

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	4,248	-	9,380	233	197	13,646	17	0
Commercial	4,248	-	9,380	233	469	-	17	-
Alaskan	862	-	-	-	-	-	-	-
Lower 48 States	3,386	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-272	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,536	259	522	-	-48	534	56	1,776
Pentanes Plus	249	-	20	-	-26	206	4	84
Liquefied Petroleum Gases	1,287	259	502	-	-23	328	51	1,691
Ethane/Ethylene	571	14	1	-	88	0	0	498
Propane/Propylene	446	441	376	-	80	0	44	1,138
Normal Butane/Butylene	100	-168	90	-	-211	199	8	26
Isobutane/Isobutylene	170	-28	36	-	21	129	0	28
Other Liquids	-	-	1,380	23	163	1,014	47	179
Other Hydrocarbons/Oxygenates	-	-	59	383	25	380	38	0
Unfinished Oils	-	-	715	-	116	425	0	174
Motor Gasoline Blend. Comp. (MGBC)	-	-	605	-360	23	213	10	0
Reformulated	-	-	69	12	4	76	0	0
Conventional	-	-	537	-372	18	137	10	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	5
Finished Petroleum Products	-	15,756	2,782	405	-20	-	734	18,229
Finished Motor Gasoline	-	7,904	844	405	60	-	80	9,013
Reformulated	-	2,822	308	-8	-6	-	15	3,114
Conventional	-	5,081	535	414	66	-	65	5,899
Finished Aviation Gasoline	-	19	3	-	7	-	0	15
Kerosene-Type Jet Fuel	-	1,337	335	-	46	-	11	1,615
Kerosene	-	50	17	-	-2	-	0	69
Distillate Fuel Oil ^d	-	3,579	507	-	-96	-	109	4,072
15 ppm sulfur and under	-	19	2	-	2	-	0	19
Greater than 15 ppm to 500 ppm sulfur	-	2,748	284	-	0	-	14	3,019
Greater than 500 ppm sulfur	-	812	220	-	-98	-	96	1,035
Residual Fuel Oil ^e	-	526	633	-	50	-	134	975
Less than 0.31 percent sulfur	-	73	133	-	11	-	-	-
0.31 to 1.00 percent sulfur	-	109	202	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	345	298	-	39	-	-	-
Petrochemical Feedstocks	-	245	326	-	2	-	-	569
Naphtha for Petro. Feed. Use	-	112	96	-	1	-	-	208
Other Oils for Petro. Feed. Use	-	132	230	-	1	-	-	361
Special Naphthas	-	38	14	-	3	-	30	19
Lubricants	-	134	10	-	-48	-	32	160
Waxes	-	16	3	-	2	-	5	13
Petroleum Coke	-	711	35	-	3	-	316	427
Marketable	-	501	35	-	3	-	316	217
Catalyst	-	210	-	-	-	-	-	210
Asphalt and Road Oil	-	537	52	-	-49	-	10	628
Still Gas	-	609	-	-	-	-	-	609
Miscellaneous Products	-	53	3	-	4	-	7	45
Total	5,784	16,015	14,064	661	293	15,194	854	20,184

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."