

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>45,658</b>	<b>-</b>	<b>34,271</b>	<b>0</b>	<b>273</b>	<b>-1,348</b>	<b>81,550</b>	<b>0</b>	<b>0</b>	<b>50,301</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,044</b>	<b>2,029</b>	<b>65</b>	<b>0</b>	<b>-</b>	<b>907</b>	<b>1,752</b>	<b>503</b>	<b>976</b>	<b>5,746</b>
Pentanes Plus	954	-	0	0	-	229	666	52	7	242
Liquefied Petroleum Gases	1,090	2,029	65	0	-	678	1,086	451	969	5,504
Ethane/Ethylene	5	0	0	0	-	0	0	0	5	0
Propane/Propylene	419	1,740	26	0	-	326	0	434	1,425	2,178
Normal Butane/Butylene	166	679	39	0	-	233	689	17	-55	2,646
Isobutane/Isobutylene	500	-390	0	0	-	119	397	0	-406	680
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>4,644</b>	<b>383</b>	<b>4,447</b>	<b>3,351</b>	<b>4,614</b>	<b>131</b>	<b>1,378</b>	<b>42,659</b>
Other Hydrocarbons/Oxygenates	-	-	126	0	2,875	-27	2,899	129	0	1,586
Unfinished Oils	-	-	3,879	115	-	2,890	-274	0	1,378	20,931
Motor Gasoline Blend. Comp. (MGBC)	-	-	639	268	1,572	488	1,989	2	0	20,142
Reformulated	-	-	0	68	2,070	204	1,934	0	0	10,376
Conventional	-	-	639	200	-498	284	55	2	0	9,766
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>91,497</b>	<b>6,680</b>	<b>3,342</b>	<b>-1,456</b>	<b>1,912</b>	<b>-</b>	<b>5,256</b>	<b>92,895</b>	<b>41,551</b>
Finished Motor Gasoline	-	44,555	692	2,955	-1,456	78	-	173	46,496	9,455
Reformulated	-	32,582	0	1,476	-2,070	574	-	66	31,348	1,956
Conventional	-	11,973	692	1,479	614	-496	-	106	15,148	7,499
Finished Aviation Gasoline	-	70	0	0	-	-3	-	0	73	283
Kerosene-Type Jet Fuel	-	13,144	3,004	147	-	1,701	-	284	14,310	9,544
Kerosene	-	4	0	0	-	4	-	11	-11	91
Distillate Fuel Oil	-	16,738	834	269	-	129	-	394	17,318	11,258
15 ppm sulfur and under	-	424	26	0	-	8	-	0	442	604
Greater than 15 ppm to 500 ppm sulfur	-	13,656	483	269	-	10	-	314	14,084	8,263
Greater than 500 ppm sulfur	-	2,658	325	0	-	111	-	80	2,792	2,391
Residual Fuel Oil <sup>e</sup>	-	4,303	2,043	0	-	94	-	811	5,441	5,400
Less than 0.31 percent sulfur	-	212	578	0	-	-48	-	-	-	217
0.31 to 1.00 percent sulfur	-	1,526	388	0	-	311	-	-	-	1,450
Greater than 1.00 percent sulfur	-	2,565	1,077	0	-	-145	-	-	-	3,572
Petrochemical Feedstocks	-	266	0	0	-	-6	-	-	272	113
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	266	0	0	-	-6	-	-	272	113
Special Naphthas	-	103	0	0	-	-3	-	448	-342	32
Lubricants	-	657	23	-29	-	-20	-	72	599	1,100
Waxes	-	0	11	0	-	0	-	19	-8	0
Petroleum Coke	-	5,299	23	-	-	149	-	2,938	2,235	2,565
Marketable	-	4,078	23	-	-	149	-	2,938	1,014	2,565
Catalyst	-	1,221	-	-	-	-	-	0	1,221	-
Asphalt and Road Oil	-	1,677	50	0	-	-229	-	98	1,858	1,545
Still Gas	-	4,431	-	-	-	-	-	0	4,431	-
Miscellaneous Products	-	250	0	0	-	18	-	8	224	165
<b>Total</b>	<b>47,702</b>	<b>93,526</b>	<b>45,660</b>	<b>3,725</b>	<b>3,265</b>	<b>4,822</b>	<b>87,916</b>	<b>5,890</b>	<b>95,249</b>	<b>140,257</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."