

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	20	-	1,610	9	17	11	1,631	14	0
Natural Gas Liquids and LRGs	17	54	55	90	-	0	4	3	207
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	14	54	55	90	-	0	4	3	204
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	9	49	48	89	-	-5	0	1	199
Normal Butane/Butylene	3	9	5	1	-	5	1	3	9
Isobutane/Isobutylene	2	-4	2	0	-	0	4	0	-4
Other Liquids	-	-	510	21	30	-2	538	6	20
Other Hydrocarbons/Oxygenates	-	-	29	0	53	-2	81	3	0
Unfinished Oils	-	-	105	0	-	1	88	0	15
Motor Gasoline Blend. Comp. (MGBC)	-	-	375	21	-23	-2	373	2	0
Reformulated	-	-	74	14	25	-2	116	0	0
Conventional	-	-	301	7	-47	1	257	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-5	0	5
Finished Petroleum Products	-	2,207	1,289	2,771	24	-3	-	59	6,234
Finished Motor Gasoline	-	1,245	535	1,487	24	-22	-	7	3,306
Reformulated	-	757	241	274	-25	-10	-	1	1,256
Conventional	-	488	294	1,213	48	-12	-	5	2,049
Finished Aviation Gasoline	-	0	2	3	-	0	-	0	5
Kerosene-Type Jet Fuel	-	98	56	490	-	0	-	8	636
Kerosene	-	10	3	0	-	-4	-	0	17
Distillate Fuel Oil	-	497	250	701	-	37	-	2	1,409
15 ppm sulfur and under	-	0	2	0	-	0	-	0	2
Greater than 15 ppm to 500 ppm sulfur	-	272	103	450	-	-1	-	1	825
Greater than 500 ppm sulfur	-	225	145	251	-	38	-	1	582
Residual Fuel Oil ^e	-	103	374	42	-	-21	-	22	518
Less than 0.31 percent sulfur	-	45	57	9	-	-8	-	-	-
0.31 to 1.00 percent sulfur	-	58	123	6	-	-10	-	-	-
Greater than 1.00 percent sulfur	-	-1	194	27	-	-2	-	-	-
Petrochemical Feedstocks	-	13	5	2	-	0	-	-	19
Naphtha for Petro. Feed. Use	-	13	5	3	-	0	-	-	19
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	7	0	-	0	-	0	8
Lubricants	-	17	2	21	-	0	-	4	36
Waxes	-	0	1	0	-	0	-	1	1
Petroleum Coke	-	52	18	-	-	0	-	11	59
Marketable	-	19	18	-	-	0	-	11	26
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	103	34	23	-	7	-	3	151
Still Gas	-	68	-	-	-	-	-	-	68
Miscellaneous Products	-	1	0	2	-	0	-	1	3
Total	36	2,261	3,463	2,890	71	6	2,173	82	6,461

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."