

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	4,787	-	388,654	2,161	2,597	1,021	393,558	3,621	0	15,496
Natural Gas Liquids and LRGs	4,060	14,261	13,265	21,886	-	343	1,030	882	51,217	7,056
Pentanes Plus	681	-	0	0	-	13	0	4	664	25
Liquefied Petroleum Gases	3,379	14,261	13,265	21,886	-	330	1,030	879	50,552	7,031
Ethane/Ethylene	96	63	0	0	-	0	0	0	159	0
Propane/Propylene	2,184	11,984	11,713	21,526	-	-1,411	0	142	48,676	4,183
Normal Butane/Butylene	654	3,122	1,189	360	-	1,683	100	737	2,805	2,607
Isobutane/Isobutylene	445	-908	363	0	-	58	930	0	-1,088	241
Other Liquids	-	-	122,446	5,465	6,682	-1,769	129,448	1,458	5,456	23,424
Other Hydrocarbons/Oxygenates	-	-	6,626	0	12,968	-714	19,465	843	0	1,635
Unfinished Oils	-	-	25,501	-23	-	-313	21,500	0	4,291	7,669
Motor Gasoline Blend. Comp. (MGBC)	-	-	90,319	5,488	-6,286	-719	89,625	615	0	14,025
Reformulated	-	-	17,922	3,705	5,389	-1,945	28,961	0	0	3,666
Conventional	-	-	72,397	1,783	-11,675	1,226	60,664	615	0	10,359
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-23	-1,142	0	1,165	95
Finished Petroleum Products	-	531,371	307,067	686,334	6,485	-4,372	-	15,513	1,520,116	125,768
Finished Motor Gasoline	-	299,058	127,481	367,697	6,485	-9,088	-	1,772	808,037	35,985
Reformulated	-	182,522	57,219	68,942	-5,371	-3,613	-	385	306,540	10,760
Conventional	-	116,536	70,262	298,755	11,856	-5,475	-	1,387	501,497	25,225
Finished Aviation Gasoline	-	-47	503	798	-	0	-	0	1,254	79
Kerosene-Type Jet Fuel	-	23,490	12,734	122,033	-	-73	-	2,149	156,181	8,788
Kerosene	-	2,599	534	100	-	-1,053	-	13	4,273	2,145
Distillate Fuel Oil	-	120,352	61,427	173,957	-	9,588	-	561	345,587	59,669
15 ppm sulfur and under	-	0	329	55	-	155	-	0	229	546
Greater than 15 ppm to 500 ppm sulfur	-	65,043	25,168	110,971	-	477	-	236	200,469	19,352
Greater than 500 ppm sulfur	-	55,309	35,930	62,931	-	8,956	-	324	144,890	39,771
Residual Fuel Oil ^e	-	24,793	88,852	10,177	-	-5,142	-	5,800	123,164	11,878
Less than 0.31 percent sulfur	-	11,014	14,042	2,207	-	-1,557	-	-	-	2,571
0.31 to 1.00 percent sulfur	-	13,656	27,906	1,606	-	-3,222	-	-	-	4,131
Greater than 1.00 percent sulfur	-	123	46,904	6,364	-	-363	-	-	-	5,176
Petrochemical Feedstocks	-	3,123	857	410	-	134	-	-	4,256	439
Naphtha for Petro. Feed. Use	-	3,123	808	630	-	134	-	-	4,427	439
Other Oils for Petro. Feed. Use	-	0	49	-220	-	0	-	-	-171	0
Special Naphthas	-	314	1,707	86	-	46	-	48	2,013	69
Lubricants	-	4,043	588	5,092	-	-1	-	965	8,759	1,819
Waxes	-	114	321	0	-	6	-	329	100	171
Petroleum Coke	-	12,639	4,334	-	-	-34	-	3,106	13,901	139
Marketable	-	4,634	4,334	-	-	-34	-	3,106	5,896	139
Catalyst	-	8,005	-	-	-	-	-	-	8,005	-
Asphalt and Road Oil	-	24,220	7,729	5,464	-	1,250	-	639	35,524	4,465
Still Gas	-	16,357	-	-	-	-	-	-	16,357	-
Miscellaneous Products	-	316	0	520	-	-5	-	133	708	122
Total	8,847	545,632	831,432	715,846	15,764	-4,777	524,036	21,474	1,576,788	171,744

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."