

**Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,918</b>	-	<b>6,124</b>	<b>-1,836</b>	<b>241</b>	<b>142</b>	<b>7,305</b>	<b>0</b>	<b>0</b>
Commercial	2,918	-	6,073	-	241	76	7,305	0	-
Strategic Petroleum Reserve (SPR)	-	-	51	-	-	66	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	51	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,162</b>	<b>409</b>	<b>179</b>	<b>49</b>	-	<b>120</b>	<b>221</b>	<b>21</b>	<b>1,436</b>
Pentanes Plus	168	-	49	-4	-	10	103	0	99
Liquefied Petroleum Gases	994	409	130	53	-	109	118	21	1,337
Ethane/Ethylene	468	20	0	143	-	21	0	0	610
Propane/Propylene	330	333	57	-90	-	35	0	19	575
Normal Butane/Butylene	72	62	50	5	-	50	40	2	98
Isobutane/Isobutylene	123	-7	24	-5	-	3	79	0	53
<b>Other Liquids</b>	-	-	<b>466</b>	<b>-214</b>	<b>153</b>	<b>10</b>	<b>386</b>	<b>55</b>	<b>-46</b>
Other Hydrocarbons/Oxygenates	-	-	5	0	129	-5	108	31	0
Unfinished Oils	-	-	384	-30	-	14	386	0	-46
Motor Gasoline Blend. Comp. (MGBC)	-	-	76	-183	24	1	-108	24	0
Reformulated	-	-	1	-128	19	-1	-107	0	0
Conventional	-	-	75	-55	5	2	-2	24	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>8,019</b>	<b>426</b>	<b>-3,992</b>	<b>-22</b>	<b>-44</b>	-	<b>754</b>	<b>3,720</b>
Finished Motor Gasoline	-	3,554	22	-2,170	-22	-25	-	123	1,286
Reformulated	-	647	0	-308	-19	-9	-	6	323
Conventional	-	2,907	21	-1,863	-3	-16	-	117	963
Finished Aviation Gasoline	-	11	0	-6	-	0	-	0	5
Kerosene-Type Jet Fuel	-	785	2	-649	-	-5	-	31	113
Kerosene	-	44	0	0	-	1	-	3	40
Distillate Fuel Oil	-	1,878	2	-1,055	-	-11	-	121	715
15 ppm sulfur and under	-	14	0	-4	-	0	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	1,344	1	-741	-	-8	-	32	581
Greater than 500 ppm sulfur	-	520	1	-310	-	-3	-	89	124
Residual Fuel Oil <sup>e</sup>	-	301	77	-39	-	-5	-	193	152
Less than 0.31 percent sulfur	-	20	10	-9	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	34	35	-6	-	-3	-	-	-
Greater than 1.00 percent sulfur	-	247	33	-24	-	-3	-	-	-
Petrochemical Feedstocks	-	346	300	-4	-	1	-	-	642
Naphtha for Petro. Feed. Use	-	186	150	-2	-	0	-	-	334
Other Oils for Petro. Feed. Use	-	160	150	-2	-	0	-	-	308
Special Naphthas	-	29	5	-3	-	-2	-	9	23
Lubricants	-	120	5	-35	-	1	-	28	61
Waxes	-	9	0	0	-	0	-	2	8
Petroleum Coke	-	455	12	-	-	4	-	238	224
Marketable	-	341	12	-	-	4	-	238	110
Catalyst	-	114	-	-	-	-	-	-	114
Asphalt and Road Oil	-	125	1	-29	-	-2	-	1	99
Still Gas	-	326	-	-	-	-	-	-	326
Miscellaneous Products	-	36	0	-2	-	0	-	6	27
<b>Total</b>	<b>4,079</b>	<b>8,427</b>	<b>7,195</b>	<b>-5,994</b>	<b>372</b>	<b>228</b>	<b>7,912</b>	<b>830</b>	<b>5,110</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."