

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	98,293	-	102,556	-23,243	-5,765	747	170,724	370	0	13,119
Natural Gas Liquids and LRGs	62,305	1,668	2,383	-49,608	-	219	4,698	428	11,403	1,770
Pentanes Plus	9,072	-	169	-5,484	-	6	1,876	243	1,632	172
Liquefied Petroleum Gases	53,233	1,668	2,214	-44,124	-	213	2,822	185	9,771	1,598
Ethane/Ethylene	25,701	0	0	-24,081	-	-3	0	0	1,623	326
Propane/Propylene	17,307	2,504	1,784	-12,149	-	133	0	12	9,301	769
Normal Butane/Butylene	7,217	-186	430	-4,554	-	90	1,457	173	1,187	355
Isobutane/Isobutylene	3,008	-650	0	-3,340	-	-7	1,365	0	-2,340	148
Other Liquids	-	-	0	0	4,410	-178	5,249	13	-674	4,520
Other Hydrocarbons/Oxygenates	-	-	0	0	1,969	-40	1,996	13	0	65
Unfinished Oils	-	-	0	0	-	506	168	0	-674	3,096
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	2,441	-644	3,085	0	0	1,359
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	2,441	-644	3,085	0	0	1,359
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	185,050	2,261	8,569	-2,246	-636	-	346	193,924	10,002
Finished Motor Gasoline	-	87,552	60	5,683	-2,246	248	-	0	90,801	4,909
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	87,552	60	5,683	-2,246	248	-	0	90,801	4,909
Finished Aviation Gasoline	-	92	17	0	-	-24	-	0	133	31
Kerosene-Type Jet Fuel	-	9,208	99	3,272	-	52	-	6	12,521	616
Kerosene	-	377	0	-151	-	58	-	0	168	115
Distillate Fuel Oil	-	52,659	1,788	-235	-	-651	-	1	54,862	2,631
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	44,452	1,679	-129	-	-498	-	1	46,499	2,172
Greater than 500 ppm sulfur	-	8,207	109	-106	-	-153	-	0	8,363	459
Residual Fuel Oil ^e	-	4,583	0	0	-	-59	-	25	4,617	282
Less than 0.31 percent sulfur	-	432	0	0	-	-3	-	-	-	11
0.31 to 1.00 percent sulfur	-	1,242	0	0	-	-59	-	-	-	49
Greater than 1.00 percent sulfur	-	2,909	0	0	-	3	-	-	-	222
Petrochemical Feedstocks	-	234	0	0	-	0	-	-	234	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	234	0	0	-	0	-	-	234	0
Special Naphthas	-	-1	0	0	-	-1	-	3	-3	3
Lubricants	-	0	0	0	-	0	-	136	-136	0
Waxes	-	709	0	0	-	-11	-	4	716	20
Petroleum Coke	-	5,566	0	-	-	-31	-	19	5,578	27
Marketable	-	3,357	0	-	-	-31	-	19	3,369	27
Catalyst	-	2,209	-	-	-	-	-	-	2,209	-
Asphalt and Road Oil	-	16,459	297	0	-	-190	-	153	16,793	1,361
Still Gas	-	6,905	-	-	-	-	-	-	6,905	-
Miscellaneous Products	-	707	0	0	-	-27	-	0	734	7
Total	160,598	186,718	107,200	-64,282	-3,601	152	180,671	1,157	204,653	29,411

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."