

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	106,185	-	244,494	462,018	-4,066	2,446	798,871	7,314	0	63,356
Cushing, Oklahoma	-	-	-	-	-	295	-	-	-	16,852
Natural Gas Liquids and LRGs	74,590	30,343	22,794	5,800	-	11,478	22,068	3,747	96,234	43,441
Pentanes Plus	7,985	-	285	5,266	-	-3	10,032	941	2,566	2,291
Liquefied Petroleum Gases	66,605	30,343	22,509	534	-	11,481	12,036	2,806	93,668	41,150
Ethane/Ethylene	29,452	0	82	-15,737	-	-702	0	0	14,499	2,849
Propane/Propylene	24,793	26,540	20,029	10,312	-	4,490	0	409	76,775	22,944
Normal Butane/Butylene	7,957	5,898	1,423	1,968	-	7,235	3,842	2,398	3,771	13,147
Isobutane/Isobutylene	4,403	-2,095	975	3,991	-	458	8,194	0	-1,378	2,210
Other Liquids	-	-	6	39,638	-50,954	1,876	-8,074	1,146	-6,258	30,751
Other Hydrocarbons/Oxygenates	-	-	0	0	26,609	-330	25,796	1,143	0	2,251
Unfinished Oils	-	-	6	7,237	-	591	12,924	0	-6,272	12,944
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	32,401	-77,562	1,604	-46,769	4	0	15,531
Reformulated	-	-	0	21,792	-6,411	967	14,414	0	0	5,968
Conventional	-	-	0	10,609	-71,151	637	-61,183	4	0	9,563
Aviation Gasoline Blend. Comp.	-	-	0	0	-	11	-25	0	14	25
Finished Petroleum Products	-	828,774	4,329	264,518	85,187	-1,887	-	7,657	1,177,037	92,169
Finished Motor Gasoline	-	406,199	294	138,045	85,187	-5,773	-	6	635,492	33,906
Reformulated	-	87,573	0	298	7,118	296	-	1	94,691	491
Conventional	-	318,626	294	137,747	78,069	-6,069	-	5	540,800	33,415
Finished Aviation Gasoline	-	1,027	22	428	-	-60	-	0	1,537	374
Kerosene-Type Jet Fuel	-	53,189	102	35,213	-	724	-	436	87,344	7,622
Kerosene	-	1,922	0	163	-	-163	-	7	2,241	785
Distillate Fuel Oil	-	217,690	770	84,682	-	1,474	-	2,712	298,956	31,125
15 ppm sulfur and under	-	1,038	0	1,028	-	100	-	0	1,966	260
Greater than 15 ppm to 500 ppm sulfur	-	171,472	556	69,672	-	-100	-	800	241,000	23,001
Greater than 500 ppm sulfur	-	45,180	214	13,982	-	1,474	-	1,912	55,990	7,864
Residual Fuel Oil ^e	-	13,187	1,250	-715	-	1,320	-	463	11,939	3,337
Less than 0.31 percent sulfur	-	0	7	0	-	428	-	-	-	772
0.31 to 1.00 percent sulfur	-	717	689	-38	-	880	-	-	-	1,250
Greater than 1.00 percent sulfur	-	12,470	554	-677	-	12	-	-	-	1,315
Petrochemical Feedstocks	-	9,392	277	560	-	-46	-	-	10,275	434
Naphtha for Petro. Feed. Use	-	7,128	107	-197	-	-57	-	-	7,095	280
Other Oils for Petro. Feed. Use	-	2,264	170	757	-	11	-	-	3,180	154
Special Naphthas	-	1,318	262	819	-	-30	-	2	2,427	249
Lubricants	-	3,249	407	3,769	-	50	-	971	6,404	1,227
Waxes	-	670	387	0	-	-3	-	208	852	82
Petroleum Coke	-	37,152	20	-	-	-130	-	1,626	35,676	1,554
Marketable	-	25,705	20	-	-	-130	-	1,626	24,229	1,554
Catalyst	-	11,447	-	-	-	-	-	-	11,447	-
Asphalt and Road Oil	-	46,971	504	1,537	-	917	-	1,216	46,879	11,193
Still Gas	-	33,780	-	-	-	-	-	-	33,780	-
Miscellaneous Products	-	3,028	34	17	-	-167	-	11	3,235	281
Total	180,775	859,117	271,623	771,974	30,167	13,913	812,865	19,865	1,267,013	229,717

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."