

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	87,996	-	92,686	-19,913	-7,076	427	152,918	348	0	12,799
Natural Gas Liquids and LRGs	56,134	1,688	2,006	-45,028	-	134	4,158	349	10,159	1,685
Pentanes Plus	8,128	-	131	-4,913	-	9	1,663	177	1,497	175
Liquefied Petroleum Gases	48,006	1,688	1,875	-40,115	-	125	2,495	172	8,662	1,510
Ethane/Ethylene	23,291	0	0	-21,961	-	-7	0	0	1,337	322
Propane/Propylene	15,540	2,285	1,537	-11,070	-	54	0	12	8,226	690
Normal Butane/Butylene	6,472	-39	338	-4,079	-	49	1,252	160	1,231	314
Isobutane/Isobutylene	2,703	-558	0	-3,005	-	29	1,243	0	-2,132	184
Other Liquids	-	-	0	0	3,632	-581	4,833	13	-633	4,117
Other Hydrocarbons/Oxygenates	-	-	0	0	1,763	-25	1,775	13	0	80
Unfinished Oils	-	-	0	0	-	98	535	0	-633	2,688
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	1,869	-654	2,523	0	0	1,349
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	1,869	-654	2,523	0	0	1,349
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	165,677	1,995	8,460	-1,689	-1,530	-	308	175,666	9,108
Finished Motor Gasoline	-	78,223	60	5,990	-1,689	-414	-	0	82,998	4,247
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	78,223	60	5,990	-1,689	-414	-	0	82,998	4,247
Finished Aviation Gasoline	-	84	16	0	-	-27	-	0	127	28
Kerosene-Type Jet Fuel	-	8,310	71	2,995	-	81	-	6	11,289	645
Kerosene	-	300	0	-136	-	45	-	0	119	102
Distillate Fuel Oil	-	47,331	1,551	-389	-	-1,063	-	1	49,555	2,219
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	40,028	1,466	-283	-	-833	-	1	42,043	1,837
Greater than 500 ppm sulfur	-	7,303	85	-106	-	-230	-	0	7,512	382
Residual Fuel Oil ^e	-	4,119	0	0	-	74	-	24	4,021	415
Less than 0.31 percent sulfur	-	383	0	0	-	-4	-	-	-	10
0.31 to 1.00 percent sulfur	-	1,075	0	0	-	-11	-	-	-	97
Greater than 1.00 percent sulfur	-	2,661	0	0	-	89	-	-	-	308
Petrochemical Feedstocks	-	213	0	0	-	0	-	-	213	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	213	0	0	-	0	-	-	213	0
Special Naphthas	-	-1	0	0	-	-1	-	2	-2	3
Lubricants	-	0	0	0	-	0	-	125	-125	0
Waxes	-	611	0	0	-	-27	-	4	634	4
Petroleum Coke	-	5,108	0	-	-	33	-	16	5,059	91
Marketable	-	3,122	0	-	-	33	-	16	3,073	91
Catalyst	-	1,986	-	-	-	-	-	-	1,986	-
Asphalt and Road Oil	-	14,421	297	0	-	-207	-	130	14,795	1,344
Still Gas	-	6,312	-	-	-	-	-	-	6,312	-
Miscellaneous Products	-	646	0	0	-	-24	-	0	670	10
Total	144,130	167,365	96,687	-56,481	-5,133	-1,550	161,909	1,018	185,191	27,709

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."