

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>337,975</b>	<b>-</b>	<b>213,670</b>	<b>0</b>	<b>-585</b>	<b>-2,340</b>	<b>553,399</b>	<b>1</b>	<b>0</b>	<b>50,580</b>
<b>Natural Gas Liquids and LRGs</b>	<b>17,299</b>	<b>16,362</b>	<b>526</b>	<b>0</b>	<b>-</b>	<b>1,207</b>	<b>12,955</b>	<b>4,080</b>	<b>15,945</b>	<b>4,334</b>
Pentanes Plus	8,548	-	0	0	-	237	5,637	252	2,422	257
Liquefied Petroleum Gases	8,751	16,362	526	0	-	970	7,318	3,828	13,523	4,077
Ethane/Ethylene	22	0	0	0	-	-1	0	0	23	0
Propane/Propylene	2,776	11,984	404	0	-	133	0	3,237	11,794	1,395
Normal Butane/Butylene	2,278	6,519	122	0	-	957	4,688	591	2,683	2,189
Isobutane/Isobutylene	3,675	-2,141	0	0	-	-119	2,630	0	-977	493
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>20,604</b>	<b>8,638</b>	<b>16,124</b>	<b>-1,036</b>	<b>44,813</b>	<b>774</b>	<b>815</b>	<b>41,134</b>
Other Hydrocarbons/Oxygenates	-	-	348	0	21,347	133	20,817	745	0	1,514
Unfinished Oils	-	-	11,326	359	-	463	10,407	0	815	18,651
Motor Gasoline Blend. Comp. (MGBC)	-	-	8,930	8,279	-5,223	-1,632	13,589	29	0	20,969
Reformulated	-	-	2,539	7,031	-4,299	-2,338	7,609	0	0	10,473
Conventional	-	-	6,391	1,248	-924	706	5,980	29	0	10,496
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>633,132</b>	<b>25,300</b>	<b>24,631</b>	<b>6,180</b>	<b>-2,835</b>	<b>-</b>	<b>47,469</b>	<b>644,609</b>	<b>42,402</b>
Finished Motor Gasoline	-	313,621	6,199	21,640	6,180	1,285	-	2,676	343,680	10,206
Reformulated	-	227,364	0	5,943	4,430	999	-	997	235,740	1,870
Conventional	-	86,257	6,199	15,697	1,751	286	-	1,678	107,939	8,336
Finished Aviation Gasoline	-	358	5	240	-	52	-	0	551	320
Kerosene-Type Jet Fuel	-	92,138	7,871	1,064	-	-1,972	-	4,953	98,092	8,564
Kerosene	-	155	0	0	-	-12	-	6	161	89
Distillate Fuel Oil	-	111,657	3,044	1,938	-	-2,047	-	4,452	114,234	11,130
15 ppm sulfur and under	-	2,080	392	-130	-	-109	-	0	2,451	488
Greater than 15 ppm to 500 ppm sulfur	-	89,850	1,363	1,968	-	-1,818	-	1,390	93,609	8,244
Greater than 500 ppm sulfur	-	19,727	1,289	100	-	-120	-	3,062	18,174	2,398
Residual Fuel Oil <sup>e</sup>	-	34,686	7,271	0	-	-803	-	12,420	30,340	6,025
Less than 0.31 percent sulfur	-	1,359	1,069	0	-	-41	-	-	-	177
0.31 to 1.00 percent sulfur	-	9,305	586	0	-	-289	-	-	-	1,596
Greater than 1.00 percent sulfur	-	24,022	5,616	0	-	-406	-	-	-	4,035
Petrochemical Feedstocks	-	2,310	51	10	-	15	-	-	2,356	134
Naphtha for Petro. Feed. Use	-	16	51	10	-	-2	-	-	79	0
Other Oils for Petro. Feed. Use	-	2,294	0	0	-	17	-	-	2,277	134
Special Naphthas	-	183	196	-100	-	7	-	2,208	-1,936	31
Lubricants	-	3,783	128	-161	-	-307	-	833	3,224	1,081
Waxes	-	0	160	0	-	0	-	88	72	0
Petroleum Coke	-	35,305	114	-	-	1,002	-	19,200	15,217	2,399
Marketable	-	26,669	114	-	-	1,002	-	19,200	6,581	2,399
Catalyst	-	8,636	-	-	-	-	-	0	8,636	-
Asphalt and Road Oil	-	8,537	256	0	-	-63	-	535	8,321	2,266
Still Gas	-	29,003	-	-	-	-	-	0	29,003	-
Miscellaneous Products	-	1,396	5	0	-	8	-	98	1,295	157
<b>Total</b>	<b>355,274</b>	<b>649,494</b>	<b>260,100</b>	<b>33,269</b>	<b>21,719</b>	<b>-5,004</b>	<b>611,167</b>	<b>52,324</b>	<b>661,369</b>	<b>138,450</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810. "Monthly Refinery Report."