

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>46,113</b>	<b>-</b>	<b>31,218</b>	<b>0</b>	<b>1,227</b>	<b>-6,357</b>	<b>84,915</b>	<b>0</b>	<b>0</b>	<b>50,580</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,480</b>	<b>2,584</b>	<b>77</b>	<b>0</b>	<b>-</b>	<b>668</b>	<b>262</b>	<b>1,044</b>	<b>3,167</b>	<b>4,334</b>
Pentanes Plus	1,339	-	0	0	-	25	0	102	1,212	257
Liquefied Petroleum Gases	1,141	2,584	77	0	-	643	262	942	1,955	4,077
Ethane/Ethylene	1	0	0	0	-	0	0	0	1	0
Propane/Propylene	394	1,651	14	0	-	395	0	447	1,217	1,395
Normal Butane/Butylene	248	1,320	63	0	-	260	65	496	810	2,189
Isobutane/Isobutylene	498	-387	0	0	-	-12	197	0	-74	493
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>4,181</b>	<b>352</b>	<b>1,315</b>	<b>-732</b>	<b>6,342</b>	<b>91</b>	<b>147</b>	<b>41,134</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	2,927	-14	2,853	88	0	1,514
Unfinished Oils	-	-	3,198	245	-	-356	3,652	0	147	18,651
Motor Gasoline Blend. Comp. (MGBC)	-	-	983	107	-1,612	-362	-163	3	0	20,969
Reformulated	-	-	421	47	-689	-352	131	0	0	10,473
Conventional	-	-	562	60	-923	-10	-294	3	0	10,496
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>94,463</b>	<b>4,645</b>	<b>3,283</b>	<b>1,829</b>	<b>-706</b>	<b>-</b>	<b>6,564</b>	<b>98,362</b>	<b>42,402</b>
Finished Motor Gasoline	-	46,104	698	3,238	1,829	167	-	193	51,510	10,206
Reformulated	-	32,845	0	1,436	701	187	-	66	34,730	1,870
Conventional	-	13,259	698	1,802	1,128	-20	-	127	16,780	8,336
Finished Aviation Gasoline	-	112	0	0	-	32	-	0	80	320
Kerosene-Type Jet Fuel	-	13,519	2,151	12	-	-397	-	462	15,617	8,564
Kerosene	-	-2	0	0	-	1	-	0	-3	89
Distillate Fuel Oil	-	17,293	75	194	-	-351	-	1,225	16,688	11,130
15 ppm sulfur and under	-	233	17	0	-	20	-	0	230	488
Greater than 15 ppm to 500 ppm sulfur	-	14,021	12	194	-	-370	-	298	14,299	8,244
Greater than 500 ppm sulfur	-	3,039	46	0	-	-1	-	927	2,159	2,398
Residual Fuel Oil <sup>e</sup>	-	4,975	1,410	0	-	367	-	1,718	4,300	6,025
Less than 0.31 percent sulfur	-	244	0	0	-	-58	-	-	-	177
0.31 to 1.00 percent sulfur	-	1,462	0	0	-	-7	-	-	-	1,596
Greater than 1.00 percent sulfur	-	3,269	1,410	0	-	328	-	-	-	4,035
Petrochemical Feedstocks	-	312	0	0	-	30	-	-	282	134
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	312	0	0	-	30	-	-	282	134
Special Naphthas	-	32	196	0	-	5	-	247	-24	31
Lubricants	-	579	23	-161	-	-145	-	85	501	1,081
Waxes	-	0	47	0	-	0	-	22	25	0
Petroleum Coke	-	5,265	0	-	-	36	-	2,516	2,713	2,399
Marketable	-	3,943	0	-	-	36	-	2,516	1,391	2,399
Catalyst	-	1,322	-	-	-	-	-	0	1,322	-
Asphalt and Road Oil	-	1,505	45	0	-	-455	-	79	1,926	2,266
Still Gas	-	4,516	-	-	-	-	-	0	4,516	-
Miscellaneous Products	-	253	0	0	-	4	-	17	232	157
<b>Total</b>	<b>48,593</b>	<b>97,047</b>	<b>40,121</b>	<b>3,635</b>	<b>4,371</b>	<b>-7,127</b>	<b>91,519</b>	<b>7,700</b>	<b>101,676</b>	<b>138,450</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."