

**Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,060</b>	<b>-</b>	<b>6,267</b>	<b>-1,856</b>	<b>288</b>	<b>236</b>	<b>7,523</b>	<b>0</b>	<b>0</b>
Commercial	3,060	-	6,206	-	288	126	7,523	0	-
Strategic Petroleum Reserve (SPR)	-	-	61	-	-	109	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	61	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,207</b>	<b>426</b>	<b>169</b>	<b>50</b>	<b>-</b>	<b>148</b>	<b>227</b>	<b>21</b>	<b>1,456</b>
Pentanes Plus	171	-	52	-3	-	17	110	0	93
Liquefied Petroleum Gases	1,036	426	117	52	-	131	116	21	1,363
Ethane/Ethylene	491	21	0	148	-	27	0	0	632
Propane/Propylene	343	346	49	-95	-	27	0	19	596
Normal Butane/Butylene	80	67	47	5	-	74	39	2	84
Isobutane/Isobutylene	122	-8	22	-5	-	3	78	0	50
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>424</b>	<b>-223</b>	<b>181</b>	<b>15</b>	<b>376</b>	<b>54</b>	<b>-63</b>
Other Hydrocarbons/Oxygenates	-	-	4	0	131	-4	112	27	0
Unfinished Oils	-	-	356	-33	-	15	371	0	-63
Motor Gasoline Blend. Comp. (MGBC)	-	-	64	-190	50	4	-108	28	0
Reformulated	-	-	2	-136	27	0	-107	0	0
Conventional	-	-	62	-54	23	4	-2	28	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>8,230</b>	<b>432</b>	<b>-4,048</b>	<b>-49</b>	<b>8</b>	<b>-</b>	<b>788</b>	<b>3,769</b>
Finished Motor Gasoline	-	3,633	24	-2,203	-49	-8	-	124	1,290
Reformulated	-	672	0	-315	-27	-4	-	5	329
Conventional	-	2,961	24	-1,888	-22	-4	-	119	961
Finished Aviation Gasoline	-	11	0	-6	-	0	-	0	5
Kerosene-Type Jet Fuel	-	813	1	-662	-	0	-	37	115
Kerosene	-	46	0	-1	-	1	-	3	41
Distillate Fuel Oil	-	1,930	2	-1,068	-	14	-	127	723
15 ppm sulfur and under	-	15	0	-4	-	0	-	0	11
Greater than 15 ppm to 500 ppm sulfur	-	1,369	1	-747	-	11	-	32	581
Greater than 500 ppm sulfur	-	546	1	-317	-	3	-	95	131
Residual Fuel Oil <sup>e</sup>	-	315	75	-36	-	-9	-	209	154
Less than 0.31 percent sulfur	-	21	8	-8	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	38	31	-7	-	-6	-	-	-
Greater than 1.00 percent sulfur	-	256	35	-20	-	-2	-	-	-
Petrochemical Feedstocks	-	361	305	-3	-	2	-	-	660
Naphtha for Petro. Feed. Use	-	199	151	-1	-	1	-	-	348
Other Oils for Petro. Feed. Use	-	161	154	-2	-	1	-	-	313
Special Naphthas	-	29	5	-4	-	-1	-	10	21
Lubricants	-	123	6	-36	-	2	-	29	62
Waxes	-	9	0	0	-	0	-	2	8
Petroleum Coke	-	469	13	-	-	7	-	241	234
Marketable	-	353	13	-	-	7	-	241	118
Catalyst	-	116	-	-	-	-	-	-	116
Asphalt and Road Oil	-	125	1	-28	-	-1	-	1	99
Still Gas	-	330	-	-	-	-	-	-	330
Miscellaneous Products	-	35	0	-3	-	0	-	6	27
<b>Total</b>	<b>4,267</b>	<b>8,656</b>	<b>7,292</b>	<b>-6,078</b>	<b>420</b>	<b>407</b>	<b>8,125</b>	<b>863</b>	<b>5,162</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."