

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	526	-	50,030	394	751	-680	51,893	488	0	15,533
Natural Gas Liquids and LRGs	425	2,233	1,293	2,331	-	1,344	109	153	4,676	7,053
Pentanes Plus	78	-	0	0	-	-5	0	0	83	21
Liquefied Petroleum Gases	347	2,233	1,293	2,331	-	1,349	109	153	4,593	7,032
Ethane/Ethylene	7	5	0	0	-	0	0	0	12	0
Propane/Propylene	224	1,365	1,076	2,231	-	985	0	22	3,889	4,346
Normal Butane/Butylene	79	941	217	100	-	378	0	130	829	2,425
Isobutane/Isobutylene	37	-78	0	0	-	-14	109	0	-136	261
Other Liquids	-	-	16,111	1,179	510	-64	17,746	111	7	25,121
Other Hydrocarbons/Oxygenates	-	-	1,194	0	1,145	-42	2,325	56	0	1,958
Unfinished Oils	-	-	2,953	19	-	-485	3,605	0	-148	7,803
Motor Gasoline Blend. Comp. (MGBC)	-	-	11,964	1,160	-636	481	11,953	54	0	15,268
Reformulated	-	-	2,661	834	460	660	3,295	0	0	5,665
Conventional	-	-	9,303	326	-1,096	-179	8,658	54	0	9,603
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-18	-137	0	155	92
Finished Petroleum Products	-	69,884	39,263	86,661	679	3,300	-	839	192,348	129,681
Finished Motor Gasoline	-	37,970	16,928	48,033	679	-3,708	-	22	107,296	41,684
Reformulated	-	22,083	7,044	10,716	-460	330	-	15	39,038	13,409
Conventional	-	15,887	9,884	37,317	1,139	-4,038	-	8	68,258	28,275
Finished Aviation Gasoline	-	0	2	94	-	14	-	0	82	97
Kerosene-Type Jet Fuel	-	3,080	2,277	15,245	-	-1,067	-	51	21,618	10,639
Kerosene	-	168	182	24	-	285	-	1	88	1,637
Distillate Fuel Oil ^e	-	16,610	6,858	20,288	-	8,273	-	2	35,481	53,513
15 ppm sulfur and under	-	0	0	0	-	17	-	0	-17	424
Greater than 15 ppm to 500 ppm sulfur	-	10,031	2,776	12,975	-	2,453	-	2	23,327	18,816
Greater than 500 ppm sulfur	-	6,579	4,082	7,313	-	5,803	-	0	12,171	34,273
Residual Fuel Oil ^f	-	3,294	11,181	1,678	-	-300	-	244	16,209	13,323
Less than 0.31 percent sulfur	-	1,289	1,737	768	-	94	-	-	-	2,646
0.31 to 1.00 percent sulfur	-	1,827	2,618	93	-	-281	-	-	-	5,324
Greater than 1.00 percent sulfur	-	178	6,826	817	-	-113	-	-	-	5,353
Petrochemical Feedstocks	-	463	43	124	-	-6	-	-	636	432
Naphtha for Petro. Feed. Use	-	463	41	159	-	-6	-	-	669	432
Other Oils for Petro. Feed. Use	-	0	2	-35	-	0	-	-	-33	0
Special Naphthas	-	49	153	10	-	-3	-	2	213	71
Lubricants	-	610	26	626	-	-7	-	100	1,169	1,819
Waxes	-	14	14	0	-	-23	-	44	7	177
Petroleum Coke	-	1,574	464	-	-	-169	-	348	1,859	151
Marketable	-	565	464	-	-	-169	-	348	850	151
Catalyst	-	1,009	-	-	-	-	-	-	1,009	-
Asphalt and Road Oil	-	3,703	1,135	539	-	0	-	13	5,364	5,916
Still Gas	-	2,302	-	-	-	-	-	-	2,302	-
Miscellaneous Products	-	47	0	0	-	11	-	12	24	222
Total	951	72,117	106,697	90,565	1,940	3,900	69,748	1,591	197,031	177,388

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."