

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	603	-	50,411	188	-1,877	-1,694	50,887	132	0	15,653
Natural Gas Liquids and LRGs	553	300	2,001	3,687	-	581	173	85	5,702	7,399
Pentanes Plus	100	-	0	0	-	-14	0	0	114	16
Liquefied Petroleum Gases	453	300	2,001	3,687	-	595	173	85	5,588	7,383
Ethane/Ethylene	10	7	0	0	-	0	0	0	17	0
Propane/Propylene	295	1,377	1,363	3,595	-	975	0	19	5,636	5,200
Normal Butane/Butylene	105	-1,051	375	92	-	-643	77	67	20	1,764
Isobutane/Isobutylene	43	-33	263	0	-	263	96	0	-86	419
Other Liquids	-	-	15,905	51	699	-2,518	16,554	152	2,467	21,998
Other Hydrocarbons/Oxygenates	-	-	1,312	0	1,810	218	2,809	95	0	1,967
Unfinished Oils	-	-	4,077	20	-	-682	2,463	0	2,316	7,682
Motor Gasoline Blend. Comp. (MGBC)	-	-	10,516	31	-1,111	-2,051	11,430	57	0	12,269
Reformulated	-	-	1,775	0	954	-563	3,292	0	0	4,392
Conventional	-	-	8,741	31	-2,065	-1,488	8,138	57	0	7,877
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	-148	0	151	80
Finished Petroleum Products	-	69,726	54,804	67,337	1,131	1,240	-	1,908	189,850	130,659
Finished Motor Gasoline	-	40,560	19,445	39,374	1,131	1,107	-	313	99,090	40,219
Reformulated	-	25,460	7,984	5,924	-954	-227	-	7	38,634	11,329
Conventional	-	15,100	11,461	33,450	2,085	1,334	-	306	60,456	28,890
Finished Aviation Gasoline	-	0	79	52	-	17	-	0	114	85
Kerosene-Type Jet Fuel	-	3,341	4,640	10,117	-	583	-	43	17,472	9,460
Kerosene	-	243	525	0	-	115	-	1	652	2,274
Distillate Fuel Oil ^e	-	14,822	11,629	14,538	-	-3,441	-	563	43,867	56,771
15 ppm sulfur and under	-	0	0	0	-	158	-	0	-158	671
Greater than 15 ppm to 500 ppm sulfur	-	9,930	5,497	10,092	-	-486	-	176	25,829	18,087
Greater than 500 ppm sulfur	-	4,892	6,132	4,446	-	-3,113	-	386	18,197	38,013
Residual Fuel Oil ^f	-	2,720	16,236	1,663	-	2,259	-	164	18,196	13,601
Less than 0.31 percent sulfur	-	1,479	3,901	330	-	924	-	-	-	2,778
0.31 to 1.00 percent sulfur	-	1,409	5,193	0	-	1,131	-	-	-	5,647
Greater than 1.00 percent sulfur	-	-168	7,142	1,333	-	204	-	-	-	5,176
Petrochemical Feedstocks	-	391	4	45	-	19	-	-	421	445
Naphtha for Petro. Feed. Use	-	391	1	80	-	19	-	-	453	445
Other Oils for Petro. Feed. Use	-	0	3	-35	-	0	-	-	-32	0
Special Naphthas	-	43	252	11	-	4	-	10	292	67
Lubricants	-	554	72	685	-	27	-	113	1,171	1,712
Waxes	-	16	24	0	-	-3	-	46	-3	151
Petroleum Coke	-	1,359	468	-	-	-36	-	588	1,275	122
Marketable	-	391	468	-	-	-36	-	588	307	122
Catalyst	-	968	-	-	-	-	-	-	968	-
Asphalt and Road Oil	-	3,687	1,430	852	-	620	-	56	5,293	5,661
Still Gas	-	1,949	-	-	-	-	-	-	1,949	-
Miscellaneous Products	-	41	0	0	-	-31	-	10	62	91
Total	1,156	70,026	123,121	71,263	-46	-2,391	67,614	2,278	198,019	175,709

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."