

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	47,863	-	34,284	0	1,363	1,069	82,441	0	0	51,649
Natural Gas Liquids and LRGs	2,038	2,537	103	0	-	505	1,495	981	1,697	4,839
Pentanes Plus	987	-	0	0	-	-244	674	76	481	13
Liquefied Petroleum Gases	1,051	2,537	103	0	-	749	821	905	1,216	4,826
Ethane/Ethylene	5	0	0	0	-	0	0	0	5	0
Propane/Propylene	405	1,687	52	0	-	457	0	423	1,264	1,852
Normal Butane/Butylene	124	1,240	51	0	-	224	415	482	294	2,413
Isobutane/Isobutylene	517	-390	0	0	-	68	406	0	-347	561
Other Liquids	-	-	2,981	490	3,419	-1,826	8,623	100	-7	39,308
Other Hydrocarbons/Oxygenates	-	-	100	0	3,016	99	2,922	95	0	1,613
Unfinished Oils	-	-	2,396	35	-	-610	3,048	0	-7	18,041
Motor Gasoline Blend. Comp. (MGBC)	-	-	485	455	403	-1,315	2,653	5	0	19,654
Reformulated	-	-	0	247	1,675	-301	2,223	0	0	10,172
Conventional	-	-	485	208	-1,272	-1,014	430	5	0	9,482
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	95,563	5,868	3,234	-98	-2,763	-	7,877	99,453	39,639
Finished Motor Gasoline	-	47,248	984	2,819	-98	-829	-	228	51,554	9,377
Reformulated	-	33,714	0	1,420	-1,675	-488	-	75	33,872	1,382
Conventional	-	13,534	984	1,399	1,577	-341	-	153	17,682	7,995
Finished Aviation Gasoline	-	123	0	0	-	-34	-	0	157	286
Kerosene-Type Jet Fuel	-	13,166	1,776	163	-	-721	-	833	14,993	7,843
Kerosene	-	0	0	0	-	-2	-	7	-5	87
Distillate Fuel Oil	-	18,151	605	252	-	-1	-	957	18,052	11,129
15 ppm sulfur and under	-	418	20	0	-	108	-	0	330	596
Greater than 15 ppm to 500 ppm sulfur	-	14,391	585	252	-	9	-	720	14,499	8,253
Greater than 500 ppm sulfur	-	3,342	0	0	-	-118	-	237	3,223	2,280
Residual Fuel Oil ^e	-	4,168	2,376	0	-	-719	-	1,603	5,660	5,306
Less than 0.31 percent sulfur	-	288	702	0	-	88	-	-	-	265
0.31 to 1.00 percent sulfur	-	1,152	0	0	-	-457	-	-	-	1,139
Greater than 1.00 percent sulfur	-	2,728	1,674	0	-	-318	-	-	-	3,717
Petrochemical Feedstocks	-	321	30	0	-	-15	-	-	366	119
Naphtha for Petro. Feed. Use	-	0	30	0	-	0	-	-	30	0
Other Oils for Petro. Feed. Use	-	321	0	0	-	-15	-	-	336	119
Special Naphthas	-	22	0	0	-	4	-	521	-503	35
Lubricants	-	582	23	0	-	39	-	66	500	1,120
Waxes	-	0	0	0	-	0	-	17	-17	0
Petroleum Coke	-	5,136	20	-	-	17	-	3,554	1,585	2,416
Marketable	-	3,893	20	-	-	17	-	3,554	342	2,416
Catalyst	-	1,243	-	-	-	-	-	0	1,243	-
Asphalt and Road Oil	-	1,793	54	0	-	-492	-	81	2,258	1,774
Still Gas	-	4,604	-	-	-	-	-	0	4,604	-
Miscellaneous Products	-	249	0	0	-	-10	-	12	247	147
Total	49,901	98,100	43,236	3,724	4,684	-3,015	92,559	8,958	101,143	135,435

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."