

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,671	-	27,462	58,619	5,822	2,805	102,394	375	0	63,247
Cushing, Oklahoma	-	-	-	-	-	1,550	-	-	-	16,357
Natural Gas Liquids and LRGs	9,014	1,278	3,977	3,282	-	-358	5,355	176	12,378	41,667
Pentanes Plus	1,071	-	49	929	-	-217	2,057	61	148	2,073
Liquefied Petroleum Gases	7,943	1,278	3,928	2,353	-	-141	3,298	115	12,230	39,594
Ethane/Ethylene	3,548	0	12	-1,255	-	445	0	0	1,860	3,009
Propane/Propylene	2,986	3,141	3,197	2,464	-	945	0	24	10,819	24,198
Normal Butane/Butylene	760	-1,579	489	545	-	-1,428	1,864	91	-312	10,549
Isobutane/Isobutylene	649	-284	230	599	-	-103	1,434	0	-137	1,838
Other Liquids	-	-	0	3,843	-5,939	2,231	-3,480	31	-878	29,658
Other Hydrocarbons/Oxygenates	-	-	0	0	3,590	92	3,467	31	0	2,581
Unfinished Oils	-	-	0	617	-	1,756	-261	0	-878	12,966
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,226	-9,529	396	-6,699	0	0	14,104
Reformulated	-	-	0	2,163	-754	193	1,216	0	0	5,041
Conventional	-	-	0	1,063	-8,775	203	-7,915	0	0	9,063
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-13	13	0	0	7
Finished Petroleum Products	-	108,253	1,076	26,336	10,605	-5,652	-	866	151,056	81,918
Finished Motor Gasoline	-	54,080	379	12,743	10,605	-1,819	-	1	79,626	35,613
Reformulated	-	10,850	0	25	836	-6	-	1	11,716	72
Conventional	-	43,230	379	12,718	9,769	-1,813	-	0	67,909	35,541
Finished Aviation Gasoline	-	100	2	25	-	-21	-	0	148	305
Kerosene-Type Jet Fuel	-	7,276	1	4,082	-	482	-	2	10,875	7,043
Kerosene	-	439	0	15	-	40	-	0	414	865
Distillate Fuel Oil	-	28,646	179	8,841	-	-1,674	-	91	39,249	25,535
15 ppm sulfur and under	-	44	0	120	-	-58	-	0	222	106
Greater than 15 ppm to 500 ppm sulfur	-	22,531	134	6,618	-	-1,185	-	7	30,461	18,793
Greater than 500 ppm sulfur	-	6,071	45	2,103	-	-431	-	85	8,565	6,636
Residual Fuel Oil ^e	-	1,787	129	-15	-	-549	-	311	2,139	1,654
Less than 0.31 percent sulfur	-	0	0	0	-	-435	-	-	-	51
0.31 to 1.00 percent sulfur	-	23	109	0	-	-158	-	-	-	251
Greater than 1.00 percent sulfur	-	1,764	20	-15	-	44	-	-	-	1,352
Petrochemical Feedstocks	-	791	29	135	-	-44	-	-	999	403
Naphtha for Petro. Feed. Use	-	529	13	26	-	-51	-	-	619	260
Other Oils for Petro. Feed. Use	-	262	16	109	-	7	-	-	380	143
Special Naphthas	-	226	35	23	-	45	-	1	238	268
Lubricants	-	510	58	312	-	-109	-	124	865	909
Waxes	-	111	47	0	-	18	-	28	112	78
Petroleum Coke	-	4,440	12	-	-	-177	-	142	4,487	1,123
Marketable	-	3,010	12	-	-	-177	-	142	3,057	1,123
Catalyst	-	1,430	-	-	-	-	-	-	1,430	-
Asphalt and Road Oil	-	5,321	120	175	-	-1,846	-	166	7,296	7,824
Still Gas	-	4,129	-	-	-	-	-	-	4,129	-
Miscellaneous Products	-	397	85	0	-	2	-	0	480	298
Total	22,685	109,531	32,515	92,080	10,488	-974	104,269	1,448	162,556	216,490

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."