

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-October 2005**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,173</b>	<b>-</b>	<b>10,042</b>	<b>213</b>	<b>148</b>	<b>15,239</b>	<b>41</b>	<b>0</b>
Commercial	5,173	-	9,996	213	116	-	41	-
Alaskan	866	-	-	-	-	-	-	-
Lower 48 States	4,307	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	46	-	32	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	46	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,745</b>	<b>623</b>	<b>356</b>	<b>-</b>	<b>145</b>	<b>410</b>	<b>61</b>	<b>2,109</b>
Pentanes Plus	270	-	47	-	8	181	6	123
Liquefied Petroleum Gases	1,475	623	309	-	138	229	55	1,985
Ethane/Ethylene	664	20	0	-	25	0	0	659
Propane/Propylene	505	544	213	-	54	0	37	1,170
Normal Butane/Butylene	136	92	65	-	53	95	18	127
Isobutane/Isobutylene	170	-32	30	-	5	134	0	29
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,110</b>	<b>63</b>	<b>19</b>	<b>1,112</b>	<b>66</b>	<b>-25</b>
Other Hydrocarbons/Oxygenates	-	-	39	397	-3	398	41	0
Unfinished Oils	-	-	571	-	31	569	0	-29
Motor Gasoline Blend. Comp. (MGB)	-	-	500	-334	-9	151	25	0
Reformulated	-	-	83	12	-11	106	0	0
Conventional	-	-	417	-346	2	44	25	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-5	0	5
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,114</b>	<b>1,971</b>	<b>375</b>	<b>-82</b>	<b>-</b>	<b>1,033</b>	<b>18,509</b>
Finished Motor Gasoline	-	8,221	613	375	-43	-	135	9,118
Reformulated	-	2,836	248	-8	-15	-	12	3,079
Conventional	-	5,385	365	383	-29	-	122	6,039
Finished Aviation Gasoline	-	18	2	-	0	-	0	20
Kerosene-Type Jet Fuel	-	1,543	129	-	-4	-	58	1,619
Kerosene	-	63	4	-	-3	-	3	67
Distillate Fuel Oil	-	3,941	300	-	-4	-	151	4,095
15 ppm sulfur and under	-	28	4	-	1	-	0	31
Greater than 15 ppm to 500 ppm sulfur	-	2,887	137	-	-27	-	42	3,009
Greater than 500 ppm sulfur	-	1,027	160	-	22	-	109	1,055
Residual Fuel Oil <sup>d</sup>	-	621	513	-	-22	-	257	899
Less than 0.31 percent sulfur	-	73	81	-	-5	-	-	-
0.31 to 1.00 percent sulfur	-	140	168	-	-13	-	-	-
Greater than 1.00 percent sulfur	-	408	264	-	-3	-	-	-
Petrochemical Feedstocks	-	392	308	-	1	-	-	699
Naphtha for Petro. Feed. Use	-	216	149	-	1	-	-	365
Other Oils for Petro. Feed. Use	-	176	159	-	0	-	-	334
Special Naphthas	-	37	14	-	-1	-	22	29
Lubricants	-	165	10	-	-6	-	39	142
Waxes	-	15	4	-	0	-	5	14
Petroleum Coke	-	832	31	-	7	-	347	510
Marketable	-	593	31	-	7	-	347	271
Catalyst	-	239	-	-	-	-	-	239
Asphalt and Road Oil	-	524	41	-	-6	-	11	559
Still Gas	-	687	-	-	-	-	-	687
Miscellaneous Products	-	58	0	-	0	-	7	51
<b>Total</b>	<b>6,918</b>	<b>17,738</b>	<b>13,479</b>	<b>651</b>	<b>230</b>	<b>16,762</b>	<b>1,201</b>	<b>20,593</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."