

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	48,164	-	33,459	0	-784	1,665	79,174	0	0	51,966
Natural Gas Liquids and LRGs	2,352	1,882	74	0	-	82	2,170	453	1,603	5,828
Pentanes Plus	1,109	-	0	0	-	-31	814	9	317	211
Liquefied Petroleum Gases	1,243	1,882	74	0	-	113	1,356	443	1,287	5,617
Ethane/Ethylene	4	0	0	0	-	0	0	0	4	0
Propane/Propylene	430	1,600	56	0	-	-42	0	442	1,686	2,136
Normal Butane/Butylene	311	591	7	0	-	163	930	1	-185	2,809
Isobutane/Isobutylene	498	-309	11	0	-	-8	426	0	-218	672
Other Liquids	-	-	3,164	803	2,630	233	6,801	93	-530	42,892
Other Hydrocarbons/Oxygenates	-	-	381	0	2,930	-19	3,246	84	0	1,567
Unfinished Oils	-	-	1,539	149	-	-307	2,525	0	-530	20,624
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,244	654	-300	559	1,030	9	0	20,701
Reformulated	-	-	0	654	262	137	779	0	0	10,513
Conventional	-	-	1,244	0	-562	422	251	9	0	10,188
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	91,585	4,993	3,125	400	-1,465	-	5,168	96,401	40,086
Finished Motor Gasoline	-	45,337	101	2,671	400	-1,272	-	7	49,774	8,183
Reformulated	-	33,714	0	735	-262	-837	-	2	35,022	1,119
Conventional	-	11,623	101	1,936	662	-435	-	5	14,753	7,064
Finished Aviation Gasoline	-	36	0	57	-	79	-	0	14	362
Kerosene-Type Jet Fuel	-	12,944	2,452	148	-	-536	-	216	15,864	9,008
Kerosene	-	5	0	0	-	-2	-	8	-1	89
Distillate Fuel Oil	-	17,015	911	397	-	20	-	571	17,732	11,278
15 ppm sulfur and under	-	346	74	0	-	13	-	0	407	617
Greater than 15 ppm to 500 ppm sulfur	-	13,402	689	397	-	-258	-	57	14,689	8,005
Greater than 500 ppm sulfur	-	3,267	148	0	-	265	-	514	2,636	2,656
Residual Fuel Oil ^e	-	4,548	1,425	0	-	375	-	797	4,801	5,775
Less than 0.31 percent sulfur	-	216	233	0	-	26	-	-	-	243
0.31 to 1.00 percent sulfur	-	1,426	0	0	-	94	-	-	-	1,544
Greater than 1.00 percent sulfur	-	2,906	1,192	0	-	186	-	-	-	3,758
Petrochemical Feedstocks	-	298	0	0	-	16	-	-	282	129
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	298	0	0	-	16	-	-	282	129
Special Naphthas	-	9	0	0	-	-13	-	362	-340	19
Lubricants	-	639	35	-148	-	-3	-	59	470	1,097
Waxes	-	0	34	0	-	0	-	15	19	0
Petroleum Coke	-	4,838	10	-	-	-11	-	3,080	1,779	2,554
Marketable	-	3,683	10	-	-	-11	-	3,080	624	2,554
Catalyst	-	1,155	-	-	-	-	-	0	1,155	-
Asphalt and Road Oil	-	1,669	25	0	-	-121	-	45	1,770	1,424
Still Gas	-	4,027	-	-	-	-	-	0	4,027	-
Miscellaneous Products	-	220	0	0	-	3	-	8	209	168
Total	50,516	93,467	41,690	3,928	2,247	515	88,145	5,713	97,474	140,772

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."