

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	431,496	-	282,225	0	1,051	-2,619	717,390	1	0	50,301
Natural Gas Liquids and LRGs	21,381	20,928	694	0	-	2,619	16,202	5,565	18,617	5,746
Pentanes Plus	10,489	-	0	0	-	222	6,977	381	2,909	242
Liquefied Petroleum Gases	10,892	20,928	694	0	-	2,397	9,225	5,184	15,708	5,504
Ethane/Ethylene	32	0	0	0	-	-1	0	0	33	0
Propane/Propylene	3,600	15,411	482	0	-	916	0	4,094	14,483	2,178
Normal Butane/Butylene	2,568	8,438	212	0	-	1,414	5,792	1,090	2,922	2,646
Isobutane/Isobutylene	4,692	-2,921	0	0	-	68	3,433	0	-1,730	680
Other Liquids	-	-	28,229	9,511	23,990	489	58,050	1,005	2,186	42,659
Other Hydrocarbons/Oxygenates	-	-	574	0	27,238	205	26,638	969	0	1,586
Unfinished Oils	-	-	17,601	509	-	2,743	13,181	0	2,186	20,931
Motor Gasoline Blend. Comp. (MGBC)	-	-	10,054	9,002	-3,248	-2,459	18,231	36	0	20,142
Reformulated	-	-	2,539	7,346	-554	-2,435	11,766	0	0	10,376
Conventional	-	-	7,515	1,656	-2,694	-24	6,465	36	0	9,766
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	820,192	37,848	31,207	4,627	-3,686	-	60,602	836,958	41,551
Finished Motor Gasoline	-	405,424	7,875	27,414	4,627	534	-	3,076	441,729	9,455
Reformulated	-	293,660	0	8,839	685	1,085	-	1,139	300,960	1,956
Conventional	-	111,764	7,875	18,575	3,942	-551	-	1,937	140,770	7,499
Finished Aviation Gasoline	-	551	5	240	-	15	-	0	781	283
Kerosene-Type Jet Fuel	-	118,448	12,651	1,374	-	-992	-	6,070	127,395	9,544
Kerosene	-	159	0	0	-	-10	-	24	145	91
Distillate Fuel Oil	-	146,546	4,483	2,459	-	-1,919	-	5,804	149,603	11,258
15 ppm sulfur and under	-	2,922	438	-130	-	7	-	0	3,223	604
Greater than 15 ppm to 500 ppm sulfur	-	117,897	2,431	2,489	-	-1,799	-	2,424	122,192	8,263
Greater than 500 ppm sulfur	-	25,727	1,614	100	-	-127	-	3,380	24,188	2,391
Residual Fuel Oil ^e	-	43,157	11,690	0	-	-1,428	-	14,833	41,442	5,400
Less than 0.31 percent sulfur	-	1,859	2,349	0	-	-1	-	-	-	217
0.31 to 1.00 percent sulfur	-	11,983	974	0	-	-435	-	-	-	1,450
Greater than 1.00 percent sulfur	-	29,315	8,367	0	-	-869	-	-	-	3,572
Petrochemical Feedstocks	-	2,897	81	10	-	-6	-	-	2,994	113
Naphtha for Petro. Feed. Use	-	16	81	10	-	-2	-	-	109	0
Other Oils for Petro. Feed. Use	-	2,881	0	0	-	-4	-	-	2,885	113
Special Naphthas	-	308	196	-100	-	8	-	3,177	-2,781	32
Lubricants	-	5,022	174	-190	-	-288	-	971	4,323	1,100
Waxes	-	0	171	0	-	0	-	124	47	0
Petroleum Coke	-	45,740	157	-	-	1,168	-	25,692	19,037	2,565
Marketable	-	34,640	157	-	-	1,168	-	25,692	7,937	2,565
Catalyst	-	11,100	-	-	-	-	-	0	11,100	-
Asphalt and Road Oil	-	12,007	360	0	-	-784	-	714	12,437	1,545
Still Gas	-	38,038	-	-	-	-	-	0	38,038	-
Miscellaneous Products	-	1,895	5	0	-	16	-	117	1,767	165
Total	452,877	841,120	348,996	40,718	29,668	-3,197	791,642	67,172	857,761	140,257

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."