219	120,200	-7,289	-	10,389	1,630,968	86,767
Finished Motor Gasoline	-	568,268	783	183,541	120,200	-1,197	-	7	873,982	38,482
Reformulated	-	119,602	0	352	11,125	-87	-	2	131,164	108
Conventional	-	448,666	783	183,189	109,076	-1,110	-	5	742,818	38,374
Finished Aviation Gasoline	-	1,369	28	584	-	-88	-	0	2,069	346
Kerosene-Type Jet Fuel	-	73,625	103	48,265	-	1,174	-	542	120,277	8,072
Kerosene	-	3,047	0	82	-	-146	-	7	3,268	802
Distillate Fuel Oil	-	301,748	1,178	114,817	-	-3,317	-	3,111	417,949	26,334
15 ppm sulfur and under	-	1,276	0	1,443	-	-93	-	0	2,812	67
Greater than 15 ppm to 500 ppm sulfur	-	238,061	846	93,135	-	-3,852	-	871	335,023	19,249
Greater than 500 ppm sulfur	-	62,411	332	20,239	-	628	-	2,240	80,114	7,018
Residual Fuel Oil ^e	-	18,651	1,700	-949	-	40	-	1,218	18,144	2,057
Less than 0.31 percent sulfur	-	0	7	0	-	-193	-	-	-	151
0.31 to 1.00 percent sulfur	-	877	975	-38	-	-118	-	-	-	252
Greater than 1.00 percent sulfur	-	17,774	718	-911	-	351	-	-	-	1,654
Petrochemical Feedstocks	-	12,072	376	747	-	-102	-	-	13,297	378
Naphtha for Petro. Feed. Use	-	9,010	149	-288	-	-86	-	-	8,957	251
Other Oils for Petro. Feed. Use	-	3,062	227	1,035	-	-16	-	-	4,340	127
Special Naphthas	-	1,884	364	972	-	-8	-	3	3,225	271
Lubricants	-	4,659	571	4,981	-	-280	-	1,357	9,134	897
Waxes	-	940	536	0	-	-9	-	305	1,180	76
Petroleum Coke	-	50,596	52	-	-	-434	-	2,269	48,813	1,250
Marketable	-	34,804	52	-	-	-434	-	2,269	33,021	1,250
Catalyst	-	15,792	-	-	-	-	-	-	15,792	-
Asphalt and Road Oil	-	64,643	820	2,150	-	-2,790	-	1,559	68,844	7,486
Still Gas	-	46,276	-	-	-	-	-	-	46,276	-
Miscellaneous Products	-	4,231	129	29	-	-132	-	11	4,510	316
Total	247,868	1,187,584	373,585	1,046,920	57,879	8,045	1,124,674	25,435	1,755,682	223,849

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."