

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	479,660	-	315,684	0	267	-954	796,564	1	0	51,966
Natural Gas Liquids and LRGs	23,733	22,810	768	0	-	2,701	18,372	6,017	20,221	5,828
Pentanes Plus	11,598	-	0	0	-	191	7,791	390	3,226	211
Liquefied Petroleum Gases	12,135	22,810	768	0	-	2,510	10,581	5,627	16,995	5,617
Ethane/Ethylene	36	0	0	0	-	-1	0	0	37	0
Propane/Propylene	4,030	17,011	538	0	-	874	0	4,537	16,168	2,136
Normal Butane/Butylene	2,879	9,029	219	0	-	1,577	6,722	1,091	2,737	2,809
Isobutane/Isobutylene	5,190	-3,230	11	0	-	60	3,859	0	-1,948	672
Other Liquids	-	-	31,393	10,314	26,620	722	64,851	1,098	1,656	42,892
Other Hydrocarbons/Oxygenates	-	-	955	0	30,168	186	29,884	1,053	0	1,567
Unfinished Oils	-	-	19,140	658	-	2,436	15,706	0	1,656	20,624
Motor Gasoline Blend. Comp. (MGBC)	-	-	11,298	9,656	-3,548	-1,900	19,261	45	0	20,701
Reformulated	-	-	2,539	8,000	-292	-2,298	12,545	0	0	10,513
Conventional	-	-	8,759	1,656	-3,256	398	6,716	45	0	10,188
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	911,777	42,841	34,332	5,027	-5,151	-	65,769	933,359	40,086
Finished Motor Gasoline	-	450,761	7,976	30,085	5,027	-738	-	3,083	491,504	8,183
Reformulated	-	327,374	0	9,574	423	248	-	1,141	335,981	1,119
Conventional	-	123,387	7,976	20,511	4,604	-986	-	1,942	155,522	7,064
Finished Aviation Gasoline	-	587	5	297	-	94	-	0	795	362
Kerosene-Type Jet Fuel	-	131,392	15,103	1,522	-	-1,528	-	6,286	143,259	9,008
Kerosene	-	164	0	0	-	-12	-	32	144	89
Distillate Fuel Oil	-	163,561	5,394	2,856	-	-1,899	-	6,375	167,335	11,278
15 ppm sulfur and under	-	3,268	512	-130	-	20	-	0	3,630	617
Greater than 15 ppm to 500 ppm sulfur	-	131,299	3,120	2,886	-	-2,057	-	2,481	136,881	8,005
Greater than 500 ppm sulfur	-	28,994	1,762	100	-	138	-	3,894	26,824	2,656
Residual Fuel Oil ^e	-	47,705	13,115	0	-	-1,053	-	15,629	46,244	5,775
Less than 0.31 percent sulfur	-	2,075	2,582	0	-	25	-	-	-	243
0.31 to 1.00 percent sulfur	-	13,409	974	0	-	-341	-	-	-	1,544
Greater than 1.00 percent sulfur	-	32,221	9,559	0	-	-683	-	-	-	3,758
Petrochemical Feedstocks	-	3,195	81	10	-	10	-	-	3,276	129
Naphtha for Petro. Feed. Use	-	16	81	10	-	-2	-	-	109	0
Other Oils for Petro. Feed. Use	-	3,179	0	0	-	12	-	-	3,167	129
Special Naphthas	-	317	196	-100	-	-5	-	3,539	-3,121	19
Lubricants	-	5,661	209	-338	-	-291	-	1,029	4,794	1,097
Waxes	-	0	205	0	-	0	-	139	66	0
Petroleum Coke	-	50,578	167	-	-	1,157	-	28,771	20,817	2,554
Marketable	-	38,323	167	-	-	1,157	-	28,771	8,562	2,554
Catalyst	-	12,255	-	-	-	-	-	0	12,255	-
Asphalt and Road Oil	-	13,676	385	0	-	-905	-	759	14,207	1,424
Still Gas	-	42,065	-	-	-	-	-	0	42,065	-
Miscellaneous Products	-	2,115	5	0	-	19	-	125	1,976	168
Total	503,393	934,587	390,686	44,646	31,914	-2,682	879,787	72,886	955,235	140,772

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."