

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	5,985	-	489,917	2,606	2,748	1,178	496,025	4,053	0	15,653
Natural Gas Liquids and LRGs	5,121	14,951	16,959	28,218	-	686	1,360	988	62,215	7,399
Pentanes Plus	871	-	0	0	-	4	0	4	863	16
Liquefied Petroleum Gases	4,250	14,951	16,959	28,218	-	682	1,360	984	61,352	7,383
Ethane/Ethylene	111	80	0	0	-	0	0	0	191	0
Propane/Propylene	2,757	14,711	14,587	27,759	-	-394	0	171	60,037	5,200
Normal Butane/Butylene	854	1,313	1,689	459	-	840	257	813	2,405	1,764
Isobutane/Isobutylene	528	-1,153	683	0	-	236	1,103	0	-1,281	419
Other Liquids	-	-	155,105	5,753	8,991	-3,195	163,373	1,709	7,962	21,998
Other Hydrocarbons/Oxygenates	-	-	9,307	0	16,315	-382	25,017	987	0	1,967
Unfinished Oils	-	-	32,818	-29	-	-300	26,614	0	6,475	7,682
Motor Gasoline Blend. Comp. (MGBC)	-	-	112,980	5,782	-7,324	-2,475	113,191	722	0	12,269
Reformulated	-	-	22,017	3,953	7,677	-1,219	34,866	0	0	4,392
Conventional	-	-	90,963	1,829	-15,001	-1,256	78,325	722	0	7,877
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-38	-1,449	0	1,487	80
Finished Petroleum Products	-	672,325	406,566	823,759	7,547	519	-	18,021	1,891,657	130,659
Finished Motor Gasoline	-	380,345	165,541	445,344	7,547	-4,854	-	2,104	1,001,527	40,219
Reformulated	-	232,019	73,824	80,762	-7,659	-3,044	-	408	381,581	11,329
Conventional	-	148,326	91,717	364,582	15,206	-1,810	-	1,695	619,946	28,890
Finished Aviation Gasoline	-	-47	658	914	-	6	-	0	1,519	85
Kerosene-Type Jet Fuel	-	30,082	20,052	143,810	-	599	-	2,219	191,126	9,460
Kerosene	-	2,980	1,217	123	-	-924	-	15	5,229	2,274
Distillate Fuel Oil	-	150,545	79,901	205,859	-	6,690	-	1,127	428,488	56,771
15 ppm sulfur and under	-	0	589	55	-	280	-	0	364	671
Greater than 15 ppm to 500 ppm sulfur	-	84,299	33,506	132,959	-	-788	-	415	251,137	18,087
Greater than 500 ppm sulfur	-	66,246	45,806	72,845	-	7,198	-	711	176,988	38,013
Residual Fuel Oil ^e	-	30,759	118,420	13,125	-	-3,419	-	6,205	159,518	13,601
Less than 0.31 percent sulfur	-	13,831	19,403	2,702	-	-1,350	-	-	-	2,778
0.31 to 1.00 percent sulfur	-	17,366	38,853	1,606	-	-1,706	-	-	-	5,647
Greater than 1.00 percent sulfur	-	-438	60,164	8,817	-	-363	-	-	-	5,176
Petrochemical Feedstocks	-	3,846	1,320	494	-	140	-	-	5,520	445
Naphtha for Petro. Feed. Use	-	3,846	1,264	779	-	140	-	-	5,749	445
Other Oils for Petro. Feed. Use	-	0	56	-285	-	0	-	-	-229	0
Special Naphthas	-	405	2,137	104	-	44	-	63	2,539	67
Lubricants	-	5,097	697	6,313	-	-108	-	1,212	11,003	1,712
Waxes	-	135	402	0	-	-14	-	418	133	151
Petroleum Coke	-	15,551	5,494	-	-	-51	-	3,703	17,393	122
Marketable	-	5,587	5,494	-	-	-51	-	3,703	7,429	122
Catalyst	-	9,964	-	-	-	-	-	-	9,964	-
Asphalt and Road Oil	-	31,779	10,727	7,151	-	2,446	-	805	46,406	5,661
Still Gas	-	20,447	-	-	-	-	-	-	20,447	-
Miscellaneous Products	-	401	0	522	-	-36	-	151	808	91
Total	11,106	687,276	1,068,547	860,336	19,287	-812	660,758	24,772	1,961,834	175,709

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."