

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,939	-	6,373	-1,743	-149	-61	7,481	0	0
Commercial	2,939	-	6,340	-	-149	-123	7,481	0	-
Strategic Petroleum Reserve (SPR)	-	-	34	-	-	62	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	34	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,115	464	194	66	-	-17	185	25	1,645
Pentanes Plus	175	-	23	-10	-	-40	69	0	159
Liquefied Petroleum Gases	940	464	171	77	-	23	116	25	1,487
Ethane/Ethylene	433	21	0	131	-	-97	0	0	682
Propane/Propylene	318	326	59	-58	-	30	0	25	591
Normal Butane/Butylene	46	120	74	9	-	69	25	1	154
Isobutane/Isobutylene	143	-3	38	-6	-	20	91	0	60
Other Liquids	-	-	513	-225	75	-81	365	63	16
Other Hydrocarbons/Oxygenates	-	-	3	0	149	-3	106	50	0
Unfinished Oils	-	-	405	-20	-	-53	422	0	16
Motor Gasoline Blend. Comp. (MGBC)	-	-	105	-205	-74	-25	-162	14	0
Reformulated	-	-	0	-130	3	-7	-121	0	0
Conventional	-	-	105	-75	-77	-18	-42	14	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	8,107	398	-4,148	76	-38	-	777	3,694
Finished Motor Gasoline	-	3,490	5	-2,224	76	-45	-	149	1,243
Reformulated	-	585	2	-314	-3	-13	-	8	275
Conventional	-	2,905	3	-1,910	79	-32	-	141	968
Finished Aviation Gasoline	-	14	0	-5	-	2	-	0	7
Kerosene-Type Jet Fuel	-	807	1	-677	-	31	-	14	86
Kerosene	-	38	0	0	-	5	-	0	33
Distillate Fuel Oil	-	1,969	0	-1,098	-	74	-	117	681
15 ppm sulfur and under	-	15	0	-5	-	0	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	1,452	0	-781	-	69	-	36	567
Greater than 500 ppm sulfur	-	503	0	-311	-	5	-	82	105
Residual Fuel Oil ^e	-	281	46	-60	-	-53	-	171	148
Less than 0.31 percent sulfur	-	18	10	-15	-	-7	-	-	-
0.31 to 1.00 percent sulfur	-	27	35	0	-	-11	-	-	-
Greater than 1.00 percent sulfur	-	235	0	-45	-	-36	-	-	-
Petrochemical Feedstocks	-	363	322	-10	-	-7	-	-	683
Naphtha for Petro. Feed. Use	-	185	182	-7	-	-7	-	-	367
Other Oils for Petro. Feed. Use	-	178	141	-3	-	0	-	-	316
Special Naphthas	-	34	8	-1	-	-3	-	7	38
Lubricants	-	123	5	-35	-	-9	-	27	75
Waxes	-	11	0	0	-	0	-	2	9
Petroleum Coke	-	465	11	-	-	-21	-	289	207
Marketable	-	346	11	-	-	-21	-	289	88
Catalyst	-	119	-	-	-	-	-	-	119
Asphalt and Road Oil	-	129	0	-38	-	-15	-	0	106
Still Gas	-	343	-	-	-	-	-	-	343
Miscellaneous Products	-	41	0	0	-	4	-	1	37
Total	4,054	8,571	7,479	-6,051	2	-198	8,031	866	5,355

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."