

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	19	-	1,606	13	-18	-1	1,616	6	0
Natural Gas Liquids and LRGs	17	59	39	66	-	0	3	4	174
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	14	59	39	66	-	0	3	4	171
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	9	45	32	65	-	-5	0	0	157
Normal Butane/Butylene	3	20	7	1	-	6	0	4	21
Isobutane/Isobutylene	1	-6	0	0	-	-1	3	0	-7
Other Liquids	-	-	519	18	4	-55	605	6	-16
Other Hydrocarbons/Oxygenates	-	-	21	0	54	-10	82	3	0
Unfinished Oils	-	-	99	-3	-	-4	121	0	-21
Motor Gasoline Blend. Comp. (MGBC)	-	-	399	21	-50	-40	407	3	0
Reformulated	-	-	74	14	9	-64	161	0	0
Conventional	-	-	325	7	-58	24	246	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-5	0	5
Finished Petroleum Products	-	2,239	1,304	2,892	51	-126	-	60	6,553
Finished Motor Gasoline	-	1,270	493	1,545	51	-184	-	1	3,543
Reformulated	-	749	282	268	-8	-85	-	1	1,377
Conventional	-	521	211	1,277	59	-98	-	0	2,166
Finished Aviation Gasoline	-	0	0	3	-	-1	-	0	4
Kerosene-Type Jet Fuel	-	94	25	518	-	-60	-	10	687
Kerosene	-	9	2	1	-	16	-	0	-6
Distillate Fuel Oil ^e	-	499	234	719	-	199	-	6	1,247
Greater than 15 ppm to 500 ppm sulfur	-	0	0	0	-	4	-	0	-4
Greater than 15 ppm to 500 ppm	-	292	92	475	-	17	-	2	841
Greater than 500 ppm sulfur	-	207	142	243	-	177	-	5	410
Residual Fuel Oil ^f	-	96	451	56	-	-47	-	21	629
Less than 0.31 percent sulfur	-	35	54	15	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	53	208	0	-	-38	-	-	-
Greater than 1.00 percent sulfur	-	8	189	40	-	-6	-	-	-
Petrochemical Feedstocks	-	13	24	5	-	0	-	-	42
Naphtha for Petro. Feed. Use	-	13	24	3	-	0	-	-	40
Other Oils for Petro. Feed. Use	-	0	0	2	-	0	-	-	3
Special Naphthas	-	2	5	0	-	0	-	0	7
Lubricants	-	17	1	17	-	0	-	5	31
Waxes	-	1	0	0	-	0	-	1	0
Petroleum Coke	-	51	22	-	-	0	-	5	68
Marketable	-	19	22	-	-	0	-	5	36
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	114	47	28	-	-47	-	10	226
Still Gas	-	71	-	-	-	-	-	-	71
Miscellaneous Products	-	2	0	0	-	-3	-	0	4
Total	36	2,298	3,468	2,989	38	-182	2,225	76	6,710

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."