

**Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,851</b>	<b>-</b>	<b>28,325</b>	<b>56,657</b>	<b>-1,602</b>	<b>-5,443</b>	<b>101,774</b>	<b>900</b>	<b>0</b>	<b>63,356</b>
Cushing, Oklahoma	-	-	-	-	-	-3,150	-	-	-	16,852
<b>Natural Gas Liquids and LRGs</b>	<b>9,416</b>	<b>4,819</b>	<b>2,546</b>	<b>871</b>	<b>-</b>	<b>4,840</b>	<b>3,026</b>	<b>526</b>	<b>9,260</b>	<b>43,441</b>
Pentanes Plus	1,147	-	57	906	-	-207	1,547	172	598	2,291
Liquefied Petroleum Gases	8,269	4,819	2,489	-35	-	5,047	1,479	353	8,663	41,150
Ethane/Ethylene	3,499	0	6	-1,803	-	-1,154	0	0	2,856	2,849
Propane/Propylene	3,203	3,271	2,221	998	-	2,179	0	50	7,464	22,944
Normal Butane/Butylene	870	1,625	166	213	-	3,751	91	304	-1,272	13,147
Isobutane/Isobutylene	697	-77	96	557	-	271	1,388	0	-386	2,210
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>5,949</b>	<b>-7,920</b>	<b>272</b>	<b>-816</b>	<b>22</b>	<b>-1,449</b>	<b>30,751</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	3,168	-584	3,731	21	0	2,251
Unfinished Oils	-	-	0	683	-	401	1,731	0	-1,449	12,944
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5,266	-11,088	453	-6,276	1	0	15,531
Reformulated	-	-	0	3,362	-573	160	2,629	0	0	5,968
Conventional	-	-	0	1,904	-10,515	293	-8,905	1	0	9,563
Aviation Gasoline Blend. Comp.	-	-	0	0	-	2	-2	0	0	25
<b>Finished Petroleum Products</b>	<b>-</b>	<b>104,875</b>	<b>593</b>	<b>35,335</b>	<b>12,357</b>	<b>-4,000</b>	<b>-</b>	<b>1,014</b>	<b>156,147</b>	<b>92,169</b>
Finished Motor Gasoline	-	51,322	46	17,938	12,357	-2,248	-	1	83,910	33,906
Reformulated	-	11,404	0	0	658	203	-	1	11,858	491
Conventional	-	39,918	46	17,938	11,699	-2,451	-	0	72,052	33,415
Finished Aviation Gasoline	-	179	2	60	-	33	-	0	208	374
Kerosene-Type Jet Fuel	-	6,885	1	4,616	-	340	-	144	11,018	7,622
Kerosene	-	118	0	-5	-	89	-	3	21	785
Distillate Fuel Oil	-	27,187	55	11,559	-	-899	-	274	39,426	31,125
15 ppm sulfur and under	-	103	0	168	-	54	-	0	217	260
Greater than 15 ppm to 500 ppm sulfur	-	21,151	28	9,278	-	-714	-	5	31,166	23,001
Greater than 500 ppm sulfur	-	5,933	27	2,113	-	-239	-	269	8,043	7,864
Residual Fuel Oil <sup>e</sup>	-	1,697	136	146	-	714	-	23	1,242	3,337
Less than 0.31 percent sulfur	-	0	0	0	-	-129	-	-	-	772
0.31 to 1.00 percent sulfur	-	72	101	0	-	784	-	-	-	1,250
Greater than 1.00 percent sulfur	-	1,625	35	146	-	59	-	-	-	1,315
Petrochemical Feedstocks	-	1,133	60	152	-	38	-	-	1,307	434
Naphtha for Petro. Feed. Use	-	873	21	126	-	-6	-	-	1,026	280
Other Oils for Petro. Feed. Use	-	260	39	26	-	44	-	-	281	154
Special Naphthas	-	154	24	21	-	-43	-	0	242	249
Lubricants	-	483	8	546	-	126	-	181	730	1,227
Waxes	-	93	56	0	-	8	-	18	123	82
Petroleum Coke	-	4,675	0	-	-	-187	-	206	4,656	1,554
Marketable	-	3,229	0	-	-	-187	-	206	3,210	1,554
Catalyst	-	1,446	-	-	-	-	-	-	1,446	-
Asphalt and Road Oil	-	6,040	201	302	-	-1,935	-	163	8,315	11,193
Still Gas	-	4,489	-	-	-	-	-	-	4,489	-
Miscellaneous Products	-	420	4	0	-	-36	-	0	460	281
<b>Total</b>	<b>23,267</b>	<b>109,694</b>	<b>31,464</b>	<b>98,812</b>	<b>2,835</b>	<b>-4,331</b>	<b>103,984</b>	<b>2,461</b>	<b>163,958</b>	<b>229,717</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."