

**Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>91,102</b>	-	<b>197,574</b>	<b>-54,048</b>	<b>-4,630</b>	<b>-1,899</b>	<b>231,897</b>	<b>0</b>	<b>0</b>	<b>869,253</b>
Commercial	91,102	-	196,526	-	-4,630	-3,814	231,897	0	-	168,527
Strategic Petroleum Reserve (SPR)	-	-	1,048	-	-	1,915	-	-	-	700,726
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,048	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>34,558</b>	<b>14,381</b>	<b>6,015</b>	<b>2,051</b>	-	<b>-539</b>	<b>5,748</b>	<b>788</b>	<b>51,008</b>	<b>98,522</b>
Pentanes Plus	5,425	-	728	-325	-	-1,240	2,150	0	4,918	7,119
Liquefied Petroleum Gases	29,133	14,381	5,287	2,376	-	701	3,598	788	46,090	91,403
Ethane/Ethylene	13,410	652	5	4,072	-	-2,996	0	0	21,135	19,902
Propane/Propylene	9,852	10,115	1,826	-1,795	-	920	0	769	18,309	35,698
Normal Butane/Butylene	1,425	3,714	2,291	278	-	2,142	763	20	4,783	31,146
Isobutane/Isobutylene	4,446	-100	1,165	-179	-	635	2,835	0	1,862	4,657
<b>Other Liquids</b>	-	-	<b>15,918</b>	<b>-6,983</b>	<b>2,328</b>	<b>-2,506</b>	<b>11,325</b>	<b>1,961</b>	<b>483</b>	<b>65,951</b>
Other Hydrocarbons/Oxygenates	-	-	105	0	4,612	-100	3,276	1,541	0	2,754
Unfinished Oils	-	-	12,559	-624	-	-1,632	13,083	0	484	44,421
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,254	-6,359	-2,284	-774	-5,035	420	0	18,770
Reformulated	-	-	0	-4,041	92	-205	-3,744	0	0	1,415
Conventional	-	-	3,254	-2,318	-2,376	-569	-1,291	420	0	17,355
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	1	0	-1	6
<b>Finished Petroleum Products</b>	-	<b>251,327</b>	<b>12,340</b>	<b>-128,591</b>	<b>2,357</b>	<b>-1,186</b>	-	<b>24,095</b>	<b>114,524</b>	<b>126,016</b>
Finished Motor Gasoline	-	108,193	155	-68,948	2,357	-1,390	-	4,616	38,531	41,687
Reformulated	-	18,128	54	-9,742	-92	-413	-	237	8,524	8,034
Conventional	-	90,065	101	-59,206	2,449	-977	-	4,379	30,007	33,653
Finished Aviation Gasoline	-	429	0	-152	-	71	-	0	206	549
Kerosene-Type Jet Fuel	-	25,013	24	-21,002	-	948	-	435	2,652	14,362
Kerosene	-	1,171	0	0	-	140	-	4	1,027	985
Distillate Fuel Oil	-	61,045	0	-34,031	-	2,282	-	3,632	21,100	35,088
15 ppm sulfur and under	-	462	0	-168	-	11	-	0	283	144
Greater than 15 ppm to 500 ppm sulfur	-	45,001	0	-24,208	-	2,125	-	1,101	17,567	25,157
Greater than 500 ppm sulfur	-	15,582	0	-9,655	-	146	-	2,530	3,251	9,787
Residual Fuel Oil <sup>e</sup>	-	8,704	1,413	-1,875	-	-1,636	-	5,289	4,589	12,714
Less than 0.31 percent sulfur	-	571	320	-475	-	-204	-	-	-	719
0.31 to 1.00 percent sulfur	-	836	1,093	0	-	-339	-	-	-	3,168
Greater than 1.00 percent sulfur	-	7,297	0	-1,400	-	-1,105	-	-	-	8,814
Petrochemical Feedstocks	-	11,260	9,995	-304	-	-222	-	-	21,173	2,348
Naphtha for Petro. Feed. Use	-	5,736	5,631	-208	-	-210	-	-	11,369	1,083
Other Oils for Petro. Feed. Use	-	5,524	4,364	-96	-	-12	-	-	9,804	1,265
Special Naphthas	-	1,057	261	-30	-	-101	-	222	1,167	1,118
Lubricants	-	3,800	162	-1,080	-	-284	-	832	2,334	6,213
Waxes	-	329	1	0	-	-9	-	67	272	270
Petroleum Coke	-	14,411	329	-	-	-637	-	8,963	6,414	5,662
Marketable	-	10,717	329	-	-	-637	-	8,963	2,720	5,662
Catalyst	-	3,694	-	-	-	-	-	-	3,694	-
Asphalt and Road Oil	-	4,012	0	-1,169	-	-458	-	12	3,289	4,052
Still Gas	-	10,620	-	-	-	-	-	-	10,620	-
Miscellaneous Products	-	1,283	0	0	-	110	-	23	1,150	968
<b>Total</b>	<b>125,660</b>	<b>265,708</b>	<b>231,847</b>	<b>-187,571</b>	<b>55</b>	<b>-6,130</b>	<b>248,970</b>	<b>26,845</b>	<b>166,014</b>	<b>1,159,742</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."